

Texas Eastern Transmission, LP
Transactional Reports - Firm

TSP Name: Texas Eastern Transmission, LP
K Holder Name: BP ENERGY COMPANY

Post Date: 02/04/2021 Post Time: 14:30:00
TSP: 007932908 Amend Rptg Desc: All Data
K Holder Prop: 0000005445 K Holder: 625275755 Affil Desc: None

Svc Req K: 911781
K Qty - K: 42500
K Beg Date: 04/01/2021
K End Date: 03/31/2022
K Ent Beg Date: 04/01/2021
K Ent End Date: 03/31/2022

Rate Sch: FT-1
Res Rate Basis Desc: Per month
K Stat Desc: Amended

Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
Mkt Based Rate Ind: No
Ngted Rate Ind Desc: No

K Ent Beg Date **K Ent End Date** **Seasnl St** **Seasnl End** **K Qty - K**
04/01/2021 03/31/2022 42,500

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
72248	ENTERPRISE TEXAS PIPELINE LLC - LAVACA COUNTY, TX (REC)	STX	12,500	Receipt point(s) quantity			04/01/2021	03/31/2022
73684	ETX-ENBRIDGE/WELLS LANDING - POLK	ETX	12,500	Delivery point(s) quantity			04/01/2021	03/31/2022
75332	EGAN GAS STORAGE (73331 INJ/73332 WD)	WLA	15,000	Delivery point(s) quantity			04/01/2021	03/31/2022
75553	BOBCAT STORAGE - (D73553/R73554)	ELA	15,000	Delivery point(s) quantity			04/01/2021	03/31/2022
75558	TRES PALACIOS GAS STORGE - 73558D(INJ)/73559R(WTD)	STX	15,000	Receipt point(s) quantity			04/01/2021	03/31/2022
75773	MOSS BLUFF GAS STRG-CHAMBERS CO. TX-(D7277)	STX	15,000	Receipt point(s) quantity			04/01/2021	03/31/2022

K Ent Beg Date	K Ent End Date	Rec	Del	Rate ID Desc	Max Trf Rate	Rate Chgd
04/01/2021	03/31/2022	ELA	ELA	Commodity	0.0235	0.0235
04/01/2021	03/31/2022	ELA	ETX	Commodity	0.0235	0.0235
04/01/2021	03/31/2022	ELA	STX	Commodity	0.0339	0.0339
04/01/2021	03/31/2022	ELA	WLA	Commodity	0.0253	0.0253
04/01/2021	03/31/2022	ETX	ELA	Commodity	0.0235	0.0235
04/01/2021	03/31/2022	ETX	ETX	Commodity	0.0235	0.0235
04/01/2021	03/31/2022	ETX	STX	Commodity	0.0339	0.0339
04/01/2021	03/31/2022	ETX	WLA	Commodity	0.0253	0.0253

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04/01/2021	03/31/2022	STX	STX	SOUTH TEXAS	ELA	ELA	EAST LOUISIANA	Commodity	0.0339	Tariff	0.0339
04/01/2021	03/31/2022	STX	STX	SOUTH TEXAS	ETX	ETX	EAST TEXAS	Commodity	0.0339	Tariff	0.0339
04/01/2021	03/31/2022	STX	STX	SOUTH TEXAS	STX	STX	SOUTH TEXAS	Commodity	0.0239	Tariff	0.0239
04/01/2021	03/31/2022	STX	STX	SOUTH TEXAS	WLA	WLA	WEST LOUISIANA	Commodity	0.0264	Tariff	0.0264
04/01/2021	03/31/2022	WLA	WLA	WEST LOUISIANA	ELA	ELA	EAST LOUISIANA	Commodity	0.0253	Tariff	0.0253
04/01/2021	03/31/2022	WLA	WLA	WEST LOUISIANA	ETX	ETX	EAST TEXAS	Commodity	0.0253	Tariff	0.0253
04/01/2021	03/31/2022	WLA	WLA	WEST LOUISIANA	STX	STX	SOUTH TEXAS	Commodity	0.0264	Tariff	0.0264
04/01/2021	03/31/2022	WLA	WLA	WEST LOUISIANA	WLA	WLA	WEST LOUISIANA	Commodity	0.0156	Tariff	0.0156
04/01/2021	03/31/2022	STX	STX	SOUTH TEXAS	ELA	ELA	EAST LOUISIANA	Reservation	7.1960		1.5208
04/01/2021	03/31/2022	STX	STX	SOUTH TEXAS	ETX	ETX	EAST TEXAS	Reservation	7.1960		1.5208
04/01/2021	03/31/2022	STX	STX	SOUTH TEXAS	WLA	WLA	WEST LOUISIANA	Reservation	6.2290		1.36875

