

TSP Name: Texas Eastern Transmission, LP  
K Holder Name: NEXTERA ENERGY MARKETING, LLC

TSP: 007932908  
K Holder Prop: 0000030571

Post Date: 02/23/2021 Post Time: 18:00:00  
Amend Rptg Desc: All Data  
K Holder: 054481341 Affil Desc: None

Svc Req K: 911729  
K Qty - K: 300000  
K Beg Date: 04/01/2020  
K End Date: 11/14/2029  
K Ent Beg Date: 04/01/2020  
K Ent End Date: 11/14/2029

Rate Sch: FT-1  
Res Rate Basis Desc: Per month  
K Stat Desc: Amended

Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
Mkt Based Rate Ind: No  
Ngted Rate Ind Desc: Yes

K Ent Beg Date	K Ent End Date	Seasnl St	Seasnl End	K Qty - K
04/01/2020	02/28/2021			300,000
03/01/2021	11/14/2024			250,000
11/15/2024	11/14/2029			25,000

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
70087	ALGONQUIN - LAMBERTVILLE, NJ	3	125,000	Delivery point(s) quantity			04/01/2020	11/14/2024
70087	ALGONQUIN - LAMBERTVILLE, NJ	3	12,500	Delivery point(s) quantity			11/15/2024	11/14/2029
73705	EQT - /MORRIS II, GREENE CO., PA.	2	100,000	Receipt point(s) quantity			04/01/2020	02/28/2021
73705	EQT - /MORRIS II, GREENE CO., PA.	2	83,333	Receipt point(s) quantity			03/01/2021	11/14/2024
73705	EQT - /MORRIS II, GREENE CO., PA.	2	8,333	Receipt point(s) quantity			11/15/2024	11/14/2029
73706	EQT- BRADEN RUN, GREENE CO., PA.	2	300,000	Receipt point(s) quantity			04/01/2020	02/28/2021
73706	EQT- BRADEN RUN, GREENE CO., PA.	2	250,000	Receipt point(s) quantity			03/01/2021	11/14/2024
73706	EQT- BRADEN RUN, GREENE CO., PA.	2	25,000	Receipt point(s) quantity			11/15/2024	11/14/2029
73713	EQT - JEFFERSON, GREENE CO., PA.	2	100,000	Receipt point(s) quantity			04/01/2020	02/28/2021
73713	EQT - JEFFERSON, GREENE CO., PA.	2	83,333	Receipt point(s) quantity			03/01/2021	11/14/2024
73713	EQT - JEFFERSON, GREENE CO., PA.	2	8,333	Receipt point(s) quantity			11/15/2024	11/14/2029
74058	NATIONAL GRID METRO NY, GOETHALS RD., STATEN ISLAND, RICHMO	3	25,000	Delivery point(s) quantity			04/01/2020	02/28/2021
75332	EGAN GAS STORAGE (73331 INJ/73332 WD)	WLA	50,000	Delivery point(s) quantity			04/01/2020	02/28/2021
75332	EGAN GAS STORAGE (73331 INJ/73332 WD)	WLA	41,667	Delivery point(s) quantity			03/01/2021	11/14/2024
75332	EGAN GAS STORAGE (73331 INJ/73332 WD)	WLA	4,167	Delivery point(s) quantity			11/15/2024	11/14/2029
75583	SESH (D73584/R73583)	ELA	100,000	Delivery point(s) quantity			04/01/2020	02/28/2021
75583	SESH (D73584/R73583)	ELA	83,333	Delivery point(s) quantity			03/01/2021	11/14/2024

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Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
75583	SESH (D73584/R73583)	ELA	8,333	Delivery point(s) quantity			11/15/2024	11/14/2029

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Ref Desc	Rate Chgd
04/01/2020	11/14/2029	1	1	MARKET ZONE 1	1	1	MARKET ZONE 1	Commodity	0.0107	Tariff	0.0107
04/01/2020	11/14/2029	1	1	MARKET ZONE 1	2	2	MARKET ZONE 2	Commodity	0.0107	Tariff	0.0107
04/01/2020	11/14/2029	1	1	MARKET ZONE 1	3	3	MARKET ZONE 3	Commodity	0.0107	Tariff	0.0107
04/01/2020	11/14/2029	1	1	MARKET ZONE 1	ELA	ELA	EAST LOUISIANA	Commodity	0.0107	Tariff	0.0107
04/01/2020	11/14/2029	1	1	MARKET ZONE 1	WLA	WLA	WEST LOUISIANA	Commodity	0.0107	Tariff	0.0107
04/01/2020	11/14/2029	2	2	MARKET ZONE 2	1	1	MARKET ZONE 1	Commodity	0.0107	Tariff	0.0107
04/01/2020	11/14/2029	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Commodity	0.0107	Tariff	0.0107
04/01/2020	11/14/2029	2	2	MARKET ZONE 2	3	3	MARKET ZONE 3	Commodity	0.0107	Tariff	0.0107
04/01/2020	11/14/2029	2	2	MARKET ZONE 2	ELA	ELA	EAST LOUISIANA	Commodity	0.0107	Tariff	0.0107
04/01/2020	11/14/2029	2	2	MARKET ZONE 2	WLA	WLA	WEST LOUISIANA	Commodity	0.0107	Tariff	0.0107
04/01/2020	11/14/2029	3	3	MARKET ZONE 3	1	1	MARKET ZONE 1	Commodity	0.0107	Tariff	0.0107
04/01/2020	11/14/2029	3	3	MARKET ZONE 3	2	2	MARKET ZONE 2	Commodity	0.0107	Tariff	0.0107
04/01/2020	11/14/2029	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Commodity	0.0107	Tariff	0.0107
04/01/2020	11/14/2029	3	3	MARKET ZONE 3	ELA	ELA	EAST LOUISIANA	Commodity	0.0107	Tariff	0.0107
04/01/2020	11/14/2029	3	3	MARKET ZONE 3	WLA	WLA	WEST LOUISIANA	Commodity	0.0107	Tariff	0.0107
04/01/2020	11/14/2029	ELA	ELA	EAST LOUISIANA	1	1	MARKET ZONE 1	Commodity	0.0107	Tariff	0.0107
04/01/2020	11/14/2029	ELA	ELA	EAST LOUISIANA	2	2	MARKET ZONE 2	Commodity	0.0107	Tariff	0.0107
04/01/2020	11/14/2029	ELA	ELA	EAST LOUISIANA	3	3	MARKET ZONE 3	Commodity	0.0107	Tariff	0.0107
04/01/2020	11/14/2029	ELA	ELA	EAST LOUISIANA	ELA	ELA	EAST LOUISIANA	Commodity	0.0107	Tariff	0.0107
04/01/2020	11/14/2029	ELA	ELA	EAST LOUISIANA	WLA	WLA	WEST LOUISIANA	Commodity	0.0107	Tariff	0.0107
04/01/2020	11/14/2029	WLA	WLA	WEST LOUISIANA	1	1	MARKET ZONE 1	Commodity	0.0107	Tariff	0.0107
04/01/2020	11/14/2029	WLA	WLA	WEST LOUISIANA	2	2	MARKET ZONE 2	Commodity	0.0107	Tariff	0.0107
04/01/2020	11/14/2029	WLA	WLA	WEST LOUISIANA	3	3	MARKET ZONE 3	Commodity	0.0107	Tariff	0.0107
04/01/2020	11/14/2029	WLA	WLA	WEST LOUISIANA	ELA	ELA	EAST LOUISIANA	Commodity	0.0107	Tariff	0.0107

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K Ent Beg Date	K Ent End Date	Rec Rec Loc	Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Ref Desc	Rate Chgd
04/01/2020	11/14/2029	WLA	WLA	WEST LOUISIANA	WLA	WLA	WEST LOUISIANA	Commodity	0.0107	Tariff	0.0107
12/01/2020	02/28/2021	1	1	MARKET ZONE 1	1	1	MARKET ZONE 1	Commodity	0.0107	Tariff	0.0107
12/01/2020	02/28/2021	1	1	MARKET ZONE 1	2	2	MARKET ZONE 2	Commodity	0.0107	Tariff	0.0107
12/01/2020	02/28/2021	1	1	MARKET ZONE 1	3	3	MARKET ZONE 3	Commodity	0.0107	Tariff	0.0107
12/01/2020	02/28/2021	1	1	MARKET ZONE 1	ELA	ELA	EAST LOUISIANA	Commodity	0.0107	Tariff	0.0107
12/01/2020	02/28/2021	1	1	MARKET ZONE 1	WLA	WLA	WEST LOUISIANA	Commodity	0.0107	Tariff	0.0107
12/01/2020	02/28/2021	2	2	MARKET ZONE 2	1	1	MARKET ZONE 1	Commodity	0.0107	Tariff	0.0107
12/01/2020	02/28/2021	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Commodity	0.0107	Tariff	0.0107
12/01/2020	02/28/2021	2	2	MARKET ZONE 2	3	3	MARKET ZONE 3	Commodity	0.0107	Tariff	0.0107
12/01/2020	02/28/2021	2	2	MARKET ZONE 2	ELA	ELA	EAST LOUISIANA	Commodity	0.0107	Tariff	0.0107
12/01/2020	02/28/2021	2	2	MARKET ZONE 2	WLA	WLA	WEST LOUISIANA	Commodity	0.0107	Tariff	0.0107
12/01/2020	02/28/2021	3	3	MARKET ZONE 3	1	1	MARKET ZONE 1	Commodity	0.0107	Tariff	0.0107
12/01/2020	02/28/2021	3	3	MARKET ZONE 3	2	2	MARKET ZONE 2	Commodity	0.0107	Tariff	0.0107
12/01/2020	02/28/2021	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Commodity	0.0107	Tariff	0.0107
12/01/2020	02/28/2021	3	3	MARKET ZONE 3	ELA	ELA	EAST LOUISIANA	Commodity	0.0107	Tariff	0.0107
12/01/2020	02/28/2021	3	3	MARKET ZONE 3	WLA	WLA	WEST LOUISIANA	Commodity	0.0107	Tariff	0.0107
12/01/2020	02/28/2021	ELA	ELA	EAST LOUISIANA	1	1	MARKET ZONE 1	Commodity	0.0107	Tariff	0.0107
12/01/2020	02/28/2021	ELA	ELA	EAST LOUISIANA	2	2	MARKET ZONE 2	Commodity	0.0107	Tariff	0.0107
12/01/2020	02/28/2021	ELA	ELA	EAST LOUISIANA	3	3	MARKET ZONE 3	Commodity	0.0107	Tariff	0.0107
12/01/2020	02/28/2021	ELA	ELA	EAST LOUISIANA	ELA	ELA	EAST LOUISIANA	Commodity	0.0107	Tariff	0.0107
12/01/2020	02/28/2021	ELA	ELA	EAST LOUISIANA	WLA	WLA	WEST LOUISIANA	Commodity	0.0107	Tariff	0.0107
12/01/2020	02/28/2021	WLA	WLA	WEST LOUISIANA	1	1	MARKET ZONE 1	Commodity	0.0107	Tariff	0.0107
12/01/2020	02/28/2021	WLA	WLA	WEST LOUISIANA	2	2	MARKET ZONE 2	Commodity	0.0107	Tariff	0.0107
12/01/2020	02/28/2021	WLA	WLA	WEST LOUISIANA	3	3	MARKET ZONE 3	Commodity	0.0107	Tariff	0.0107
12/01/2020	02/28/2021	WLA	WLA	WEST LOUISIANA	ELA	ELA	EAST LOUISIANA	Commodity	0.0107	Tariff	0.0107
12/01/2020	02/28/2021	WLA	WLA	WEST LOUISIANA	WLA	WLA	WEST LOUISIANA	Commodity	0.0107	Tariff	0.0107
12/01/2020	02/28/2021							Reservation	8.6040		10.8276
03/01/2021	11/14/2024	1	1	MARKET ZONE 1	1	1	MARKET ZONE 1	Commodity	0.0107	Tariff	0.0107

