

TSP Name: Texas Eastern Transmission, LP  
K Holder Name: NRG POWER MARKETING LLC

Post Date: 01/19/2021 Post Time: 18:00:00  
TSP: 007932908 Amend Rptg Desc: All Data  
K Holder Prop: 0000028833 K Holder: 028255979 Affil Desc: None

Svc Req K: 910617  
K Qty - K: 100000  
K Beg Date: 05/01/2008  
K End Date: 04/30/2020  
K Ent Beg Date: 05/01/2008  
K Ent End Date: 04/30/2020

Rate Sch: FT-1  
Res Rate Basis Desc: Per month  
K Stat Desc: Amended

Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
Mkt Based Rate Ind: No  
Ngted Rate Ind Desc: No

**K Ent Beg Date**      **K Ent End Date**      **Seasnl St**      **Seasnl End**      **K Qty - K**  
05/01/2008              04/30/2022                                      100,000

<b>Loc</b>	<b>Loc Name</b>	<b>Loc Zn</b>	<b>K Qty - Loc</b>	<b>Loc/QTI Desc</b>	<b>Seasnl St</b>	<b>Seasnl End</b>	<b>K Ent Beg Date</b>	<b>K Ent End Date</b>
79962	CEDAR BAYOU MAINLINE HEAD OF LATERAL ACCOUNTING POINT	STX	100,000	Delivery point(s) quantity			05/01/2008	04/30/2022

<b>K Ent Beg Date</b>	<b>K Ent End Date</b>	<b>Rec Loc</b>	<b>Rec Zn</b>	<b>Rec Loc Name</b>	<b>Del Loc</b>	<b>Del Zn</b>	<b>Del Loc Name</b>	<b>Rate ID Desc</b>	<b>Max Trf Rate</b>	<b>Rate Chgd</b>	<b>Rate</b>
05/01/2008	04/30/2020	ELA	ELA	EAST LOUISIANA	ELA	ELA	EAST LOUISIANA	Commodity	0.0230	Tariff	0.0230
05/01/2008	04/30/2020	ELA	ELA	EAST LOUISIANA	STX	STX	SOUTH TEXAS	Commodity	0.0328	Tariff	0.0328
05/01/2008	04/30/2020	ELA	ELA	EAST LOUISIANA	WLA	WLA	WEST LOUISIANA	Commodity	0.0247	Tariff	0.0247
05/01/2008	04/30/2020	STX	STX	SOUTH TEXAS	ELA	ELA	EAST LOUISIANA	Commodity	0.0328	Tariff	0.0328
05/01/2008	04/30/2020	STX	STX	SOUTH TEXAS	STX	STX	SOUTH TEXAS	Commodity	0.0235	Tariff	0.0235
05/01/2008	04/30/2020	STX	STX	SOUTH TEXAS	WLA	WLA	WEST LOUISIANA	Commodity	0.0258	Tariff	0.0258
05/01/2008	04/30/2020	WLA	WLA	WEST LOUISIANA	ELA	ELA	EAST LOUISIANA	Commodity	0.0247	Tariff	0.0247
05/01/2008	04/30/2020	WLA	WLA	WEST LOUISIANA	STX	STX	SOUTH TEXAS	Commodity	0.0258	Tariff	0.0258
05/01/2008	04/30/2020	WLA	WLA	WEST LOUISIANA	WLA	WLA	WEST LOUISIANA	Commodity	0.0155	Tariff	0.0155
05/01/2008	04/30/2020	ELA	ELA	EAST LOUISIANA	STX	STX	SOUTH TEXAS	Reservation	7.2020	Tariff	7.2020
05/01/2020	04/30/2021	ELA	ELA	EAST LOUISIANA	STX	STX	SOUTH TEXAS	Reservation	7.2020		4.5625
05/01/2021	04/30/2022	ELA	ELA	EAST LOUISIANA	STX	STX	SOUTH TEXAS	Reservation	7.2020		4.5625

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Svc Req K: 910617

Rate Sch: FT-1

**Terms/Notes**

Pressure Comments:

For Meter 79962, and For effective Duration 04/07/2008 - 01/01/2200 - N/A

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Discount Comments:

For Discount effective from 05/01/2020 to 04/30/2021, for Rate Id Desc RES, for from Rec Zone Id STX to Del Loc 75332, for Rate Id Desc RES, for from Rec Zone Id STX to Del Loc 73298, for Rate Id Desc RES, for from Rec Zone Id STX to Del Loc 75553, for Rate Id Desc RES, for from Rec Zone Id WLA to Del Loc 75553, for Rate Id Desc RES, for from Rec Zone Id ELA to Del Loc 75553, for Rate Id Desc RES, for from Rec Zone Id STX to Del Loc 79962, for Rate Id Desc RES, for from Rec Zone Id STX to Del Loc 75773, for Rate Id Desc RES, for from Rec Zone Id WLA to Del Loc 79962, for Rate Id Desc RES, for from Rec Zone Id ELA to Del Loc 73298, for Rate Id Desc RES, for from Rec Zone Id ELA to Del Loc 79962, for Rate Id Desc RES, for from Rec Zone Id ELA to Del Loc 75773, for Rate Id Desc RES, for from Rec Zone Id ELA to Del Loc 75332, for Rate Id Desc RES, for from Rec Zone Id WLA to Del Loc 75773, for Rate Id Desc RES, for from Rec Zone Id WLA to Del Loc 75332, for Rate Id Desc RES, for from Rec Zone Id WLA to Del Loc 73298,

Discount Suspense Provision(s):

Nomination out of path. Suspense duration: Day. In the event the Customer or its replacement shipper(s) makes a nomination for any quantity outside of the discounted path, the Customer will lose the discounted rate on the entire MDQ for each day on which the Customer or its replacement shipper(s) makes such nomination that is outside of the discounted path. The Customer will be charged the maximum tariff rate on the entire MDQ for each such day.