Terms/Notes

Pressure Comments:

For Meter 73684, and For effective Duration 02/06/2017 - 01/01/2200 and for Direction of Flow DELIVERY - AT SUCH PRESSURE AVAILABLE IN PIPELINE'S FACILITIES AT THE POINT OF DELIVERY NOT TO EXCEED THE MAXIMUM ALLOWABLE OPERATING PRESSURE OF THE PIPELINE

For Meter 75332, and For effective Duration 12/04/2013 - 01/01/2200 and for Direction of Flow DELIVERY - AT SUCH PRESSURE AVAILABLE IN PIPELINE'S FACILITIES AT THE POINT OF DELIVERY NOT TO EXCEED THE MAXIMUM ALLOWABLE OPERATING PRESSURE OF THE PIPELINE

For Meter 75553, and For effective Duration 04/30/2012 - 01/01/2200 and for Direction of Flow DELIVERY - AT SUCH PRESSURE AVAILABLE IN PIPELINE'S FACILITIES AT THE POINT OF DELIVERY NOT TO EXCEED THE MAXIMUM ALLOWABLE OPERATING PRESSURE OF THE PIPELINE

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

See original contracts

This is a Contemporary contract as defined in Texas Eastern's FERC Gas Tariff.

Discount Comments:

For Discount effective from 04/01/2021 to 03/31/2022, for Rate Id Desc RES, for from Rec Zone Id STX to Del Zone Id WLA, for Rate Id Desc RES, for from Rec Zone Id STX to Del Zone Id

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ELA, for Rate Id Desc RES, for from Rec Zone Id STX to Del Zone Id ETX,
Discount Suspense Provision(s):

No discount suspensions apply. The discount will apply for all days during the discount term. There are no suspense provisions applicable to the discount agreement, therefore there are no circumstances in which the discount can be suspended during its term.

This discount, when approved by the pipeline, will apply to the reservation charge for service under FT-1 Contract No. 911781 for the period beginning April 1, 2021 through and including March 31, 2022. This discount provides for the monthly demand charge Billing Rate(s) listed in the table (stated in \$ / Dth / Month) for the listed Quantity Requested provided the nominations are from the requested Receipt Point and/or Receipt Zone to the requested Delivery Point and/or Delivery Zone. Where a zone (STX, ETX, ELA, WLA, 1, 2, or 3) is indicated in the Receipt Zone field and no Receipt Point is populated in the Receipt Point field, the discount applies to all nominated receipts in that zone. Where a zone is indicated in the Receipt Zone field and a Receipt Point is populated in the Receipt Point field, the discount applies only to receipts at the meter listed in the Receipt Point field. Where a zone is indicated in the Delivery Zone field and no Delivery Point is populated in the Delivery Point field, the discount applies to all nominated deliveries in that zone. Where a zone is indicated in the Delivery Zone field and a Delivery Point is populated in the Delivery Point field, the discount applies only to deliveries at the meter listed in the Delivery Point field.

For Discount effective from 04/01/2021 to 03/31/2022, for Rate Id Desc RES, for from Rec Zone Id STX to Del Zone Id WLA,
Discount Suspense Provision(s):

No discount suspensions apply. The discount will apply for all days during the discount term. There are no suspense provisions applicable to the discount agreement, therefore there are no circumstances in which the discount can be suspended during its term.

The discounted reservation rate of \$1.3688 (stated in \$ / Dth / Month) will apply to service under FT-1 Contract 911781 for the period beginning April 1, 2021 through and including March 31, 2022, for a quantity of 15,000 for service from any receipt point in zone STX to any delivery point in zone WLA.