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K Ent Beg Date	K Ent End Date	Rec Rec Loc	Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Ref Desc	Rate Chgd
03/01/2021	11/14/2024	1	1	MARKET ZONE 1	2	2	MARKET ZONE 2	Commodity	0.0107	Tariff	0.0107
03/01/2021	11/14/2024	1	1	MARKET ZONE 1	3	3	MARKET ZONE 3	Commodity	0.0107	Tariff	0.0107
03/01/2021	11/14/2024	1	1	MARKET ZONE 1	ELA	ELA	EAST LOUISIANA	Commodity	0.0107	Tariff	0.0107
03/01/2021	11/14/2024	1	1	MARKET ZONE 1	WLA	WLA	WEST LOUISIANA	Commodity	0.0107	Tariff	0.0107
03/01/2021	11/14/2024	2	2	MARKET ZONE 2	1	1	MARKET ZONE 1	Commodity	0.0107	Tariff	0.0107
03/01/2021	11/14/2024	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Commodity	0.0107	Tariff	0.0107
03/01/2021	11/14/2024	2	2	MARKET ZONE 2	3	3	MARKET ZONE 3	Commodity	0.0107	Tariff	0.0107
03/01/2021	11/14/2024	2	2	MARKET ZONE 2	ELA	ELA	EAST LOUISIANA	Commodity	0.0107	Tariff	0.0107
03/01/2021	11/14/2024	2	2	MARKET ZONE 2	WLA	WLA	WEST LOUISIANA	Commodity	0.0107	Tariff	0.0107
03/01/2021	11/14/2024	3	3	MARKET ZONE 3	1	1	MARKET ZONE 1	Commodity	0.0107	Tariff	0.0107
03/01/2021	11/14/2024	3	3	MARKET ZONE 3	2	2	MARKET ZONE 2	Commodity	0.0107	Tariff	0.0107
03/01/2021	11/14/2024	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Commodity	0.0107	Tariff	0.0107
03/01/2021	11/14/2024	3	3	MARKET ZONE 3	ELA	ELA	EAST LOUISIANA	Commodity	0.0107	Tariff	0.0107
03/01/2021	11/14/2024	3	3	MARKET ZONE 3	WLA	WLA	WEST LOUISIANA	Commodity	0.0107	Tariff	0.0107
03/01/2021	11/14/2024	ELA	ELA	EAST LOUISIANA	1	1	MARKET ZONE 1	Commodity	0.0107	Tariff	0.0107
03/01/2021	11/14/2024	ELA	ELA	EAST LOUISIANA	2	2	MARKET ZONE 2	Commodity	0.0107	Tariff	0.0107
03/01/2021	11/14/2024	ELA	ELA	EAST LOUISIANA	3	3	MARKET ZONE 3	Commodity	0.0107	Tariff	0.0107
03/01/2021	11/14/2024	ELA	ELA	EAST LOUISIANA	ELA	ELA	EAST LOUISIANA	Commodity	0.0107	Tariff	0.0107
03/01/2021	11/14/2024	ELA	ELA	EAST LOUISIANA	WLA	WLA	WEST LOUISIANA	Commodity	0.0107	Tariff	0.0107
03/01/2021	11/14/2024	WLA	WLA	WEST LOUISIANA	1	1	MARKET ZONE 1	Commodity	0.0107	Tariff	0.0107
03/01/2021	11/14/2024	WLA	WLA	WEST LOUISIANA	2	2	MARKET ZONE 2	Commodity	0.0107	Tariff	0.0107
03/01/2021	11/14/2024	WLA	WLA	WEST LOUISIANA	3	3	MARKET ZONE 3	Commodity	0.0107	Tariff	0.0107
03/01/2021	11/14/2024	WLA	WLA	WEST LOUISIANA	ELA	ELA	EAST LOUISIANA	Commodity	0.0107	Tariff	0.0107
03/01/2021	11/14/2024	WLA	WLA	WEST LOUISIANA	WLA	WLA	WEST LOUISIANA	Commodity	0.0107	Tariff	0.0107
03/01/2021	11/14/2024							Reservation	8.6040		10.8276
11/15/2024	11/14/2029	1	1	MARKET ZONE 1	1	1	MARKET ZONE 1	Commodity	0.0107	Tariff	0.0107
11/15/2024	11/14/2029	1	1	MARKET ZONE 1	2	2	MARKET ZONE 2	Commodity	0.0107	Tariff	0.0107
11/15/2024	11/14/2029	1	1	MARKET ZONE 1	3	3	MARKET ZONE 3	Commodity	0.0107	Tariff	0.0107

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11/15/2024	11/14/2029	1	1	MARKET ZONE 1	ELA	ELA	EAST LOUISIANA	Commodity	0.0107	Tariff	0.0107
11/15/2024	11/14/2029	1	1	MARKET ZONE 1	WLA	WLA	WEST LOUISIANA	Commodity	0.0107	Tariff	0.0107
11/15/2024	11/14/2029	2	2	MARKET ZONE 2	1	1	MARKET ZONE 1	Commodity	0.0107	Tariff	0.0107
11/15/2024	11/14/2029	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Commodity	0.0107	Tariff	0.0107
11/15/2024	11/14/2029	2	2	MARKET ZONE 2	3	3	MARKET ZONE 3	Commodity	0.0107	Tariff	0.0107
11/15/2024	11/14/2029	2	2	MARKET ZONE 2	ELA	ELA	EAST LOUISIANA	Commodity	0.0107	Tariff	0.0107
11/15/2024	11/14/2029	2	2	MARKET ZONE 2	WLA	WLA	WEST LOUISIANA	Commodity	0.0107	Tariff	0.0107
11/15/2024	11/14/2029	3	3	MARKET ZONE 3	1	1	MARKET ZONE 1	Commodity	0.0107	Tariff	0.0107
11/15/2024	11/14/2029	3	3	MARKET ZONE 3	2	2	MARKET ZONE 2	Commodity	0.0107	Tariff	0.0107
11/15/2024	11/14/2029	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Commodity	0.0107	Tariff	0.0107
11/15/2024	11/14/2029	3	3	MARKET ZONE 3	ELA	ELA	EAST LOUISIANA	Commodity	0.0107	Tariff	0.0107
11/15/2024	11/14/2029	3	3	MARKET ZONE 3	WLA	WLA	WEST LOUISIANA	Commodity	0.0107	Tariff	0.0107
11/15/2024	11/14/2029	ELA	ELA	EAST LOUISIANA	1	1	MARKET ZONE 1	Commodity	0.0107	Tariff	0.0107
11/15/2024	11/14/2029	ELA	ELA	EAST LOUISIANA	2	2	MARKET ZONE 2	Commodity	0.0107	Tariff	0.0107
11/15/2024	11/14/2029	ELA	ELA	EAST LOUISIANA	3	3	MARKET ZONE 3	Commodity	0.0107	Tariff	0.0107
11/15/2024	11/14/2029	ELA	ELA	EAST LOUISIANA	ELA	ELA	EAST LOUISIANA	Commodity	0.0107	Tariff	0.0107
11/15/2024	11/14/2029	ELA	ELA	EAST LOUISIANA	WLA	WLA	WEST LOUISIANA	Commodity	0.0107	Tariff	0.0107
11/15/2024	11/14/2029	WLA	WLA	WEST LOUISIANA	1	1	MARKET ZONE 1	Commodity	0.0107	Tariff	0.0107
11/15/2024	11/14/2029	WLA	WLA	WEST LOUISIANA	2	2	MARKET ZONE 2	Commodity	0.0107	Tariff	0.0107
11/15/2024	11/14/2029	WLA	WLA	WEST LOUISIANA	3	3	MARKET ZONE 3	Commodity	0.0107	Tariff	0.0107
11/15/2024	11/14/2029	WLA	WLA	WEST LOUISIANA	ELA	ELA	EAST LOUISIANA	Commodity	0.0107	Tariff	0.0107
11/15/2024	11/14/2029	WLA	WLA	WEST LOUISIANA	WLA	WLA	WEST LOUISIANA	Commodity	0.0107	Tariff	0.0107
11/15/2024	11/14/2029							Reservation	8.6040		10.8276

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**Terms/Notes**

Pressure Comments:

For Meter 70087, and For effective Duration 03/17/2020 - 01/01/2200 and for Direction of Flow DELIVERY - AT SUCH PRESSURE AVAILABLE IN PIPELINE'S FACILITIES AT THE POINT OF DELIVERY NOT TO EXCEED THE MAXIMUM ALLOWABLE OPERATING PRESSURE OF THE PIPELINE

For Meter 74058, and For effective Duration 05/20/2011 - 01/01/2200 and for Direction of Flow DELIVERY - AT SUCH PRESSURE AVAILABLE IN PIPELINE'S FACILITIES AT THE POINT OF DELIVERY NOT TO EXCEED THE MAXIMUM ALLOWABLE OPERATING PRESSURE OF THE PIPELINE

For Meter 75332, and For effective Duration 12/04/2013 - 01/01/2200 and for Direction of Flow DELIVERY - AT SUCH PRESSURE AVAILABLE IN PIPELINE'S FACILITIES AT THE POINT OF DELIVERY NOT TO EXCEED THE MAXIMUM ALLOWABLE OPERATING PRESSURE OF THE PIPELINE

For Meter 75583, and For effective Duration 12/04/2013 - 01/01/2200 and for Direction of Flow DELIVERY - AT SUCH PRESSURE AVAILABLE IN PIPELINE'S FACILITIES AT THE POINT OF DELIVERY NOT TO EXCEED THE MAXIMUM ALLOWABLE OPERATING PRESSURE OF THE PIPELINE

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

The rate structure is a single rate (postage stamp) covering the entire path of the contract and does not include any zone rates.

This is a Contemporary contract as defined in Texas Eastern's FERC Gas Tariff.