This discount, when approved by the pipeline, will apply to the reservation charge for service under FT-1 Contract No. 910617 for the period beginning May 1, 2020 through and including April 30, 2021. This discount provides for the monthly demand charge Billing Rate(s) listed in the table (stated in \$ / Dth / Month) for the listed Quantity Requested provided the nominations are from the requested Receipt Point and/or Receipt Zone to the requested Delivery Point and/or Delivery Zone. Where a zone (STX, ETX, ELA, WLA, 1, 2, or 3) is indicated in the Receipt Zone field and no Receipt Point is populated in the Receipt Point field, the discount applies to all nominated receipts in that zone. Where a zone is indicated in the Receipt Zone field and a Receipt Point is populated in the Receipt Point field, the discount applies only to receipts at the meter listed in the Receipt Point field. Where a zone is indicated in the Delivery Zone field and no Delivery Point is populated in the Delivery Point field, the discount applies to all nominated deliveries in that zone. Where a zone is indicated in the Delivery Zone field and a Delivery Point is populated in the Delivery Point field, the discount applies only to deliveries at the meter listed in the Delivery Point field.

Suspense Provisions applies to nominations outside of following meter combinations

Rec Loc (Rec Zn)	Del Loc (Del Zn)
ALL Meters (STX)	75332 (WLA)
ALL Meters (STX)	73298 (WLA)
ALL Meters (STX)	75553 (ELA)
ALL Meters (WLA)	75553 (ELA)

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K Holder Prop: 0000028833 K Holder: 028255979 Affil Desc: None

Svc Req K: 910617

Rate Sch: FT-1

**Terms/Notes**

ALL Meters (ELA)	75553 (ELA)
ALL Meters (STX)	79962 (STX)
ALL Meters (STX)	75773 (STX)
ALL Meters (WLA)	79962 (STX)
ALL Meters (ELA)	73298 (WLA)
ALL Meters (ELA)	79962 (STX)
ALL Meters (ELA)	75773 (STX)
ALL Meters (ELA)	75332 (WLA)
ALL Meters (WLA)	75773 (STX)
ALL Meters (WLA)	75332 (WLA)
ALL Meters (WLA)	73298 (WLA)

For Discount effective from 05/01/2021 to 04/30/2022, for Rate Id Desc RES, for from Rec Zone Id STX to Del Loc 75332, for Rate Id Desc RES, for from Rec Zone Id STX to Del Loc 73298, for Rate Id Desc RES, for from Rec Zone Id STX to Del Loc 75553, for Rate Id Desc RES, for from Rec Zone Id WLA to Del Loc 75553, for Rate Id Desc RES, for from Rec Zone Id ELA to Del Loc 75553, for Rate Id Desc RES, for from Rec Zone Id STX to Del Loc 79962, for Rate Id Desc RES, for from Rec Zone Id STX to Del Loc 75773, for Rate Id Desc RES, for from Rec Zone Id WLA to Del Loc 79962, for Rate Id Desc RES, for from Rec Zone Id ELA to Del Loc 73298, for Rate Id Desc RES, for from Rec Zone Id ELA to Del Loc 79962, for Rate Id Desc RES, for from Rec Zone Id ELA to Del Loc 75773, for Rate Id Desc RES, for from Rec Zone Id ELA to Del Loc 75332, for Rate Id Desc RES, for from Rec Zone Id WLA to Del Loc 75773, for Rate Id Desc RES, for from Rec Zone Id WLA to Del Loc 75332, for Rate Id Desc RES, for from Rec Zone Id WLA to Del Loc 73298,  
Discount Suspense Provision(s):

Nomination out of path. Suspense duration: Day. In the event the Customer or its replacement shipper(s) makes a nomination for any quantity outside of the discounted path, the Customer will lose the discounted rate on the entire MDQ for each day on which the Customer or its replacement shipper(s) makes such nomination that is outside of the discounted path. The Customer will be charged the maximum tariff rate on the entire MDQ for each such day.

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K Holder Prop: 0000028833 K Holder: 028255979 Affil Desc: None

Svc Req K: 910617

Rate Sch: FT-1

**Terms/Notes**

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ALL Meters (STX)	75332 (WLA)
ALL Meters (STX)	73298 (WLA)
ALL Meters (STX)	75553 (ELA)
ALL Meters (WLA)	75553 (ELA)
ALL Meters (ELA)	75553 (ELA)
ALL Meters (STX)	79962 (STX)
ALL Meters (STX)	75773 (STX)
ALL Meters (WLA)	79962 (STX)
ALL Meters (ELA)	73298 (WLA)
ALL Meters (ELA)	79962 (STX)
ALL Meters (ELA)	75773 (STX)
ALL Meters (ELA)	75332 (WLA)
ALL Meters (WLA)	75773 (STX)
ALL Meters (WLA)	75332 (WLA)
ALL Meters (WLA)	73298 (WLA)

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**LATE POSTING**

TSP Name: Texas Eastern Transmission, LP  
K Holder Name: TOTAL GAS & POWER NORTH AMERICA, INC.

Post Date: 01/19/2021 Post Time: 12:30:00  
TSP: 007932908 Amend Rptg Desc: All Data  
K Holder Prop: 0000027516 K Holder: 620059980 Affil Desc: None

Svc Req K: 911494  
K Qty - K: 322000  
K Beg Date: 12/24/2019  
K End Date: 03/31/2040  
K Ent Beg Date: 12/24/2019  
K Ent End Date: 03/31/2040

Rate Sch: FT-1  
Res Rate Basis Desc: Per month  
K Stat Desc: Amended

Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
Mkt Based Rate Ind: No  
Ngted Rate Ind Desc: Yes

<b>K Ent Beg Date</b>	<b>K Ent End Date</b>	<b>Seasnl St</b>	<b>Seasnl End</b>	<b>K Qty - K</b>
12/24/2019	03/31/2040			322,000