Negotiated Rate Comments:

For Negotiated Rate effective from 03/01/2021 to 11/14/2024, for Rate Id Desc COM, for from Rec Zone Id WLA to Del Zone Id WLA, for Rate Id Desc COM, for from Rec Zone Id WLA to Del Zone Id ELA, for Rate Id Desc COM, for from Rec Zone Id ELA to Del Zone Id WLA, for Rate Id Desc COM, for from Rec Zone Id ELA to Del Zone Id ELA, for Rate Id Desc COM, for from Rec Zone Id WLA to Del Zone Id 1, for Rate Id Desc COM, for from Rec Zone Id WLA to Del Zone Id 2, for Rate Id Desc COM, for from Rec Zone Id WLA to Del Zone Id 3, for Rate Id Desc COM, for from Rec Zone Id 1 to Del Zone Id WLA, for Rate Id Desc COM, for from Rec Zone Id 2 to Del Zone Id WLA, for Rate Id Desc COM, for from Rec Zone Id 3 to Del Zone Id WLA, for Rate Id Desc COM, for from Rec Zone Id ELA to Del Zone Id 1, for Rate Id Desc COM, for from Rec Zone Id ELA to Del Zone Id 2, for Rate Id Desc COM, for from Rec Zone Id ELA to Del Zone Id 3, for Rate Id Desc COM, for from Rec Zone Id 1 to Del Zone Id 1, for Rate Id Desc COM, for from Rec Zone Id 1 to Del Zone Id 2, for Rate Id Desc COM, for from Rec Zone Id 1 to Del Zone Id 3, for Rate Id Desc COM, for from Rec Zone Id 2 to Del Zone Id 2, for Rate Id Desc COM, for from Rec Zone Id 2 to Del Zone Id 3, for Rate Id Desc COM, for from Rec Zone Id 3 to Del Zone Id 3, for Rate Id Desc COM, for from Rec Zone Id 1 to Del Zone Id ELA, for Rate Id Desc COM, for from Rec Zone Id 2 to Del Zone Id ELA, for Rate Id Desc COM, for from Rec Zone Id 3 to Del Zone Id ELA, for Rate Id Desc COM, for from Rec Zone Id 2 to Del Zone Id 1, for Rate Id Desc COM, for from Rec Zone Id 3 to Del Zone Id 1, for Rate Id Desc COM, for from Rec Zone Id 3 to Del Zone Id 2, for Rate Component FUEL:FUEL, for from Rec Zone Id to Del Zone Id , for Rate Id Desc RES, STATEMENT OF NEGOTIATED RATES 1/ 2/ 3/ 4 /5

CUSTOMER NAME: NEXTERA ENERGY MARKETING, LLC

SERVICE AGREEMENT: 911729

TERM OF NEGOTIATED RATE: THE TERM OF THIS NEGOTIATED RATE COMMENCES ON MARCH 1, 2021 AND CONTINUES THROUGH AND INCLUDING NOVEMBER 14, 2024 (¿PRIMARY TERM¿), AND FROM NOVEMBER 15, 2024 THROUGH AND INCLUDING NOVEMBER 14, 2029 (¿EXTENDED TERM¿) .

TSP Name: Texas Eastern Transmission, LP  
K Holder Name: NEXTERA ENERGY MARKETING, LLC

Post Date: 02/23/2021 Post Time: 18:00:00  
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K Holder Prop: 0000030571 K Holder: 054481341 Affil Desc: None

Svc Req K: 911729

Rate Sch: FT-1

### Terms/Notes

RATE SCHEDULE: FT-1 (TEAM 2014 PROJECT FACILITIES)

MDQ: 250,000 DTH/D FOR THE PRIMARY TERM; AND FOR THE EXTENDED TERM (I) 25,000 DTH/D OR (II) SUCH OTHER MDQ AS MAY BE IN EFFECT AS A RESULT OF CUSTOMER EXERCISING ITS EXTENSION OPTION UNDER CONTRACT NO. 911729.

RESERVATION RATE: DURING THE PRIMARY TERM, CUSTOMER SHALL PAY A  $\zeta$ NEGOTIATED RESERVATION RATE $\zeta$  EQUAL TO A FIXED MONTHLY RESERVATION CHARGE OF \$10.8276 FROM MARCH 1, 2021 THROUGH THE END OF THE EXTENDED TERM. SUCH NEGOTIATED RESERVATION RATE SHALL BE STATED PER DTH, PER MONTH OF CUSTOMER $\zeta$ S MDQ UNDER THE SERVICE AGREEMENT.

USAGE RATE: DURING THE PRIMARY TERM, SHALL BE AS FOLLOWS:

- A.
- (1) THE USAGE-1 CHARGE SHALL BE THE MAXIMUM APPLICABLE RATE SCHEDULE FT-1 (TEAM 2014 PROJECT FACILITIES) RECOURSE USAGE-1 CHARGE MULTIPLIED BY THE QUANTITY OF GAS, IN DEKATHERMS, DELIVERED DURING THE APPLICABLE DAY. THE USAGE-1 CHARGE WILL BE ADJUSTED ONLY PURSUANT TO (1) PIPELINE $\zeta$ S APPLICABLE SHRINKAGE ADJUSTMENT ( $\zeta$ ASA $\zeta$ ) MECHANISM, AND (2) ANY OTHER APPLICABLE FERC-APPROVED COST RECOVERY MECHANISMS AS DESCRIBED IN FOOTNOTE 4 BELOW.
  - (2) THE USAGE-2 CHARGE WILL BE THE MAXIMUM APPLICABLE RATE SCHEDULE FT-1 (TEAM 2014 PROJECT FACILITIES) RECOURSE USAGE-2 CHARGE MULTIPLIED BY THE QUANTITY OF GAS, IN DEKATHERMS, DELIVERED DURING THE APPLICABLE DAY THAT QUALIFIES UNDER TEXAS EASTERN $\zeta$ S RATE SCHEDULE FT-1 FOR THE USAGE-2 CHARGE, AND
  - (3) CUSTOMER SHALL ALSO PAY THE APPLICABLE ACA CHARGE UNDER TEXAS EASTERN $\zeta$ S RATE SCHEDULE FT-1 (TEAM 2014 PROJECT FACILITIES), THE ASA CHARGE EQUAL TO THE APPLICABLE ASA CHARGE UNDER TEXAS EASTERN $\zeta$ S RATE SCHEDULE FT-1(TEAM 2014 PROJECT FACILITIES) (AS CALCULATED BASED UPON THE COMMISSION APPROVED ASA METHODOLOGY AND/OR APPLICATION OF ANY COMMISSION APPROVED TRACKING MECHANISM) AND ALL OTHER FERC APPROVED USAGE CHARGES AND USAGE SURCHARGES APPLICABLE TO CUSTOMER $\zeta$ S CONTRACT NO. 911729.

B. NOTWITHSTANDING ANYTHING IN THIS NEGOTIATED RATE AGREEMENT TO THE CONTRARY, IN THE EVENT THAT CUSTOMER DESIRES TRANSPORTATION UNDER THE SERVICE AGREEMENT ON ANY FACILITIES OR TO OR FROM ANY POINTS RELATED TO OTHER INCREMENTAL PROJECTS, SUCH SERVICE SHALL BE AVAILABLE TO CUSTOMER ON A NOT UNDULY DISCRIMINATORY BASIS, TO THE EXTENT, BUT NOT OTHERWISE, THAT CUSTOMER ELECTS TO PAY THE MAXIMUM APPLICABLE INCREMENTAL RECOURSE RATE CHARGES, ACCESS CHARGE(S), SURCHARGE(S) AND FUEL WHICH APPLY TO SERVICE ON SUCH FACILITIES OR TO OR FROM SUCH POINTS.

PRIMARY RECEIPT POINTS:

- A. EQT - BRADEN RUN, GREENE CO., PA. (METER NO. 73706); (WITH MDRO OF 250,000 DTH DURING THE PRIMARY TERM; AND FOR THE EXTENDED TERM (I) 25,000 DTH/D OR (II) SUCH OTHER MDRO AS MAY BE IN EFFECT AS A RESULT OF CUSTOMER $\zeta$ S EXERCISE OF ITS EXTENSION OPTION UNDER CONTRACT NO. 911729) ( $\zeta$ BRADEN RUN POINT $\zeta$ )

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K Holder Name: NEXTERA ENERGY MARKETING, LLC

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K Holder Prop: 0000030571 K Holder: 054481341 Affil Desc: None

Svc Req K: 911729

Rate Sch: FT-1

#### Terms/Notes

- B. EQT - JEFFERSON, GREENE CO., PA. (METER NO. 73713); (WITH MDRO OF 83,333 DTH DURING THE PRIMARY TERM; AND FOR THE EXTENDED TERM (I) 8,333 DTH/D OR (II) SUCH OTHER MDRO AS MAY BE IN EFFECT AS A RESULT OF CUSTOMER'S EXERCISE OF ITS EXTENSION OPTION UNDER CONTRACT NO. 911729)
- C. EQT - /MORRIS II, GREENE CO., PA. (METER NO. 73705); (WITH MDRO OF 83,333 DTH DURING THE PRIMARY TERM; AND FOR THE EXTENDED TERM (I) 8,333 DTH/D OR (II) SUCH OTHER MDRO AS MAY BE IN EFFECT AS A RESULT OF CUSTOMER'S EXERCISE OF ITS EXTENSION OPTION UNDER CONTRACT NO. 911729)

#### PRIMARY DELIVERY POINTS:

- A. ALGONQUIN - LAMBERTVILLE, NJ (METER NO. 70087); (WITH MDDO OF 125,000 DTH DURING THE PRIMARY TERM; AND FOR THE EXTENDED TERM (I) 12,500 DTH/D OR (II) SUCH OTHER MDDO AS MAY BE IN EFFECT AS A RESULT OF CUSTOMER'S EXERCISE OF ITS EXTENSION OPTION UNDER CONTRACT NO. 911729) (THE AGT LAMBERTVILLE POINT)
- B. SESH (D73584/R73583) (METER NO. 75583); (WITH MDDO OF 83,333 DTH DURING THE PRIMARY TERM; AND FOR THE EXTENDED TERM (I) 8,333 DTH/D OR (II) SUCH OTHER MDDO AS MAY BE IN EFFECT AS A RESULT OF CUSTOMER'S EXERCISE OF ITS EXTENSION OPTION UNDER CONTRACT NO. 911729) (THE SESH POINT)
- C. EGAN GAS STORAGE (73331 INJ/73332 WD) (METER NO. 75332); (WITH MDDO OF 41,667 DTH DURING THE PRIMARY TERM; AND FOR THE EXTENDED TERM (I) 4,167 DTH/D OR (II) SUCH OTHER MDDO AS MAY BE IN EFFECT AS A RESULT OF CUSTOMER'S EXERCISE OF ITS EXTENSION OPTION UNDER CONTRACT NO. 911729) (THE EGAN POINT)

#### TRANSPORTATION PATH QUANTITIES:

- A. 125,000 DTH/D FROM THE BRADEN RUN POINT GENERALLY EASTWARD TO THE AGT LAMBERTVILLE POINT DURING THE PRIMARY TERM; AND FOR THE EXTENDED TERM (I) 12,500 DTH/D OR (II) SUCH OTHER TRANSPORTATION PATH QUANTITIES AS MAY BE IN EFFECT AS A RESULT OF CUSTOMER'S EXERCISE OF ITS EXTENSION OPTION UNDER CONTRACT NO. 911729;
- B. 83,333 DTH/D FROM THE BRADEN RUN POINT GENERALLY WESTWARD AND SOUTHWARD TO THE SESH POINT DURING THE PRIMARY TERM; AND FOR THE EXTENDED TERM (I) 8,333 DTH/D OR (II) SUCH OTHER TRANSPORTATION PATH QUANTITIES AS MAY BE IN EFFECT AS A RESULT OF CUSTOMER'S EXERCISE OF ITS EXTENSION OPTION UNDER CONTRACT NO. 911729;
- C. 41,667 DTH/D FROM THE BRADEN RUN POINT GENERALLY WESTWARD AND SOUTHWARD TO THE EGAN POINT DURING THE PRIMARY TERM; AND FOR THE EXTENDED TERM (I) 4,167 DTH/D OR (II) SUCH OTHER TRANSPORTATION PATH QUANTITIES AS MAY BE IN EFFECT AS A RESULT OF CUSTOMER'S EXERCISE OF ITS EXTENSION OPTION UNDER CONTRACT NO. 911729

RECOURSE RATE(S): THE RECOURSE RATE(S) APPLICABLE TO THIS SERVICE IS THE MAXIMUM RATE(S) STATED ON TEXAS EASTERN'S CURRENTLY EFFECTIVE STATEMENT OF RATES FOR RATE SCHEDULE FT-1 (TEAM 2014 PROJECT FACILITIES).

#### FOOTNOTES:

- 1/ THIS NEGOTIATED RATE AGREEMENT IS PART OF A NON-CONFORMING SERVICE AGREEMENT.
- 2/ THIS NEGOTIATED RATE SHALL APPLY ONLY TO SERVICE UNDER CONTRACT NO. 911729 UP TO CUSTOMER'S MDQ SPECIFIED ABOVE, AND USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS IN ZONES WLA, ELA, M1, M2 AND M3; PROVIDED, IF CUSTOMER CHANGES ITS PRIMARY POINTS LISTED ABOVE WITHOUT THE WRITTEN APPROVAL OF PIPELINE TO CONTINUE THE NEGOTIATED RATE (OR THE MDROS OR MDDOS ASSOCIATED WITH SUCH POINTS) PURSUANT TO THE PROVISIONS OF PIPELINE'S FERC GAS TARIFF, PIPELINE SHALL HAVE THE OPTION TO TERMINATE THIS NEGOTIATED RATE BY PROVIDING CUSTOMER WITH WRITTEN NOTICE OF PIPELINE'S INTENT TO TERMINATE THE



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K Holder Name: NEXTERA ENERGY MARKETING, LLC

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K Holder Prop: 0000030571 K Holder: 054481341 Affil Desc: None

Svc Req K: 911729

Rate Sch: FT-1

**Terms/Notes**

NEGOTIATED RATE AND, IN SUCH CASE, THIS NEGOTIATED RATE SHALL TERMINATE AND PIPELINE'S MAXIMUM RECOURSE RATES REFERENCED ABOVE FOR SERVICE UNDER RATE SCHEDULE FT-1 (TEAM 2014 PROJECT FACILITIES) SHALL APPLY FOR THE REMAINING TERM OF THE SERVICE AGREEMENT , UNLESS AND UNTIL OTHERWISE AGREED IN WRITING BETWEEN CUSTOMER AND PIPELINE; PROVIDED, FURTHER THAT FOLLOWING THE TERM OF THIS NEGOTIATED RATE AS SUCH TERM IS DESCRIBED ABOVE, PIPELINE'S MAXIMUM RECOURSE RATES REFERENCED ABOVE FOR SERVICE UNDER RATE SCHEDULE FT-1 (TEAM 2014 PROJECT FACILITIES) SHALL APPLY FOR ANY REMAINING TERM UNDER THE SERVICE AGREEMENT.

3/ TEXAS EASTERN AND CUSTOMER HAVE AGREED TO PROVISIONS IN CONTRACT NO. 911729 PURSUANT TO WHICH CUSTOMER HAS EXTENDED THE PRIMARY TERM FOR AN MDQ OF 25,000 DTH/D AND CUSTOMER SHALL HAVE A ONE-TIME OPTION TO BE EXERCISED, IF EVER, ON OR BEFORE TWELVE (12) MONTHS PRIOR TO THE END OF THE INITIAL PRIMARY TERM, TO EXTEND THE PRIMARY TERM FOR THE REMAINING CAPACITY BY FIVE (5) YEARS. WITH RESPECT TO THE QUANTITIES FOR WHICH CUSTOMER EXTENDS THE PRIMARY TERM, THE CONTRACT NO. 911729 SHALL BE A ROFR AGREEMENT AND WILL REMAIN A ROFR AGREEMENT FOLLOWING THE END OF THE EXTENDED TERM.

4/ CUSTOMER AGREES TO PAY THE APPLICABLE ACA SURCHARGE AND ANY EXISTING AND ANY FUTURE SURCHARGE OR OTHER CHARGE APPROVED BY FERC IN A GENERIC PROCEEDING OR IN A PIPELINE-SPECIFIC PROCEEDING, WHICH MECHANISM RECOVERS COST COMPONENTS NOT REFLECTED IN PIPELINE'S INITIAL RECOURSE RATES APPLICABLE TO THIS FT-1 SERVICE AGREEMENT AND WHICH SURCHARGE OR OTHER CHARGE IS DESIGNED TO RECOVER COSTS THAT ARE INCURRED DUE TO A MANDATE FROM FERC OR ANY OTHER GOVERNMENTAL ENTITY.

5/ DURING THE TERM OF THIS NEGOTIATED RATE AGREEMENT, CUSTOMER IS ENTITLED TO A RESERVATION CHARGE ADJUSTMENT IF (I) CUSTOMER MEETS ALL OF THE REQUIREMENTS SET FORTH IN SECTION 31 OF THE GT&C OF TEXAS EASTERN'S FERC GAS TARIFF, AND (II) NONE OF THE EXCLUSIONS AS DESCRIBED UNDER SECTION 31.3 OF THE GT&C OF TEXAS EASTERN'S FERC GAS TARIFF ARE APPLICABLE TO SUCH CUSTOMER.

For Negotiated Rate effective from 11/15/2024 to 11/14/2029, for Rate Id Desc COM, for from Rec Zone Id WLA to Del Zone Id WLA, for Rate Id Desc COM, for from Rec Zone Id WLA to Del Zone Id ELA, for Rate Id Desc COM, for from Rec Zone Id ELA to Del Zone Id WLA, for Rate Id Desc COM, for from Rec Zone Id ELA to Del Zone Id ELA, for Rate Id Desc COM, for from Rec Zone Id WLA to Del Zone Id 1, for Rate Id Desc COM, for from Rec Zone Id WLA to Del Zone Id 2, for Rate Id Desc COM, for from Rec Zone Id WLA to Del Zone Id 3, for Rate Id Desc COM, for from Rec Zone Id 1 to Del Zone Id WLA, for Rate Id Desc COM, for from Rec Zone Id 2 to Del Zone Id WLA, for Rate Id Desc COM, for from Rec Zone Id 3 to Del Zone Id WLA, for Rate Id Desc COM, for from Rec Zone Id ELA to Del Zone Id 1, for Rate Id Desc COM, for from Rec Zone Id ELA to Del Zone Id 2, for Rate Id Desc COM, for from Rec Zone Id ELA to Del Zone Id 3, for Rate Id Desc COM, for from Rec Zone Id 1 to Del Zone Id 1, for Rate Id Desc COM, for from Rec Zone Id 1 to Del Zone Id 2, for Rate Id Desc COM, for from Rec Zone Id 1 to Del Zone Id 3, for Rate Id Desc COM, for from Rec Zone Id 2 to Del Zone Id 2, for Rate Id Desc COM, for from Rec Zone Id 2 to Del Zone Id 3, for Rate Id Desc COM, for from Rec Zone Id 3 to Del Zone Id 3, for Rate Id Desc COM, for from Rec Zone Id 1 to Del Zone Id ELA, for Rate Id Desc COM, for from Rec Zone Id 2 to Del Zone Id ELA, for Rate Id Desc COM, for from Rec Zone Id 3 to Del Zone Id ELA, for Rate Id Desc COM, for from Rec Zone Id 2 to Del Zone Id 1, for Rate Id Desc COM, for from Rec Zone Id 3 to Del Zone Id 1, for Rate Id Desc COM, for from Rec Zone Id 3 to Del Zone Id 2, for Rate Component FUEL:FUEL, for from Rec Zone Id to Del Zone Id , for Rate Id Desc RES, . For Negotiated Rate effective from 12/01/2020 to 02/28/2021, for Rate Id Desc COM, for from Rec Zone Id WLA to Del Zone Id WLA, for Rate Id Desc COM, for from Rec Zone Id WLA to Del Zone Id ELA, for Rate Id Desc COM, for from Rec Zone Id ELA to Del Zone Id WLA, for Rate Id Desc COM, for from Rec Zone Id ELA to Del Zone Id ELA, for Rate Id Desc COM, for from Rec Zone Id WLA to Del Zone Id 1, for Rate Id Desc COM, for from Rec Zone Id WLA to Del Zone Id 2, for Rate Id Desc COM, for from Rec Zone Id WLA to Del Zone Id 3, for Rate Id Desc COM, for from Rec Zone Id 1 to Del Zone Id WLA, for Rate Id Desc COM, for from Rec Zone Id 2 to Del Zone Id WLA, for Rate Id Desc COM, for from Rec Zone Id 3 to Del Zone Id WLA, for Rate Id Desc COM, for from Rec Zone Id ELA to Del Zone Id 1, for Rate Id Desc COM, for from Rec Zone Id ELA to Del Zone Id 2, for Rate Id Desc COM, for from Rec Zone Id ELA to Del Zone Id 3, for Rate Id Desc COM, for from Rec Zone Id 1 to Del Zone Id 1, for Rate Id Desc COM, for from Rec Zone Id 1 to Del Zone Id 2, for Rate Id Desc COM, for from Rec Zone Id 1 to Del Zone Id 3, for Rate Id Desc COM, for from Rec Zone Id 2 to Del Zone Id 2, for Rate Id Desc COM, for from Rec Zone Id 2 to Del Zone Id 3, for Rate Id Desc COM, for from Rec Zone Id 3 to Del Zone Id 3, for Rate Id Desc COM, for from Rec Zone Id 3 to Del

TSP Name: Texas Eastern Transmission, LP  
K Holder Name: NEXTERA ENERGY MARKETING, LLC

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K Holder Prop: 0000030571 K Holder: 054481341 Affil Desc: None

Svc Req K: 911729

Rate Sch: FT-1

**Terms/Notes**

Zone Id 3, for Rate Id Desc COM, for from Rec Zone Id 1 to Del Zone Id ELA, for Rate Id Desc COM, for from Rec Zone Id 2 to Del Zone Id ELA, for Rate Id Desc COM, for from Rec Zone Id 3 to Del Zone Id ELA, for Rate Id Desc COM, for from Rec Zone Id 2 to Del Zone Id 1, for Rate Id Desc COM, for from Rec Zone Id 3 to Del Zone Id 1, for Rate Id Desc COM, for from Rec Zone Id 3 to Del Zone Id 2, for Rate Component FUEL:FUEL, for from Rec Zone Id to Del Zone Id , for Rate Id Desc RES, STATEMENT OF NEGOTIATED RATES 1/ 2/ 3/ 4 /5

CUSTOMER NAME: NEXTERA ENERGY MARKETIN G, LLC

SERVICE AGREEMENT: 911729

TERM OF NEGOTIATED RATE: THE TERM OF THIS NEGOTIATED RATE COMMENCES ON APRIL 1, 2020 AND CONTINUES THROUGH AND INCLUDING NOVEMBER 14, 2024 ("PRIMARY TERM"), UNLESS CUSTOMER EXERCISES ITS ONE-TIME OPTION AS OUTLINED IN FOOTNOTE 3.