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
73113	ENTERPRISE TEXAS PIPELINE LLC - HIDALGO COUNTY, TX	STX	31,700	Receipt point(s) quantity			12/24/2019	03/31/2040
73576	TEXAS GAS- KOSCIUSKO, MS	1	100,000	Receipt point(s) quantity			12/24/2019	03/31/2040
73672	ENERGY TRANSFER/TIGER PIPELINE BIENVILLE, LA	ETX	122,000	Receipt point(s) quantity			12/24/2019	03/31/2040
73719	T2 GAS UTILITY LLC/REFUGIO INTERCONNECT	STX	48,300	Receipt point(s) quantity			12/24/2019	03/31/2040
79675	CASTOR CUSTODY TRANSFER POINT	ETX	20,000	Receipt point(s) quantity			12/24/2019	03/31/2040
79999	FLNG - STRATTON RIDGE	STX	322,000	Delivery point(s) quantity			12/24/2019	03/31/2040

K Ent Beg Date	K Ent End Date	Rec	Del	Rate	Rate	Rate	Rate	Rate	Rate	Rate
Date	Date	Rec Loc Zn	Del Loc Zn	Ref	Desc	Max Trf Rate	Chgd	Ref	Desc	Rate
12/24/2019	03/31/2040	1 1	1 1	MARKET ZONE 1	Commodity	-0.0113	-0.0113	Tariff		-0.0113
12/24/2019	03/31/2040	1 1	ELA ELA	MARKET ZONE 1	Commodity	-0.0113	-0.0113	Tariff		-0.0113
12/24/2019	03/31/2040	1 1	ETX ETX	MARKET ZONE 1	Commodity	-0.0113	-0.0113	Tariff		-0.0113
12/24/2019	03/31/2040	1 1	STX STX	MARKET ZONE 1	Commodity	-0.0113	-0.0113	Tariff		-0.0113
12/24/2019	03/31/2040	1 1	WLA WLA	MARKET ZONE 1	Commodity	-0.0113	-0.0113	Tariff		-0.0113
12/24/2019	03/31/2040	ELA ELA	1 1	EAST LOUISIANA	Commodity	-0.0113	-0.0113	Tariff		-0.0113
12/24/2019	03/31/2040	ELA ELA	ELA ELA	EAST LOUISIANA	Commodity	-0.0113	-0.0113	Tariff		-0.0113
12/24/2019	03/31/2040	ELA ELA	ETX ETX	EAST LOUISIANA	Commodity	-0.0113	-0.0113	Tariff		-0.0113

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TSP: 007932908 Amend Rptg Desc: All Data  
K Holder Prop: 0000027516 K Holder: 620059980 Affil Desc: None

Svc Req K: 911494

Rate Sch: FT-1

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Ref Desc	Rate Chgd
12/24/2019	03/31/2040	ELA	ELA	EAST LOUISIANA	STX	STX	SOUTH TEXAS	Commodity	-0.0113	Tariff	-0.0113
12/24/2019	03/31/2040	ELA	ELA	EAST LOUISIANA	WLA	WLA	WEST LOUISIANA	Commodity	-0.0113	Tariff	-0.0113
12/24/2019	03/31/2040	ETX	ETX	EAST TEXAS	1	1	MARKET ZONE 1	Commodity	-0.0113	Tariff	-0.0113
12/24/2019	03/31/2040	ETX	ETX	EAST TEXAS	ELA	ELA	EAST LOUISIANA	Commodity	-0.0113	Tariff	-0.0113
12/24/2019	03/31/2040	ETX	ETX	EAST TEXAS	ETX	ETX	EAST TEXAS	Commodity	-0.0113	Tariff	-0.0113
12/24/2019	03/31/2040	ETX	ETX	EAST TEXAS	STX	STX	SOUTH TEXAS	Commodity	-0.0113	Tariff	-0.0113
12/24/2019	03/31/2040	ETX	ETX	EAST TEXAS	WLA	WLA	WEST LOUISIANA	Commodity	-0.0113	Tariff	-0.0113
12/24/2019	03/31/2040	STX	STX	SOUTH TEXAS	1	1	MARKET ZONE 1	Commodity	-0.0113	Tariff	-0.0113
12/24/2019	03/31/2040	STX	STX	SOUTH TEXAS	ELA	ELA	EAST LOUISIANA	Commodity	-0.0113	Tariff	-0.0113
12/24/2019	03/31/2040	STX	STX	SOUTH TEXAS	ETX	ETX	EAST TEXAS	Commodity	-0.0113	Tariff	-0.0113
12/24/2019	03/31/2040	STX	STX	SOUTH TEXAS	STX	STX	SOUTH TEXAS	Commodity	-0.0113	Tariff	-0.0113
12/24/2019	03/31/2040	STX	STX	SOUTH TEXAS	WLA	WLA	WEST LOUISIANA	Commodity	-0.0113	Tariff	-0.0113
12/24/2019	03/31/2040	WLA	WLA	WEST LOUISIANA	1	1	MARKET ZONE 1	Commodity	-0.0113	Tariff	-0.0113
12/24/2019	03/31/2040	WLA	WLA	WEST LOUISIANA	ELA	ELA	EAST LOUISIANA	Commodity	-0.0113	Tariff	-0.0113
12/24/2019	03/31/2040	WLA	WLA	WEST LOUISIANA	ETX	ETX	EAST TEXAS	Commodity	-0.0113	Tariff	-0.0113
12/24/2019	03/31/2040	WLA	WLA	WEST LOUISIANA	STX	STX	SOUTH TEXAS	Commodity	-0.0113	Tariff	-0.0113
12/24/2019	03/31/2040	WLA	WLA	WEST LOUISIANA	WLA	WLA	WEST LOUISIANA	Commodity	-0.0113	Tariff	-0.0113
12/24/2019	03/31/2040							Reservation	8.0290	Tariff	8.0290
01/01/2021	03/31/2040	1	1	MARKET ZONE 1	1	1	MARKET ZONE 1	Commodity	-0.0113		0.0000
01/01/2021	03/31/2040	1	1	MARKET ZONE 1	ELA	ELA	EAST LOUISIANA	Commodity	-0.0113		0.0000
01/01/2021	03/31/2040	1	1	MARKET ZONE 1	ETX	ETX	EAST TEXAS	Commodity	-0.0113		0.0000
01/01/2021	03/31/2040	1	1	MARKET ZONE 1	STX	STX	SOUTH TEXAS	Commodity	-0.0113		0.0000
01/01/2021	03/31/2040	1	1	MARKET ZONE 1	WLA	WLA	WEST LOUISIANA	Commodity	-0.0113		0.0000
01/01/2021	03/31/2040	ELA	ELA	EAST LOUISIANA	1	1	MARKET ZONE 1	Commodity	-0.0113		0.0000
01/01/2021	03/31/2040	ELA	ELA	EAST LOUISIANA	ELA	ELA	EAST LOUISIANA	Commodity	-0.0113		0.0000
01/01/2021	03/31/2040	ELA	ELA	EAST LOUISIANA	ETX	ETX	EAST TEXAS	Commodity	-0.0113		0.0000
01/01/2021	03/31/2040	ELA	ELA	EAST LOUISIANA	STX	STX	SOUTH TEXAS	Commodity	-0.0113		0.0000
01/01/2021	03/31/2040	ELA	ELA	EAST LOUISIANA	WLA	WLA	WEST LOUISIANA	Commodity	-0.0113		0.0000