RATE SCHEDULE: FT-1 (TEAM 2014 PROJECT FACILITIES)

MDO: 300,000 DTH/D

RESERVATION RATE: DURING THE PRIMARY TERM, CUSTOMER SHALL PAY A "NEGOTIATED RESERVATION RATE" EQUAL TO A FIXED MONTHLY RESERVATION CHARGE OF\$10.8276. SUCH NEGOTIATED RESERVATION RATE SHALL BE STATED PER DTH, PER MONTH OF CUSTOMER' S MDQ UNDER THE SERVICE AGREEMENT.

USAGE RATE: DURING THE PRIMARY TERM, SHALL BE AS FOLLOWS:

- A.
- (1) THE USAGE-1 CHARGE SHALL BE THE MAXIMUM APPLICABLE RATE SCHEDULE FT-1 (TEAM 2014 PROJECT FACILITIES) RECOURSE USAGE-1 CHARGE MULTIPLIED BY THE QUANTITY OF GAS, IN DEKATHERMS, DELIVERED DURING THE APPLICABLE DAY. THE USAGE-1 CHARGE WILL BE ADJUSTED ONLY PURSUANT TO (1) PIPELINE'S APPLICABLE SHRINKAGE ADJUSTMENT ("ASA") MECHANISM , AND (2) ANY OTHER APPLICABLE FERC-APPROVED COST RECOVERY MECHANISMS AS DESCRIBED IN FOOTNOTE 4 BELOW.
  - (2) THE USAGE-2 CHARGE WILL BE THE MAXIMUM APPLICABLE RATE SCHEDULE FT-1 (TEAM 2014 PROJECT FACILITIES) RECOURSE USAGE-2 CHARGE MULTIPLIED BY THE QUANTITY OF GAS, IN DEKATHENNS, DELIVERED DURING THE APPLICABLE DAY THAT QUALIFIES UNDER TEXAS EASTERN' S RATE SCHEDULE FT- 1 FOR THE USAGE-2 CHARGE, AND
  - (3) CUSTOMER SHALL ALSO PAY THE APPLICABLE ACA CHARGE UNDER TEXAS EASTERN' S RATE SCHEDULE FT-1 (TEAM 2014 PROJECT FACILITIES), THE ASA CHARGE EQUAL TO THE APPLICABLE ASA CHARGE UNDER TEXAS EASTERN' S RATE SCHEDULE FT-L(Team 2014 Project Facilities) (AS CALCULATED BASED UPON THE COMMISSION APPROVED ASA METHODOLOGY AND/OR APPLICATION OF ANY COMMISSION APPROVED TRACKING MECHANISM) AND ALL OTHER FERC APPROVED CHARGES AND SURCHARGES APPLICABLE TO CUSTOMER'S CONTRACT NO. 911729.

TSP Name: Texas Eastern Transmission, LP  
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K Holder Prop: 0000030571 K Holder: 054481341 Affil Desc: None

Svc Req K: 911729

Rate Sch: FT-1

### Terms/Notes

B. NOTWITHSTANDING ANYTHING IN THIS NEGOTIATED RATE AGREEMENT TO THE CONTRARY, IN THE EVENT THAT CUSTOMER DESIRES TRANSPORTATION UNDER THE SERVICE AGREEMENT ON ANY FACILITIES OR TO OR FROM ANY POINTS RELATED TO OTHER INCREMENTAL PROJECTS, SUCH SERVICE SHALL BE AVAILABLE TO CUSTOMER ON A NOT UNDULY DISCRIMINATORY BASIS, TO THE EXTENT, BUT NOT OTHERWISE, THAT CUSTOMER ELECTS TO PAY THE

MAXIMUM APPLICABLE INCREMENTAL RECOURSE RATE CHARGES, ACCESS CHARGE(S), SURCHARGE(S) AND FUEL WHICH APPLY TO SERVICE ON SUCH FACILITIES OR TO OR FROM SUCH POINTS.

#### PRIMARY RECEIPT POINTS:

- A. EQT - BRADEN RUN, GREENE CO., PA. (METER NO. 73706); (WITH MDRO OF 300,000 DTH) ("BRADEN RUN POINT")
- B. EQT-JEFFERSON, GREENE CO., PA. (METER NO. 73713); (WITH MDRO OF 100,000 DTH)
- C. EQT- /MORRIS II, GREENE CO., PA. (METER NO. 73705); (WITH MDRO OF 100,000 DTH)

#### PRIMARY DELIVERY POINTS:

- A. ALGONQUIN - LAMBERTVILLE, NJ (METER NO. 70087); (WITH MDDO OF 125,000 DTH) (THE "AGT LAMBERTVILLE POINT")
- B. NATIONAL GRID METRO NY, GOETHALS RD., STATEN ISLAND, RICHMO (METER NO. 74058); WITH MDDO OF 25,000 DTH) (THE "GOETHALS POINT")
- C. SESH (D73584/R73583) (METER NO. 75583); (WITH MDDO OF 100,000 DTH) (THE "SESH POINT")
- D. EGAN GAS STORAGE (73331 INJ/73332 WD) (METER NO. 75332); (WITH MDDO OF 50,000 DTH) ("EGAN POINT")

#### PRIMARY FIRM PATH:

- A. 150,000 DTH/D FROM THE BRADEN RUN POINT GENERALLY EASTWARD TO THE AGT LAMBERTVILLE POINT
- B. 25,000 DTH/D FROM THE AGT LAMBERTVILLE POINT GENERALLY EASTWARD TO THE GOETHALS POINT
- C. 100,000 DTH/D FROM THE BRADEN RUN POINT GENERALLY WESTWARD AND SOUTHWARD TO THE SESH POINT
- D. 50,000 DTH/D FROM THE BRADEN RUN POINT GENERALLY WESTWARD AND SOUTHWARD TO THE EGAN POINT.

RECOURSE RATE(S): THE RECOURSE RATE(S) APPLICABLE TO THIS SERVICE IS THE MAXIMUM RATE(S) STATED ON TEXAS EASTERN'S CURRENTLY EFFECTIVE STATEMENT OF RATES FOR RATE SCHEDULE FT-1 (TEAM 2014 PROJECT FACILITIES).

#### FOOTNOTES:

TSP Name: Texas Eastern Transmission, LP  
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Svc Req K: 911729

Rate Sch: FT-1

**Terms/Notes**

1/ THIS NEGOTIATED RATE AGREEMENT IS PART OF A NON-CONFORMING SERVICE AGREEMENT.

2/ THIS NEGOTIATED RATE SHALL APPLY ONLY TO SERVICE UNDER CONTRACT NO. 911729 UP TO CUSTOMER'S MDQ SPECIFIED ABOVE, AND USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS IN ZONES WLA, ELA, M1, M2 AND M3; PROVIDED, IF CUSTOMER CHANGES ITS PRIMARY POINTS LISTED ABOVE WITHOUT THE WRITTEN APPROVAL OF PIPELINE TO CONTINUE THE NEGOTIATED RATE (OR THE MDROS OR MDDOS ASSOCIATED WITH SUCH POINTS) PURSUANT TO THE PROVISIONS OF

PIPELINE'S FERC GAS TARIFF, PIPELINE SHALL HAVE THE OPTION TO TERMINATE THIS NEGOTIATED RATE BY PROVIDING CUSTOMER WITH WRITTEN NOTICE OF PIPELINE'S INTENT TO TERMINATE THE NEGOTIATED RATE AND, IN SUCH CASE, THIS NEGOTIATED RATE SHALL TERMINATE AND PIPELINE'S MAXIMUM RECOURSE RATES REFERENCED ABOVE FOR SERVICE UNDER RATE SCHEDULE FT-1 (TEAM 2014 PROJECT FACILITIES) SHALL APPLY FOR THE REMAINING TERM OF THE SERVICE AGREEMENT , UNLESS AND UNTIL OTHERWISE AGREED IN WRITING BETWEEN CUSTOMER AND PIPELINE; PROVIDED, FURTHER THAT FOLLOWING THE TERM OF THIS NEGOTIATED RATE AS SUCH TERM IS DESCRIBED ABOVE, PIPELINE'S MAXIMUM RECOURSE RATES REFERENCED ABOVE FOR SERVICE UNDER RATE SCHEDULE FT-1 (TEAM 2014 PROJECT FACILITIES) SHALL APPLY FOR ANY REMAINING TERM UNDER THE SERVICE AGREEMENT.

3/ TEXAS EASTERN AND CUSTOMER AGREE THAT CUSTOMER SHALL HAVE A ONE-TIME OPTION TO BE EXERCISED, IF EVER, ON OR BEFORE TWELVE (12) MONTHS PRIOR TO THE END OF THE INITIAL PRIMARY TERM, TO EXTEND THE PRIMARY TERM BY FIVE (5) YEARS. IN THE EVENT CUSTOMER EXTENDS THE PRIMARY TERM BY FIVE (5) YEARS, THE CONTRACT NO. 911729 SHALL BE A ROFR AGREEMENT AND WILL REMAIN A ROFR AGREEMENT FOLLOWING THE END OF THE NEGOTIATED RATE TERM.

4/ CUSTOMER AGREES TO PAY THE APPLICABLE ACA SURCHARGE AND ANY EXISTING AND ANY FUTURE SURCHARGE OR OTHER CHARGE APPROVED BY FERC IN A GENERIC PROCEEDING OR IN A PIPELINE- SPECIFIC PROCEEDING, WHICH MECHANISM RECOVERS COST COMPONENTS NOT REFLECTED IN PIPELINE'S INITIAL RECOURSE RATES APPLICABLE TO THIS FT-1 SERVICE AGREEMENT AND WHICH SURCHARGE OR OTHER CHARGE IS DESIGNED TO RECOVER COSTS THAT ARE INCURRED DUE TO A MANDATE FROM FERC OR ANY OTHER GOVERNMENTAL ENTITY.

5/ DURING THE TERM OF THIS NEGOTIATED RATE AGREEMENT, CUSTOMER IS ENTITLED TO A RESERVATION CHARGE ADJUSTMENT IF (I) CUSTOMER MEETS ALL OF THE REQUIREMENTS SET FORTH IN SECTION 31 OF THE GT&C OF TEXAS EASTERN'S FERC GAS TARIFF, AND (II) NONE OF THE EXCLUSIONS AS DESCRIBED UNDER SECTION 31.3 OF THE GT&C OF TEXAS EASTERN'S FERC GAS TARIFF ARE APPLICABLE TO SUCH CUSTOMER.

[Contract is subject to the credit provision of the Precedent Agreement between the parties. Click here to access the Special Credit Provision included in this Precedent Agreement.](#)

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K Holder Name: NEXTERA ENERGY MARKETING, LLC

Post Date: 02/23/2021 Post Time: 18:00:00  
TSP: 007932908 Amend Rptg Desc: All Data  
K Holder Prop: 0000030571 K Holder: 054481341 Affil Desc: None

Svc Req K: 911771

Rate Sch: FT-1

### Terms/Notes

#### Pressure Comments:

For Meter 74058, and For effective Duration 05/20/2011 - 01/01/2200 and for Direction of Flow DELIVERY - AT SUCH PRESSURE AVAILABLE IN PIPELINE'S FACILITIES AT THE POINT OF DELIVERY NOT TO EXCEED THE MAXIMUM ALLOWABLE OPERATING PRESSURE OF THE PIPELINE

#### Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

See original contracts

The rate structure is a single rate (postage stamp) covering the entire path of the contract and does not include any zone rates.

This is a Contemporary contract as defined in Texas Eastern's FERC Gas Tariff.

#### Negotiated Rate Comments:

For Negotiated Rate effective from 03/01/2021 to 10/31/2036, for Rate Id Desc RES, for Rate Id Desc COM, for from Rec Zone Id 2 to Del Zone Id 3, for Rate Component FUEL:FUEL, for from Rec Zone Id to Del Zone Id, for Rate Id Desc COM, for from Rec Zone Id 2 to Del Zone Id 2, for Rate Id Desc COM, for from Rec Zone Id 3 to Del Zone Id 2, for Rate Id Desc COM, for from Rec Zone Id 3 to Del Zone Id 3, STATEMENT OF NEGOTIATED RATES 1/ 2/ 3/ 4 /5

CUSTOMER NAME: NEXTERA ENERGY MARKETING, LLC

SERVICE AGREEMENT: 911771

TERM OF NEGOTIATED RATE: THE TERM OF THIS NEGOTIATED RATE COMMENCES ON MARCH 1, 2021 AND CONTINUES THROUGH AND INCLUDING OCTOBER 31, 2036 (PRIMARY TERM).

RATE SCHEDULE: FT-1 (TEAM 2014 PROJECT FACILITIES)

MDQ: 25,000 DTH/D

RESERVATION RATE: DURING THE PRIMARY TERM, CUSTOMER SHALL PAY A NEGOTIATED RESERVATION RATE EQUAL TO A FIXED MONTHLY RESERVATION CHARGE OF \$10.8276. SUCH NEGOTIATED RESERVATION RATE SHALL BE STATED PER DTH, PER MONTH OF CUSTOMER'S MDQ UNDER THE SERVICE AGREEMENT.

USAGE RATE: DURING THE PRIMARY TERM, SHALL BE AS FOLLOWS:

TSP Name: Texas Eastern Transmission, LP  
K Holder Name: NEXTERA ENERGY MARKETING, LLC

Post Date: 02/23/2021 Post Time: 18:00:00  
TSP: 007932908 Amend Rptg Desc: All Data  
K Holder Prop: 0000030571 K Holder: 054481341 Affil Desc: None

Svc Req K: 911771

Rate Sch: FT-1

### Terms/Notes

- A.
- (1) THE USAGE-1 CHARGE SHALL BE THE MAXIMUM APPLICABLE RATE SCHEDULE FT-1 (TEAM 2014 PROJECT FACILITIES) RECOURSE USAGE-1 CHARGE MULTIPLIED BY THE QUANTITY OF GAS, IN DEKATHERMS, DELIVERED DURING THE APPLICABLE DAY. THE USAGE-1 CHARGE WILL BE ADJUSTED ONLY PURSUANT TO (1) PIPELINE'S APPLICABLE SHRINKAGE ADJUSTMENT (ASA) MECHANISM, AND (2) ANY OTHER APPLICABLE FERC-APPROVED COST RECOVERY MECHANISMS AS DESCRIBED IN FOOTNOTE 4 BELOW.
- (2) THE USAGE-2 CHARGE WILL BE THE MAXIMUM APPLICABLE RATE SCHEDULE FT-1 (TEAM 2014 PROJECT FACILITIES) RECOURSE USAGE-2 CHARGE MULTIPLIED BY THE QUANTITY OF GAS, IN DEKATHERMS, DELIVERED DURING THE APPLICABLE DAY THAT QUALIFIES UNDER TEXAS EASTERN'S RATE SCHEDULE FT-1 FOR THE USAGE-2 CHARGE, AND
- (3) CUSTOMER SHALL ALSO PAY THE APPLICABLE ACA CHARGE UNDER TEXAS EASTERN'S RATE SCHEDULE FT-1 (TEAM 2014 PROJECT FACILITIES), THE ASA CHARGE EQUAL TO THE APPLICABLE ASA CHARGE UNDER TEXAS EASTERN'S RATE SCHEDULE FT-1 (TEAM 2014 PROJECT FACILITIES) (AS CALCULATED BASED UPON THE COMMISSION APPROVED ASA METHODOLOGY AND/OR APPLICATION OF ANY COMMISSION APPROVED TRACKING MECHANISM) AND ALL OTHER FERC APPROVED USAGE CHARGES AND USAGE SURCHARGES APPLICABLE TO CUSTOMER'S CONTRACT NO. 911771.

B. NOTWITHSTANDING ANYTHING IN THIS NEGOTIATED RATE AGREEMENT TO THE CONTRARY, IN THE EVENT THAT CUSTOMER DESIRES TRANSPORTATION UNDER THE SERVICE AGREEMENT ON ANY FACILITIES OR TO OR FROM ANY POINTS RELATED TO OTHER INCREMENTAL PROJECTS, SUCH SERVICE SHALL BE AVAILABLE TO CUSTOMER ON A NOT UNDULY DISCRIMINATORY BASIS, TO THE EXTENT, BUT NOT OTHERWISE, THAT CUSTOMER ELECTS TO PAY THE MAXIMUM APPLICABLE INCREMENTAL RECOURSE RATE CHARGES, ACCESS CHARGE(S), SURCHARGE(S) AND FUEL WHICH APPLY TO SERVICE ON SUCH FACILITIES OR TO OR FROM SUCH POINTS.

#### PRIMARY RECEIPT POINTS:

- A. EQT - BRADEN RUN, GREENE CO., PA. (METER NO. 73706); (WITH MDRO OF 25,000 DTH) (BRADEN RUN POINT)
- B. EQT - JEFFERSON, GREENE CO., PA. (METER NO. 73713); (WITH MDRO OF 16,667 DTH)

#### PRIMARY DELIVERY POINTS:

- A. NATIONAL GRID METRO NY, GOETHALS RD., STATEN ISLAND, RICHMO (METER NO. 74058); WITH MDRO OF 25,000 DTH) (THE GOETHALS POINT)

#### TRANSPORTATION PATH QUANTITIES:

- A. 25,000 DTH/D FROM THE BRADEN RUN POINT GENERALLY EASTWARD TO THE GOETHALS POINT

RECOURSE RATE(S): THE RECOURSE RATE(S) APPLICABLE TO THIS SERVICE IS THE MAXIMUM RATE(S) STATED ON TEXAS EASTERN'S CURRENTLY EFFECTIVE STATEMENT OF RATES FOR RATE SCHEDULE FT-1 (TEAM 2014 PROJECT FACILITIES).

#### FOOTNOTES:

TSP Name: Texas Eastern Transmission, LP  
K Holder Name: NEXTERA ENERGY MARKETING, LLC

Post Date: 02/23/2021 Post Time: 18:00:00  
TSP: 007932908 Amend Rptg Desc: All Data  
K Holder Prop: 0000030571 K Holder: 054481341 Affil Desc: None

Svc Req K: 911771

Rate Sch: FT-1

**Terms/Notes**

- 1/ THIS NEGOTIATED RATE AGREEMENT IS PART OF A CONFORMING SERVICE AGREEMENT.
  - 2/ THIS NEGOTIATED RATE SHALL APPLY ONLY TO SERVICE UNDER CONTRACT NO. 911771 UP TO CUSTOMER'S MDQ SPECIFIED ABOVE, AND USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS IN ZONES M2 AND M3; PROVIDED, IF CUSTOMER CHANGES ITS PRIMARY POINTS LISTED ABOVE WITHOUT THE WRITTEN APPROVAL OF PIPELINE TO CONTINUE THE NEGOTIATED RATE (OR THE MDROS OR MDDOS ASSOCIATED WITH SUCH POINTS) PURSUANT TO THE PROVISIONS OF PIPELINE'S FERC GAS TARIFF, PIPELINE SHALL HAVE THE OPTION TO TERMINATE THIS NEGOTIATED RATE BY PROVIDING CUSTOMER WITH WRITTEN NOTICE OF PIPELINE'S INTENT TO TERMINATE THE NEGOTIATED RATE AND, IN SUCH CASE, THIS NEGOTIATED RATE SHALL TERMINATE AND PIPELINE'S MAXIMUM RECOURSE RATES REFERENCED ABOVE FOR SERVICE UNDER RATE SCHEDULE FT-1 (TEAM 2014 PROJECT FACILITIES) SHALL APPLY FOR THE REMAINING TERM OF THE SERVICE AGREEMENT, UNLESS AND UNTIL OTHERWISE AGREED IN WRITING BETWEEN CUSTOMER AND PIPELINE; PROVIDED, FURTHER THAT FOLLOWING THE TERM OF THIS NEGOTIATED RATE AS SUCH TERM IS DESCRIBED ABOVE, PIPELINE'S MAXIMUM RECOURSE RATES REFERENCED ABOVE FOR SERVICE UNDER RATE SCHEDULE FT-1 (TEAM 2014 PROJECT FACILITIES) SHALL APPLY FOR ANY REMAINING TERM UNDER THE SERVICE AGREEMENT.
  - 3/ TEXAS EASTERN AND CUSTOMER AGREE THAT CONTRACT NO. 911771 IS A ROFR AGREEMENT AND WILL REMAIN A ROFR AGREEMENT FOLLOWING THE END OF THE PRIMARY TERM.
  - 4/ CUSTOMER AGREES TO PAY THE APPLICABLE ACA SURCHARGE AND ANY EXISTING AND ANY FUTURE SURCHARGE OR OTHER CHARGE APPROVED BY FERC IN A GENERIC PROCEEDING OR IN A PIPELINE-SPECIFIC PROCEEDING, WHICH MECHANISM RECOVERS COST COMPONENTS NOT REFLECTED IN PIPELINE'S INITIAL RECOURSE RATES APPLICABLE TO THIS FT-1 SERVICE AGREEMENT AND WHICH SURCHARGE OR OTHER CHARGE IS DESIGNED TO RECOVER COSTS THAT ARE INCURRED DUE TO A MANDATE FROM FERC OR ANY OTHER GOVERNMENTAL ENTITY.
  - 5/ DURING THE TERM OF THIS NEGOTIATED RATE AGREEMENT, CUSTOMER IS ENTITLED TO A RESERVATION CHARGE ADJUSTMENT IF (I) CUSTOMER MEETS ALL OF THE REQUIREMENTS SET FORTH IN SECTION 31 OF THE GT&C OF TEXAS EASTERN'S FERC GAS TARIFF, AND (II) NONE OF THE EXCLUSIONS AS DESCRIBED UNDER SECTION 31.3 OF THE GT&C OF TEXAS EASTERN'S FERC GAS TARIFF ARE APPLICABLE TO SUCH CUSTOMER.
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TSP Name: Texas Eastern Transmission, LP  
K Holder Name: NEXTERA ENERGY MARKETING, LLC