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TSP: 007932908 Amend Rptg Desc: All Data  
K Holder Prop: 0000027516 K Holder: 620059980 Affil Desc: None

Svc Req K: 911494

Rate Sch: FT-1

K Ent Beg Date	K Ent End Date	Rec Loc	Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Ref Desc	Rate Chgd
01/01/2021	03/31/2040	ETX	ETX	EAST TEXAS	1	1	MARKET ZONE 1	Commodity	-0.0113		0.0000
01/01/2021	03/31/2040	ETX	ETX	EAST TEXAS	ELA	ELA	EAST LOUISIANA	Commodity	-0.0113		0.0000
01/01/2021	03/31/2040	ETX	ETX	EAST TEXAS	ETX	ETX	EAST TEXAS	Commodity	-0.0113		0.0000
01/01/2021	03/31/2040	ETX	ETX	EAST TEXAS	STX	STX	SOUTH TEXAS	Commodity	-0.0113		0.0000
01/01/2021	03/31/2040	ETX	ETX	EAST TEXAS	WLA	WLA	WEST LOUISIANA	Commodity	-0.0113		0.0000
01/01/2021	03/31/2040	STX	STX	SOUTH TEXAS	1	1	MARKET ZONE 1	Commodity	-0.0113		0.0000
01/01/2021	03/31/2040	STX	STX	SOUTH TEXAS	ELA	ELA	EAST LOUISIANA	Commodity	-0.0113		0.0000
01/01/2021	03/31/2040	STX	STX	SOUTH TEXAS	ETX	ETX	EAST TEXAS	Commodity	-0.0113		0.0000
01/01/2021	03/31/2040	STX	STX	SOUTH TEXAS	STX	STX	SOUTH TEXAS	Commodity	-0.0113		0.0000
01/01/2021	03/31/2040	STX	STX	SOUTH TEXAS	WLA	WLA	WEST LOUISIANA	Commodity	-0.0113		0.0000
01/01/2021	03/31/2040	WLA	WLA	WEST LOUISIANA	1	1	MARKET ZONE 1	Commodity	-0.0113		0.0000
01/01/2021	03/31/2040	WLA	WLA	WEST LOUISIANA	ELA	ELA	EAST LOUISIANA	Commodity	-0.0113		0.0000
01/01/2021	03/31/2040	WLA	WLA	WEST LOUISIANA	ETX	ETX	EAST TEXAS	Commodity	-0.0113		0.0000
01/01/2021	03/31/2040	WLA	WLA	WEST LOUISIANA	STX	STX	SOUTH TEXAS	Commodity	-0.0113		0.0000
01/01/2021	03/31/2040	WLA	WLA	WEST LOUISIANA	WLA	WLA	WEST LOUISIANA	Commodity	-0.0113		0.0000
01/01/2021	03/31/2040							Reservation	8.0290		9.7546

**Terms/Notes**

Pressure Comments:

For Meter 79999, and For effective Duration 12/11/2017 - 01/01/2200 and for Direction of Flow DELIVERY - AT SUCH PRESSURE AVAILABLE IN PIPELINE'S FACILITIES AT THE POINT OF DELIVERY NOT TO EXCEED THE MAXIMUM ALLOWABLE OPERATING PRESSURE OF THE PIPELINE

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

The rate structure is a single rate (postage stamp) covering the entire path of the contract and does not include any zone rates.

This is a Contemporary contract as defined in Texas Eastern's FERC Gas Tariff.

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K Holder Prop: 0000027516 K Holder: 620059980 Affil Desc: None

Svc Req K: 911494

Rate Sch: FT-1

**Terms/Notes**

Negotiated Rate Comments:

For Negotiated Rate effective from 01/01/2021 to 03/31/2040, for Rate Id Desc RES, for Rate Component FUEL:FUEL, for from Rec Zone Id to Del Zone Id , for Rate Id Desc COM, for from Rec Zone Id 1 to Del Zone Id STX, for Rate Id Desc COM, for from Rec Zone Id 1 to Del Zone Id ELA, for Rate Id Desc COM, for from Rec Zone Id 1 to Del Zone Id ETX, for Rate Id Desc COM, for from Rec Zone Id 1 to Del Zone Id WLA, for Rate Id Desc COM, for from Rec Zone Id WLA to Del Zone Id 1, for Rate Id Desc COM, for from Rec Zone Id ELA to Del Zone Id 1, for Rate Id Desc COM, for from Rec Zone Id ETX to Del Zone Id 1, for Rate Id Desc COM, for from Rec Zone Id STX to Del Zone Id 1, for Rate Id Desc COM, for from Rec Zone Id ELA to Del Zone Id STX, for Rate Id Desc COM, for from Rec Zone Id STX to Del Zone Id ELA, for Rate Id Desc COM, for from Rec Zone Id ELA to Del Zone Id WLA, for Rate Id Desc COM, for from Rec Zone Id WLA to Del Zone Id ELA, for Rate Id Desc COM, for from Rec Zone Id ELA to Del Zone Id 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SURCHARGE, for from Rec Zone Id 1 to Del Zone Id STX, for Rate Component OTHER:ASA SURCHARGE, for from Rec Zone Id 1 to Del Zone Id WLA, for Rate Component OTHER:ASA SURCHARGE, for from Rec Zone Id ELA to Del Zone Id 1, for Rate Component OTHER:ASA SURCHARGE, for from Rec Zone Id ETX to Del Zone Id 1, for Rate Component OTHER:ASA SURCHARGE, for from Rec Zone Id STX to Del Zone Id 1, for Rate Component OTHER:ASA SURCHARGE, for from Rec Zone Id WLA to Del Zone Id 1, for Rate Component OTHER:ASA SURCHARGE, for from Rec Zone Id ELA to Del Zone Id STX, for Rate Component OTHER:ASA SURCHARGE, for from Rec Zone Id STX to Del Zone Id ELA, for Rate Component OTHER:ASA SURCHARGE, for from Rec Zone Id ELA to Del Zone Id WLA, for Rate Component OTHER:ASA SURCHARGE, for from Rec Zone Id WLA to Del Zone Id ELA, for Rate Component OTHER:ASA SURCHARGE, for from Rec Zone Id ELA to Del Zone Id ELA, for Rate Component OTHER:ASA SURCHARGE, for from Rec Zone Id ETX to Del Zone Id STX, for Rate Component 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Component OTHER:EPC SURCHARGE, for from Rec Zone Id 1 to Del Zone Id WLA, for Rate Component OTHER:EPC SURCHARGE, for from Rec Zone Id ELA to Del Zone Id 1, for Rate Component OTHER:EPC SURCHARGE, for from Rec Zone Id ETX to Del Zone Id 1, for Rate Component OTHER:EPC SURCHARGE, for from Rec Zone Id STX to Del Zone Id 1, for Rate Component OTHER:EPC SURCHARGE, for from Rec Zone Id WLA to Del Zone Id 1, for Rate Component OTHER:EPC SURCHARGE, for from Rec Zone Id ELA to Del Zone Id STX, for Rate Component OTHER:EPC SURCHARGE, for from Rec Zone Id STX to Del Zone Id ELA, for Rate Component OTHER:EPC SURCHARGE, for from Rec Zone Id ELA to Del Zone Id WLA, for Rate Component OTHER:EPC SURCHARGE, for from Rec Zone Id WLA to Del Zone Id ELA, for Rate Component OTHER:EPC SURCHARGE, for from Rec Zone Id ELA to Del Zone Id ELA, for Rate Component OTHER:EPC SURCHARGE, for from Rec Zone Id ETX to Del Zone Id STX, for Rate Component OTHER:EPC SURCHARGE, for from Rec Zone Id STX to Del Zone Id ETX, for Rate Component OTHER:EPC SURCHARGE, for from Rec Zone Id ETX to Del Zone Id WLA, for Rate Component OTHER:EPC SURCHARGE, for from Rec Zone Id WLA to Del Zone Id ETX, for Rate Component OTHER:EPC SURCHARGE, for from Rec Zone Id ETX to Del Zone Id ELA, for Rate Component OTHER:EPC SURCHARGE, for from Rec Zone Id ELA to Del Zone Id ETX, for Rate Component OTHER:EPC SURCHARGE, for from Rec Zone Id ETX to Del Zone Id ETX, for Rate Component OTHER:EPC SURCHARGE, for from Rec Zone Id WLA to Del Zone Id STX, for Rate Component OTHER:EPC SURCHARGE, for from Rec Zone Id STX to Del Zone Id WLA, for Rate Component OTHER:EPC SURCHARGE, for from Rec Zone Id WLA to Del Zone Id WLA, for Rate Component OTHER:EPC SURCHARGE, for from Rec Zone Id STX to Del Zone Id STX, for Rate Component



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TSP Name: Texas Eastern Transmission, LP  
K Holder Name: TOTAL GAS & POWER NORTH AMERICA, INC.

Post Date: 01/19/2021 Post Time: 12:30:00  
TSP: 007932908 Amend Rptg Desc: All Data  
K Holder Prop: 0000027516 K Holder: 620059980 Affil Desc: None

Svc Req K: 911494

Rate Sch: FT-1

**Terms/Notes**

OTHER:EPC SURCHARGE, for from Rec Zone Id 1 to Del Zone Id 1, STATEMENT OF NEGOTIATED RATES 1/4/

CUSTOMER NAME: TOSHIBA AMERICA LNG CORPORATION

SERVICE AGREEMENT: CONTRACT NO. 911494

TERM OF NEGOTIATED RATE: THE TERM OF THIS NEGOTIATED RATE (¿NEGOTIATED RATE TERM¿) COMMENCES ON THE SERVICE COMMENCEMENT DATE (WHICH WILL BE DETERMINED IN THE PRECEDENT AGREEMENT DATED SEPTEMBER 5, 2014) OF CONTRACT NO. 911494 AND CONTINUES FOR A TERM OF TWENTY (20) YEARS FROM THE COMMERCIAL OPERATIONS DATE OR, IF SUCH DATE DOES NOT FALL ON AN APRIL 1, UNTIL THE MARCH 31 IMMEDIATELY FOLLOWING THE TWENTIETH (20TH) ANNIVERSARY OF THE COMMERCIAL OPERATIONS DATE. THE RATE DURING ANY EXTENSION OF THE PRIMARY TERM (AS DEFINED IN THE PRECEDENT AGREEMENT DATED SEPTEMBER 5, 2014) SHALL BE NEGOTIATED RATES EQUAL TO THE LOWER OF: (I) THE NEGOTIATED RESERVATION RATE AND NEGOTIATED USAGE-1 RATE, PLUS THE USAGE-2 CHARGE AND OTHER CHARGES AS SPECIFIED HEREIN OR (II) THE THENEFFECTIVE MAXIMUM PROJECT RECOURSE RESERVATION RATE AND MAXIMUM PROJECT USAGE-1 CHARGE UNDER RATE SCHEDULE FT-1 (STRATTON RIDGE) IN TEXAS EASTERN¿S FERC GAS TARIFF OR, IF PROJECT RECOURSE AND USAGE RATES NO LONGER EXIST, THEN THE THEN-EFFECTIVE MAXIMUM APPLICABLE SYSTEM RESERVATION RATE AND MAXIMUM SYSTEM USAGE-1 CHARGE UNDER RATE SCHEDULE FT-1 IN TEXAS EASTERN¿S FERC GAS TARIFF, PLUS THE USAGE-2 CHARGE AND OTHER CHARGES AS SPECIFIED HEREIN. 3/

RATE SCHEDULE: FT-1 (STRATTON RIDGE)

MDQ: 322,000 DTH/D

RESERVATION RATE: CUSTOMER SHALL PAY A NEGOTIATED RESERVATION RATE OF \$9.7546 PER DTH, PER MONTH (\$0.3207 PER DTH PER DAY) (¿NEGOTIATED RESERVATION RATE¿) OF CUSTOMER¿S MDQ PER MONTH UNDER CONTRACT NO. 911494 DURING THE NEGOTIATED RATE TERM; PROVIDED THAT, IN THE EVENT THAT THE SERVICE COMMENCEMENT DATE OCCURS PRIOR TO THE SCHEDULED COMMERCIAL OPERATIONS DATE (PURSUANT TO SECTION 5.7 OF THE PRECEDENT AGREEMENT), THE NEGOTIATED RESERVATION RATE FOR THE PERIOD OF TIME BETWEEN THE SERVICE COMMENCEMENT DATE AND THE SCHEDULED COMMERCIAL OPERATIONS DATE FOR SERVICE UNDER CONTRACT NO. 911494 SHALL BE \$0.2400 PER DTH PER DAY. 2/

USAGE AND OTHER CHARGES: CUSTOMER WILL PAY AN INITIAL NEGOTIATED USAGE-1 CHARGE EQUAL TO ZERO FOR ALL QUANTITIES OF GAS TRANSPORTED UNDER CONTRACT NO. 911494 (¿NEGOTIATED USAGE-1 RATE¿). 2/

IN ADDITION, CUSTOMER WILL PAY A NEGOTIATED ELECTRIC POWER COST (¿EPC¿) USAGE SURCHARGE, WHICH (I) WILL BE TRUED UP ON AN SEMI-ANNUAL BASIS TO REFLECT ACTUAL EPC ASSOCIATED WITH QUANTITIES OF GAS TRANSPORTED UNDER CONTRACT NO. 911494 PURSUANT TO THE EPC ADJUSTMENT MECHANISM IN TEXAS EASTERN¿S CURRENTLY EFFECTIVE FERC GAS TARIFF, AND (II) FOR INVOICING PURPOSES, WILL BE COLLECTED THROUGH THE USAGE-1 CHARGE MECHANISM. 3/

CUSTOMER ALSO AGREES TO PAY THE RECOURSE FT-1 (STRATTON RIDGE) USAGE-2 CHARGE AND APPLICABLE SHRINKAGE PERCENTAGE (INCLUDING LOST AND UNACCOUNTED FOR GAS) APPLICABLE TO SERVICE UNDER CONTRACT NO. 911494 AS EFFECTIVE FROM TIME TO TIME UNDER TEXAS EASTERN¿S APPLICABLE SHRINKAGE ADJUSTMENT (¿ASA¿) MECHANISM, AND TO PAY TEXAS EASTERN FOR ALL FT-1 (STRATTON RIDGE) FUEL RELATED USAGE SURCHARGES, AND TEXAS EASTERN AGREES TO CREDIT OR DEBIT CUSTOMER FOR ALL FT-1 (STRATTON RIDGE) FUEL RELATED USAGE CREDITS, PURSUANT TO TEXAS EASTERN¿S ASA TRACKER MECHANISM APPLICABLE TO CONTRACT NO. 911494 INCLUDING THOSE ASSOCIATED WITH THE USAGE-1 CHARGE.

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K Holder Prop: 0000027516 K Holder: 620059980 Affil Desc: None

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IN ADDITION, CUSTOMER AGREES TO PAY THE APPLICABLE ANNUAL CHARGE ADJUSTMENT (ACA) SURCHARGE AND ANY FUTURE SURCHARGE OR ADDITIONAL CHARGE PURSUANT TO ANY FERC APPROVED COST RECOVERY MECHANISM OF GENERAL APPLICABILITY IMPLEMENTED IN A GENERIC PROCEEDING OR IN A TEXAS EASTERN-SPECIFIC PROCEEDING, WHICH MECHANISM RECOVERS COST COMPONENTS NOT REFLECTED IN TEXAS EASTERN'S FT-1 (STRATTON RIDGE) RECOURSE RATES APPLICABLE TO CONTRACT NO. 911494. CUSTOMER SHALL ALSO PAY ANY AND ALL SURCHARGES SPECIFIED IN TEXAS EASTERN'S FERC GAS TARIFF, INCLUDING, BUT NOT LIMITED TO, RESERVATION, VOLUMETRIC, OR OTHER SURCHARGES, OR ANY OTHER RECOVERY MECHANISM FOR THE RECOVERY OF DIRECT OR INDIRECT COSTS, INCLUDING BUT NOT LIMITED TO COSTS RELATED TO PIPELINE SAFETY OR TO NEW LIMITATIONS ON, OR DIRECT OR INDIRECT COSTS IMPOSED WITH RESPECT TO, THE EMISSION OF GREENHOUSE GAS OR CARBON EMISSIONS. CUSTOMER ALSO AGREES TO TEXAS EASTERN TRANSMISSION, LP 7. TOSHIBA AMERICA LNG CORPORATION - CONTRACT 911494