Post Date: 02/23/2021 Post Time: 18:00:00  
TSP: 007932908 Amend Rptg Desc: All Data  
K Holder Prop: 0000030571 K Holder: 054481341 Affil Desc: None

Svc Req K: 911772

Rate Sch: FT-1

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Ref Desc	Rate Chgd
03/01/2021	10/31/2036	ELA	ELA	EAST LOUISIANA	ELA	ELA	EAST LOUISIANA	Commodity	0.0107	Tariff	0.0107
03/01/2021	10/31/2036	ELA	ELA	EAST LOUISIANA	WLA	WLA	WEST LOUISIANA	Commodity	0.0107	Tariff	0.0107
03/01/2021	10/31/2036	WLA	WLA	WEST LOUISIANA	1	1	MARKET ZONE 1	Commodity	0.0107	Tariff	0.0107
03/01/2021	10/31/2036	WLA	WLA	WEST LOUISIANA	2	2	MARKET ZONE 2	Commodity	0.0107	Tariff	0.0107
03/01/2021	10/31/2036	WLA	WLA	WEST LOUISIANA	ELA	ELA	EAST LOUISIANA	Commodity	0.0107	Tariff	0.0107
03/01/2021	10/31/2036	WLA	WLA	WEST LOUISIANA	WLA	WLA	WEST LOUISIANA	Commodity	0.0107	Tariff	0.0107
03/01/2021	10/31/2036							Reservation	8.6040	Tariff	8.6040

**Terms/Notes**

Pressure Comments:

For Meter 75332, and For effective Duration 12/04/2013 - 01/01/2200 and for Direction of Flow DELIVERY - AT SUCH PRESSURE AVAILABLE IN PIPELINE'S FACILITIES AT THE POINT OF DELIVERY NOT TO EXCEED THE MAXIMUM ALLOWABLE OPERATING PRESSURE OF THE PIPELINE

For Meter 75583, and For effective Duration 12/04/2013 - 01/01/2200 and for Direction of Flow DELIVERY - AT SUCH PRESSURE AVAILABLE IN PIPELINE'S FACILITIES AT THE POINT OF DELIVERY NOT TO EXCEED THE MAXIMUM ALLOWABLE OPERATING PRESSURE OF THE PIPELINE

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

See original contracts

The rate structure is a single rate (postage stamp) covering the entire path of the contract and does not include any zone rates.

This is a Contemporary contract as defined in Texas Eastern's FERC Gas Tariff.

Negotiated Rate Comments:

For Negotiated Rate effective from 03/01/2021 to 11/14/2029, for Rate Id Desc RES, for Rate Id Desc COM, for from Rec Zone Id 2 to Del Zone Id 2, for Rate Id Desc COM, for from Rec Zone Id 2 to Del Zone Id 1, for Rate Id Desc COM, for from Rec Zone Id 2 to Del Zone Id ELA, for Rate Id Desc COM, for from Rec Zone Id 2 to Del Zone Id WLA, for Rate Id Desc COM, for from Rec Zone Id 1 to Del Zone Id 2, for Rate Id Desc COM, for from Rec Zone Id 1 to Del Zone Id 1, for Rate Id Desc COM, for from Rec Zone Id 1 to Del Zone Id ELA, for Rate Id Desc COM, for from Rec Zone Id 1 to Del Zone Id WLA, for Rate Id Desc COM, for from Rec Zone Id ELA to Del Zone Id 2, for Rate Id Desc COM, for from Rec Zone Id ELA to Del Zone Id 1, for Rate Id Desc COM, for from Rec Zone Id ELA to Del Zone Id ELA, for Rate Id Desc COM, for from Rec Zone Id ELA to Del Zone Id WLA, for Rate Id Desc COM, for from Rec Zone Id WLA to Del Zone Id 2, for Rate Id Desc COM, for from

TSP Name: Texas Eastern Transmission, LP  
K Holder Name: NEXTERA ENERGY MARKETING, LLC

Post Date: 02/23/2021 Post Time: 18:00:00  
TSP: 007932908 Amend Rptg Desc: All Data  
K Holder Prop: 0000030571 K Holder: 054481341 Affil Desc: None

Svc Req K: 911772

Rate Sch: FT-1

**Terms/Notes**

Rec Zone Id WLA to Del Zone Id 1, for Rate Id Desc COM, for from Rec Zone Id WLA to Del Zone Id ELA, for Rate Id Desc COM, for from Rec Zone Id WLA to Del Zone Id WLA, for Rate Component FUEL:FUEL, for from Rec Zone Id to Del Zone Id, STATEMENT OF NEGOTIATED RATES 1/ 2/ 3/ 4 /5

CUSTOMER NAME: NEXTERA ENERGY MARKETING, LLC

SERVICE AGREEMENT: 911772

TERM OF NEGOTIATED RATE: THE TERM OF THIS NEGOTIATED RATE COMMENCES ON MARCH 1, 2021 AND CONTINUES THROUGH AND INCLUDING NOVEMBER 14, 2029 (¿PRIMARY TERM¿).

RATE SCHEDULE: FT-1 (TEAM 2014 PROJECT FACILITIES)

MDQ: 25,000 DTH/D

RESERVATION RATE: DURING THE PRIMARY TERM, CUSTOMER SHALL PAY A ¿NEGOTIATED RESERVATION RATE¿ EQUAL TO A FIXED MONTHLY RESERVATION CHARGE OF \$10.8276. SUCH NEGOTIATED RESERVATION RATE SHALL BE STATED PER DTH, PER MONTH OF CUSTOMER¿S MDQ UNDER THE SERVICE AGREEMENT.

USAGE RATE: DURING THE PRIMARY TERM, SHALL BE AS FOLLOWS:

- A.
- (1) THE USAGE-1 CHARGE SHALL BE THE MAXIMUM APPLICABLE RATE SCHEDULE FT-1 (TEAM 2014 PROJECT FACILITIES) RECOURSE USAGE-1 CHARGE MULTIPLIED BY THE QUANTITY OF GAS, IN DEKATHERMS, DELIVERED DURING THE APPLICABLE DAY. THE USAGE-1 CHARGE WILL BE ADJUSTED ONLY PURSUANT TO (1) PIPELINE¿S APPLICABLE SHRINKAGE ADJUSTMENT (¿ASA¿) MECHANISM, AND (2) ANY OTHER APPLICABLE FERC-APPROVED COST RECOVERY MECHANISMS AS DESCRIBED IN FOOTNOTE 4 BELOW.
  - (2) THE USAGE-2 CHARGE WILL BE THE MAXIMUM APPLICABLE RATE SCHEDULE FT-1 (TEAM 2014 PROJECT FACILITIES) RECOURSE USAGE-2 CHARGE MULTIPLIED BY THE QUANTITY OF GAS, IN DEKATHERMS, DELIVERED DURING THE APPLICABLE DAY THAT QUALIFIES UNDER TEXAS EASTERN¿S RATE SCHEDULE FT-1 FOR THE USAGE-2 CHARGE, AND
  - (3) CUSTOMER SHALL ALSO PAY THE APPLICABLE ACA CHARGE UNDER TEXAS EASTERN¿S RATE SCHEDULE FT-1 (TEAM 2014 PROJECT FACILITIES), THE ASA CHARGE EQUAL TO THE APPLICABLE ASA CHARGE UNDER TEXAS EASTERN¿S RATE SCHEDULE FT-1(TEAM 2014 PROJECT FACILITIES) (AS CALCULATED BASED UPON THE COMMISSION APPROVED ASA METHODOLOGY AND/OR APPLICATION OF ANY COMMISSION APPROVED TRACKING MECHANISM) AND ALL OTHER FERC APPROVED USAGE CHARGES AND USAGE SURCHARGES APPLICABLE TO CUSTOMER¿S CONTRACT NO. 911772.

B. NOTWITHSTANDING ANYTHING IN THIS NEGOTIATED RATE AGREEMENT TO THE CONTRARY, IN THE EVENT THAT CUSTOMER DESIRES TRANSPORTATION UNDER THE SERVICE

TSP Name: Texas Eastern Transmission, LP  
K Holder Name: NEXTERA ENERGY MARKETING, LLC

Post Date: 02/23/2021 Post Time: 18:00:00  
TSP: 007932908 Amend Rptg Desc: All Data  
K Holder Prop: 0000030571 K Holder: 054481341 Affil Desc: None

Svc Req K: 911772

Rate Sch: FT-1

### Terms/Notes

AGREEMENT ON ANY FACILITIES OR TO OR FROM ANY POINTS RELATED TO OTHER INCREMENTAL PROJECTS, SUCH SERVICE SHALL BE AVAILABLE TO CUSTOMER ON A NOT UNDULY DISCRIMINATORY BASIS, TO THE EXTENT, BUT NOT OTHERWISE, THAT CUSTOMER ELECTS TO PAY THE MAXIMUM APPLICABLE INCREMENTAL RECOURSE RATE CHARGES, ACCESS CHARGE(S), SURCHARGE(S) AND FUEL WHICH APPLY TO SERVICE ON SUCH FACILITIES OR TO OR FROM SUCH POINTS.