FERC GAS TARIFF VERSION 4.0.0

STATEMENTS OF NEGOTIATED RATES PAGE 2 OF 2

ISSUED ON: NOVEMBER 22, 2019

EFFECTIVE ON: DECEMBER 24, 2019

PAY ANY FERC-APPROVED TEXAS EASTERN-SPECIFIC SURCHARGE APPLICABLE TO RATE SCHEDULE FT-1(STRATTON RIDGE). NOTWITHSTANDING THE FOREGOING, CUSTOMER MAY OPPOSE THE APPROVAL BY FERC OF ANY PROPOSED SURCHARGE.

PRIMARY RECEIPT POINTS:

T2 GAS UTILITY (METER NO. 73719), MDRO EQUAL TO 48,300 DTH/D;

ENTERPRISE TEXAS PIPELINE LLC (METER NO. 73113), MDRO EQUAL TO 31,700 DTH/D;

ETC TIGER PIPELINE (METER NO. 73672), MDRO EQUAL TO 122,000 DTH/D;

CASTOR CUSTODY TRANSFER METER (METER NO. 79675), MDRO EQUAL TO 20,000 DTH/D; AND

TEXAS GAS - KOSCIUSKO (METER NO. 73576), MDRO EQUAL TO 100,000 DTH/D

PRIMARY DELIVERY POINT:

FLNG STRATTON RIDGE (METER NO. 79999); MDRO EQUAL TO 322,000 DTH/D

RECOURSE RATE(S): THE RECOURSE RATE(S) APPLICABLE TO THIS SERVICE IS THE MAXIMUM RATE(S) STATED IN TEXAS EASTERN'S CURRENTLY EFFECTIVE FERC GAS TARIFF FOR RATE SCHEDULE FT-1 (STRATTON RIDGE).

FOOTNOTES:

1/ THIS NEGOTIATED RATE TRANSACTION TOGETHER WITH THE APPLICABLE SERVICE AGREEMENT MAY DEVIATE IN A MATERIAL RESPECT FROM THE APPLICABLE FORM OF SERVICE AGREEMENT SET FORTH IN TEXAS EASTERN'S FERC GAS TARIFF.

2/ THIS NEGOTIATED RATE SHALL APPLY TO ALL SERVICE UNDER THE FT-1 (STRATTON RIDGE) SERVICE AGREEMENT, USING THE CONTRACTUAL PRIMARY RECEIPT AND DELIVERY POINTS DESIGNATED HEREIN, AND/OR SECONDARY RECEIPT AND DELIVERY POINTS WITHIN APPLICABLE ZONES FOR THE STRATTON RIDGE AS AVAILABLE UNDER RATE SCHEDULE FT-1 (STRATTON RIDGE).

3/ IN THE EVENT THAT CUSTOMER TEMPORARILY RELEASES ALL OR PART OF THE FIRM CAPACITY RIGHTS UNDER THE FT-1 (STRATTON RIDGE) SERVICE AGREEMENT, TEXAS EASTERN WILL DIRECTLY BILL CUSTOMER ON A MONTHLY BASIS AND CUSTOMER SHALL PAY TEXAS EASTERN FOR THE EPC ASSOCIATED WITH QUANTITIES OF GAS TRANSPORTED BY THE REPLACEMENT CUSTOMER(S) TO THE EXTENT THE REPLACEMENT CUSTOMER(S) DOES NOT PAY TEXAS EASTERN FOR SUCH EPC. CUSTOMER'S EPC DIRECT BILL FOR THE

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MONTH SHALL BE CALCULATED AS: (I) THE NEGOTIATED EPC USAGE SURCHARGE ABOVE MULTIPLIED BY THE SUM OF SCHEDULED QUANTITIES FOR ALL NOMINATIONS MADE DURING THE MONTH ON CONTRACT NO. 911494 AND ALL NOMINATIONS MADE DURING THE MONTH ON ALL OF THE RELATED REPLACEMENT CONTRACTS GENERATED FROM CONTRACT NO. 911494 (INCLUDING REPLACEMENT CONTRACTS MORE THAN ONCE REMOVED FROM CONTRACT NO. 911494 IN THE REPLACEMENT CONTRACT CHAIN), LESS (II) A CREDIT FOR THE TOTAL EPC USAGE SURCHARGES RECEIVED FOR THE MONTH FOR ALL RELATED REPLACEMENT CONTRACTS GENERATED FROM CONTRACT NO. 911494 (INCLUDING REPLACEMENT CONTRACTS MORE THAN ONCE REMOVED FROM CONTRACT NO. 911494 IN THE REPLACEMENT CONTRACT CHAIN).

4/ TEXAS EASTERN AND CUSTOMER AGREE THAT CUSTOMER WILL BE ELIGIBLE TO RECEIVE RESERVATION CHARGE ADJUSTMENTS UNDER THIS NEGOTIATED RATE IN ACCORDANCE WITH GT&C SECTION 31 OF TEXAS EASTERN'S FERC GAS TARIFF. CUSTOMER ACKNOWLEDGES THAT IT WILL NOT BE ENTITLED TO RECEIVE RESERVATION CHARGE ADJUSTMENTS IN ACCORDANCE WITH GT&C SECTION 31.3(III) IN THE EVENT THAT THE DOWNSTREAM OPERATOR AT THE PRIMARY POINT OF DELIVERY REFUSES OR IS UNABLE TO RECEIVE ANY QUANTITY OF GAS FROM TEXAS EASTERN THAT TEXAS EASTERN HAS MADE AVAILABLE FOR DELIVERY BASED ON SUCH DOWNSTREAM OPERATOR'S GAS QUALITY SPECIFICATIONS OR THE PREVAILING OPERATING PRESSURE ON SUCH DOWNSTREAM OPERATOR'S FACILITIES, RESPECTIVELY.

Negotiated Rate Special Terms:

Negotiated Rate effective from 01/01/2021 to 03/31/2040 and for Rate Component OTHER:ASA SURCHARGE and from Rec Zone Id 1 to Del Zone Id ELA a Negotiated rate of -0.01280 will be applied.

Negotiated Rate effective from 01/01/2021 to 03/31/2040 and for Rate Component OTHER:ASA SURCHARGE and from Rec Zone Id 1 to Del Zone Id ETX a Negotiated rate of -0.01280 will be applied.

Negotiated Rate effective from 01/01/2021 to 03/31/2040 and for Rate Component OTHER:ASA SURCHARGE and from Rec Zone Id 1 to Del Zone Id STX a Negotiated rate of -0.01280 will be applied.

Negotiated Rate effective from 01/01/2021 to 03/31/2040 and for Rate Component OTHER:ASA SURCHARGE and from Rec Zone Id 1 to Del Zone Id WLA a Negotiated rate of -0.01280 will be applied.

Negotiated Rate effective from 01/01/2021 to 03/31/2040 and for Rate Component OTHER:ASA SURCHARGE and from Rec Zone Id ELA to Del Zone Id 1 a Negotiated rate of -0.01280 will be applied.

Negotiated Rate effective from 01/01/2021 to 03/31/2040 and for Rate Component OTHER:ASA SURCHARGE and from Rec Zone Id ETX to Del Zone Id 1 a Negotiated rate of -0.01280 will be applied.

Negotiated Rate effective from 01/01/2021 to 03/31/2040 and for Rate Component OTHER:ASA SURCHARGE and from Rec Zone Id STX to Del Zone Id 1 a Negotiated rate of -0.01280 will be applied.

Negotiated Rate effective from 01/01/2021 to 03/31/2040 and for Rate Component OTHER:ASA SURCHARGE and from Rec Zone Id WLA to Del Zone Id 1 a Negotiated rate of -0.01280 will be applied.

Negotiated Rate effective from 01/01/2021 to 03/31/2040 and for Rate Component OTHER:ASA SURCHARGE and from Rec Zone Id ELA to Del Zone Id STX a Negotiated rate of -0.01280 will be applied.

Negotiated Rate effective from 01/01/2021 to 03/31/2040 and for Rate Component OTHER:ASA SURCHARGE and from Rec Zone Id STX to Del Zone Id ELA a Negotiated rate of -0.01280 will

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be applied.

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Negotiated Rate effective from 01/01/2021 to 03/31/2040 and for Rate Component OTHER:ASA SURCHARGE and from Rec Zone Id WLA to Del Zone Id ELA a Negotiated rate of -0.01280 will be applied.

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Negotiated Rate effective from 01/01/2021 to 03/31/2040 and for Rate Component OTHER:ASA SURCHARGE and from Rec Zone Id ETX to Del Zone Id STX a Negotiated rate of -0.01280 will be applied.

Negotiated Rate effective from 01/01/2021 to 03/31/2040 and for Rate Component OTHER:ASA SURCHARGE and from Rec Zone Id STX to Del Zone Id ETX a Negotiated rate of -0.01280 will be applied.

Negotiated Rate effective from 01/01/2021 to 03/31/2040 and for Rate Component OTHER:ASA SURCHARGE and from Rec Zone Id ETX to Del Zone Id WLA a Negotiated rate of -0.01280 will be applied.

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Negotiated Rate effective from 01/01/2021 to 03/31/2040 and for Rate Component OTHER:ASA SURCHARGE and from Rec Zone Id WLA to Del Zone Id STX a Negotiated rate of -0.01280 will be applied.

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Negotiated Rate effective from 01/01/2021 to 03/31/2040 and for Rate Component OTHER:ASA SURCHARGE and from Rec Zone Id 1 to Del Zone Id 1 a Negotiated rate of -0.01280 will be applied.

Negotiated Rate effective from 01/01/2021 to 03/31/2040 and for Rate Component OTHER:EPC SURCHARGE and from Rec Zone Id 1 to Del Zone Id ELA a Negotiated rate of -0.01100 will be applied.

Negotiated Rate effective from 01/01/2021 to 03/31/2040 and for Rate Component OTHER:EPC SURCHARGE and from Rec Zone Id 1 to Del Zone Id ETX a Negotiated rate of -0.01100 will be applied.

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Negotiated Rate effective from 01/01/2021 to 03/31/2040 and for Rate Component OTHER:EPC SURCHARGE and from Rec Zone Id STX to Del Zone Id WLA a Negotiated rate of -0.01100 will be applied.

Negotiated Rate effective from 01/01/2021 to 03/31/2040 and for Rate Component OTHER:EPC SURCHARGE and from Rec Zone Id WLA to Del Zone Id WLA a Negotiated rate of -0.01100 will be applied.

Negotiated Rate effective from 01/01/2021 to 03/31/2040 and for Rate Component OTHER:EPC SURCHARGE and from Rec Zone Id STX to Del Zone Id STX a Negotiated rate of -0.01100 will be applied.

Negotiated Rate effective from 01/01/2021 to 03/31/2040 and for Rate Component OTHER:EPC SURCHARGE and from Rec Zone Id 1 to Del Zone Id 1 a Negotiated rate of -0.01100 will be applied.

[Contract is subject to the credit provision of the Precedent Agreement between the parties. Click here to access the Special Credit Provision included in this Precedent Agreement.](#)

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