#### PRIMARY RECEIPT POINTS:

- A. EQT - BRADEN RUN, GREENE CO., PA. (METER NO. 73706); (WITH MDRO OF 25,000 DTH) (¿BRADEN RUN POINT¿)
- B. EQT - /MORRIS II, GREENE CO., PA. (METER NO. 73705); (WITH MDRO OF 16,667 DTH)

#### PRIMARY DELIVERY POINTS:

- A. SESH (D73584/R73583) (METER NO. 75583); (WITH MDDO OF 16,667 DTH) (THE ¿SESH POINT¿)
- B. EGAN GAS STORAGE (73331 INJ/73332 WD) (METER NO. 75332); (WITH MDDO OF 8,333 DTH) (¿EGAN POINT¿)

#### TRANSPORTATION PATH QUANTITIES:

- A. 16,667 DTH/D FROM THE BRADEN RUN POINT GENERALLY WESTWARD AND SOUTHWARD TO THE SESH POINT
- B. 8,333 DTH/D FROM THE BRADEN RUN POINT GENERALLY WESTWARD AND SOUTHWARD TO THE EGAN POINT.

RECOURSE RATE(S): THE RECOURSE RATE(S) APPLICABLE TO THIS SERVICE IS THE MAXIMUM RATE(S) STATED ON TEXAS EASTERN'S CURRENTLY EFFECTIVE STATEMENT OF RATES FOR RATE SCHEDULE FT-1 (TEAM 2014 PROJECT FACILITIES).

#### FOOTNOTES:

- 1/ THIS NEGOTIATED RATE AGREEMENT IS PART OF A CONFORMING SERVICE AGREEMENT.
- 2/ THIS NEGOTIATED RATE SHALL APPLY ONLY TO SERVICE UNDER CONTRACT NO. 911772 UP TO CUSTOMER¿S MDQ SPECIFIED ABOVE, AND USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS IN ZONES WLA, ELA, M1 AND M2; PROVIDED, IF CUSTOMER CHANGES ITS PRIMARY POINTS LISTED ABOVE WITHOUT THE WRITTEN APPROVAL OF PIPELINE TO CONTINUE THE NEGOTIATED RATE (OR THE MDROS OR MDDOS ASSOCIATED WITH SUCH POINTS) PURSUANT TO THE PROVISIONS OF PIPELINE¿S FERC GAS TARIFF, PIPELINE SHALL HAVE THE OPTION TO TERMINATE THIS NEGOTIATED RATE BY PROVIDING CUSTOMER WITH WRITTEN NOTICE OF PIPELINE¿S INTENT TO TERMINATE THE NEGOTIATED RATE AND, IN SUCH CASE, THIS NEGOTIATED RATE SHALL TERMINATE AND PIPELINE¿S MAXIMUM RECOURSE RATES REFERENCED ABOVE FOR SERVICE UNDER RATE SCHEDULE FT-1 (TEAM 2014 PROJECT FACILITIES) SHALL APPLY FOR THE REMAINING TERM OF THE SERVICE AGREEMENT , UNLESS AND UNTIL OTHERWISE AGREED IN WRITING BETWEEN CUSTOMER AND PIPELINE; PROVIDED, FURTHER THAT FOLLOWING THE TERM OF THIS NEGOTIATED RATE AS SUCH TERM IS DESCRIBED ABOVE, PIPELINE¿S MAXIMUM RECOURSE RATES REFERENCED ABOVE FOR SERVICE UNDER RATE SCHEDULE FT-1 (TEAM 2014 PROJECT FACILITIES) SHALL APPLY FOR ANY REMAINING TERM UNDER THE SERVICE AGREEMENT.
- 3/ TEXAS EASTERN AND CUSTOMER AGREE THAT CONTRACT NO. 911772 IS A ROFR AGREEMENT AND WILL REMAIN A ROFR AGREEMENT FOLLOWING THE END OF THE

TSP Name: Texas Eastern Transmission, LP  
K Holder Name: NEXTERA ENERGY MARKETING, LLC

Post Date: 02/23/2021 Post Time: 18:00:00  
TSP: 007932908 Amend Rptg Desc: All Data  
K Holder Prop: 0000030571 K Holder: 054481341 Affil Desc: None

Svc Req K: 911772

Rate Sch: FT-1

**Terms/Notes**

PRIMARY TERM.

4/ CUSTOMER AGREES TO PAY THE APPLICABLE ACA SURCHARGE AND ANY EXISTING AND ANY FUTURE SURCHARGE OR OTHER CHARGE APPROVED BY FERC IN A GENERIC PROCEEDING OR IN A PIPELINE-SPECIFIC PROCEEDING, WHICH MECHANISM RECOVERS COST COMPONENTS NOT REFLECTED IN PIPELINE'S INITIAL RECOURSE RATES APPLICABLE TO THIS FT-1 SERVICE AGREEMENT AND WHICH SURCHARGE OR OTHER CHARGE IS DESIGNED TO RECOVER COSTS THAT ARE INCURRED DUE TO A MANDATE FROM FERC OR ANY OTHER GOVERNMENTAL ENTITY.

5/ DURING THE TERM OF THIS NEGOTIATED RATE AGREEMENT, CUSTOMER IS ENTITLED TO A RESERVATION CHARGE ADJUSTMENT IF (I) CUSTOMER MEETS ALL OF THE REQUIREMENTS SET FORTH IN SECTION 31 OF THE GT&C OF TEXAS EASTERN'S FERC GAS TARIFF, AND (II) NONE OF THE EXCLUSIONS AS DESCRIBED UNDER SECTION 31.3 OF THE GT&C OF TEXAS EASTERN'S FERC GAS TARIFF ARE APPLICABLE TO SUCH CUSTOMER.

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TSP Name: Texas Eastern Transmission, LP  
K Holder Name: SPIRE MARKETING INC.

Post Date: 02/23/2021 Post Time: 12:30:00  
TSP: 007932908 Amend Rptg Desc: All Data  
K Holder Prop: 0000030598 K Holder: 188779862 Affil Desc: None

Svc Req K: 911783

Rate Sch: FT-1

K Ent Beg Date	K Ent End Date	Rec Loc	Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Ref Desc	Rate Chgd
01/01/2021	03/31/2021	ELA	ELA	EAST LOUISIANA	STX	STX	SOUTH TEXAS	Reservation	7.1960	Tariff	7.1960
01/01/2021	03/31/2021	ELA	ELA	EAST LOUISIANA	WLA	WLA	WEST LOUISIANA	Reservation	3.8740	Tariff	3.8740
03/01/2021	03/31/2021	ELA	ELA	EAST LOUISIANA	STX	STX	SOUTH TEXAS	Reservation	7.1960		3.3460
03/01/2021	03/31/2021	ELA	ELA	EAST LOUISIANA	WLA	WLA	WEST LOUISIANA	Reservation	3.8740		3.3460

**Terms/Notes**

Pressure Comments:

For Meter 72604, and For effective Duration 08/01/2018 - 01/01/2200 and for Direction of Flow DELIVERY - AT SUCH PRESSURE AVAILABLE IN PIPELINE'S FACILITIES AT THE POINT OF DELIVERY NOT TO EXCEED THE MAXIMUM ALLOWABLE OPERATING PRESSURE OF THE PIPELINE

For Meter 73617, and For effective Duration 10/30/2019 - 01/01/2200 and for Direction of Flow DELIVERY - AT SUCH PRESSURE AVAILABLE IN PIPELINE'S FACILITIES AT THE POINT OF DELIVERY NOT TO EXCEED THE MAXIMUM ALLOWABLE OPERATING PRESSURE OF THE PIPELINE

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

See original contracts

This is a Contemporary contract as defined in Texas Eastern's FERC Gas Tariff.

Discount Comments:

For Discount effective from 01/01/2021 to 02/28/2021, for Rate Id Desc RES, for from Rec Zone Id ELA to Del Zone Id STX, for Rate Id Desc RES, for from Rec Zone Id ELA to Del Zone Id WLA,

Discount Suspense Provision(s):

No discount suspensions apply. The discount will apply for all days during the discount term. There are no suspense provisions applicable to the discount agreement, therefore there are no circumstances in which the discount can be suspended during its term.

This discount, when approved by the pipeline, will apply to the reservation charge for service under FT-1 Contract No. 911783 for the period beginning January 1, 2021 through and including February 28, 2021. This discount provides for the monthly demand charge Billing Rate(s) listed in the table (stated in \$ / Dth / Month) for the listed Quantity Requested provided the nominations are from the requested Receipt Point and/or Receipt Zone to the requested Delivery Point and/or Delivery Zone. Where a zone (STX, ETX, ELA, WLA, 1, 2, or 3) is indicated in the Receipt Zone field and no

TSP Name: Texas Eastern Transmission, LP  
K Holder Name: SPIRE MARKETING INC.

Post Date: 02/23/2021 Post Time: 12:30:00  
TSP: 007932908 Amend Rptg Desc: All Data  
K Holder Prop: 0000030598 K Holder: 188779862 Affil Desc: None

Svc Req K: 911783

Rate Sch: FT-1

#### Terms/Notes

Receipt Point is populated in the Receipt Point field, the discount applies to all nominated receipts in that zone. Where a zone is indicated in the Receipt Zone field and a Receipt Point is populated in the Receipt Point field, the discount applies only to receipts at the meter listed in the Receipt Point field. Where a zone is indicated in the Delivery Zone field and no Delivery Point is populated in the Delivery Point field, the discount applies to all nominated deliveries in that zone. Where a zone is indicated in the Delivery Zone field and a Delivery Point is populated in the Delivery Point field, the discount applies only to deliveries at the meter listed in the Delivery Point field.

For Discount effective from 03/01/2021 to 03/31/2021, for Rate Id Desc RES, for from Rec Zone Id ELA to Del Zone Id STX, for Rate Id Desc RES, for from Rec Zone Id ELA to Del Zone Id WLA,  
Discount Suspense Provision(s):

No discount suspensions apply. The discount will apply for all days during the discount term. There are no suspense provisions applicable to the discount agreement, therefore there are no circumstances in which the discount can be suspended during its term.

This discount, when approved by the pipeline, will apply to the reservation charge for service under FT-1 Contract No. 911783 for the period beginning March 1, 2021 through and including March 31, 2021. This discount provides for the monthly demand charge Billing Rate(s) listed in the table (stated in \$ / Dth / Month) for the listed Quantity Requested provided the nominations are from the requested Receipt Point and/or Receipt Zone to the requested Delivery Point and/or Delivery Zone. Where a zone (STX, ETX, ELA, WLA, 1, 2, or 3) is indicated in the Receipt Zone field and no Receipt Point is populated in the Receipt Point field, the discount applies to all nominated receipts in that zone. Where a zone is indicated in the Receipt Zone field and a Receipt Point is populated in the Receipt Point field, the discount applies only to receipts at the meter listed in the Receipt Point field. Where a zone is indicated in the Delivery Zone field and no Delivery Point is populated in the Delivery Point field, the discount applies to all nominated deliveries in that zone. Where a zone is indicated in the Delivery Zone field and a Delivery Point is populated in the Delivery Point field, the discount applies only to deliveries at the meter listed in the Delivery Point field.

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