

Texas Eastern Transmission, LP
Transactional Reports - Interruptible

TSP Name: Texas Eastern Transmission, LP
K Holder Name: CONOCOPHILLIPS COMPANY

Post Date: 08/26/2020 Post Time: 12:30:00
TSP: 007932908 Amend Rptg Desc: All Data
K Holder Prop: 0000027264 K Holder: 001368265

Affil Desc: None
Rate Sch: IT-1

Svc Req K: 712424
IT Qty - K: 200000
K Stat Desc: Amended
Loc Ind Desc: Location List

Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
Mkt Based Rate Ind: No
Ngtd Rate Ind Desc: No

K Ent Beg Date **K Ent End Date** **IT Qty - K Loc/QTI Desc**
11/01/2010 01/01/2200 200,000 None

K Ent Beg Date	K Ent End Date	Rec	Del	Del	Rate	Rate	Rate	Rate	Rate	Rate	Rate
Date	Date	Loc	Zn	Loc	Zn	Loc	Desc	Rate	Ref	Desc	Chgd
11/01/2010	01/01/2200	1	1	MARKET ZONE 1	1	1	MARKET ZONE 1	Commodity	0.1241	Tariff	0.1241
11/01/2010	01/01/2200	1	1	MARKET ZONE 1	2	2	MARKET ZONE 2	Commodity	0.2784	Tariff	0.2784
11/01/2010	01/01/2200	1	1	MARKET ZONE 1	3	3	MARKET ZONE 3	Commodity	0.5005	Tariff	0.5005
11/01/2010	01/01/2200	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Commodity	0.2142	Tariff	0.2142
11/01/2010	01/01/2200	2	2	MARKET ZONE 2	3	3	MARKET ZONE 3	Commodity	0.4353	Tariff	0.4353
11/01/2010	01/01/2200	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Commodity	0.2809	Tariff	0.2809
11/01/2010	01/01/2200	ELA	ELA	EAST LOUISIANA	1	1	MARKET ZONE 1	Commodity	0.2244	Tariff	0.2244
11/01/2010	01/01/2200	ELA	ELA	EAST LOUISIANA	2	2	MARKET ZONE 2	Commodity	0.3787	Tariff	0.3787
11/01/2010	01/01/2200	ELA	ELA	EAST LOUISIANA	3	3	MARKET ZONE 3	Commodity	0.6008	Tariff	0.6008
11/01/2010	01/01/2200	ELA	ELA	EAST LOUISIANA	ELA	ELA	EAST LOUISIANA	Commodity	0.1003	Tariff	0.1003
11/01/2010	01/01/2200	ELA	ELA	EAST LOUISIANA	ETX	ETX	EAST TEXAS	Commodity	0.1003	Tariff	0.1003
11/01/2010	01/01/2200	ELA	ELA	EAST LOUISIANA	STX	STX	SOUTH TEXAS	Commodity	0.2583	Tariff	0.2583
11/01/2010	01/01/2200	ETX	ETX	EAST TEXAS	1	1	MARKET ZONE 1	Commodity	0.2271	Tariff	0.2271
11/01/2010	01/01/2200	ETX	ETX	EAST TEXAS	2	2	MARKET ZONE 2	Commodity	0.3814	Tariff	0.3814
11/01/2010	01/01/2200	ETX	ETX	EAST TEXAS	3	3	MARKET ZONE 3	Commodity	0.6035	Tariff	0.6035
11/01/2010	01/01/2200	ETX	ETX	EAST TEXAS	ELA	ELA	EAST LOUISIANA	Commodity	0.1003	Tariff	0.1003
11/01/2010	01/01/2200	ETX	ETX	EAST TEXAS	ETX	ETX	EAST TEXAS	Commodity	0.1030	Tariff	0.1030
11/01/2010	01/01/2200	ETX	ETX	EAST TEXAS	STX	STX	SOUTH TEXAS	Commodity	0.2583	Tariff	0.2583
11/01/2010	01/01/2200	ETX	ETX	EAST TEXAS	WLA	WLA	WEST LOUISIANA	Commodity	0.1420	Tariff	0.1420
11/01/2010	01/01/2200	STX	STX	SOUTH TEXAS	1	1	MARKET ZONE 1	Commodity	0.3824	Tariff	0.3824
11/01/2010	01/01/2200	STX	STX	SOUTH TEXAS	2	2	MARKET ZONE 2	Commodity	0.5367	Tariff	0.5367
11/01/2010	01/01/2200	STX	STX	SOUTH TEXAS	3	3	MARKET ZONE 3	Commodity	0.7588	Tariff	0.7588

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K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Ref Desc	Rate Chgd
11/01/2010	01/01/2200	STX	STX	SOUTH TEXAS	ELA	ELA	EAST LOUISIANA	Commodity	0.2583	Tariff	0.2583
11/01/2010	01/01/2200	STX	STX	SOUTH TEXAS	ETX	ETX	EAST TEXAS	Commodity	0.2583	Tariff	0.2583
11/01/2010	01/01/2200	STX	STX	SOUTH TEXAS	STX	STX	SOUTH TEXAS	Commodity	0.1782	Tariff	0.1782
11/01/2010	01/01/2200	STX	STX	SOUTH TEXAS	WLA	WLA	WEST LOUISIANA	Commodity	0.2194	Tariff	0.2194
11/01/2010	01/01/2200	WLA	WLA	WEST LOUISIANA	1	1	MARKET ZONE 1	Commodity	0.2663	Tariff	0.2663
11/01/2010	01/01/2200	WLA	WLA	WEST LOUISIANA	2	2	MARKET ZONE 2	Commodity	0.4206	Tariff	0.4206
11/01/2010	01/01/2200	WLA	WLA	WEST LOUISIANA	3	3	MARKET ZONE 3	Commodity	0.6427	Tariff	0.6427
11/01/2010	01/01/2200	WLA	WLA	WEST LOUISIANA	ELA	ELA	EAST LOUISIANA	Commodity	0.1422	Tariff	0.1422
11/01/2010	01/01/2200	WLA	WLA	WEST LOUISIANA	ETX	ETX	EAST TEXAS	Commodity	0.1420	Tariff	0.1420
11/01/2010	01/01/2200	WLA	WLA	WEST LOUISIANA	STX	STX	SOUTH TEXAS	Commodity	0.2194	Tariff	0.2194
11/01/2010	01/01/2200	WLA	WLA	WEST LOUISIANA	WLA	WLA	WEST LOUISIANA	Commodity	0.1025	Tariff	0.1025
11/01/2020	10/31/2025	2	2	MARKET ZONE 2	STX	STX	SOUTH TEXAS	Commodity	0.5367	Min	0.0654

Terms/Notes

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

All Meters in the Master Meter List IT-1/FT-1ITP are part of this Agreement

Discount Comments:

For Discount effective from 11/01/2020 to 10/31/2025, for Rate Id Desc COM, for from Rec Zone Id 2 to Del Zone Id STX, Minimum tariff rate applies.

WE REQUEST FOR EACH GAS DAY DURING THE TERM OF FT-1 SERVICE AGREEMENTS 910662 AND 910882 (EXECUTED IN ACCORDANCE WITH THAT CERTAIN PRECEDENT AGREEMENT BETWEEN THE PARTIES DATED JUNE 5, 2008, AS MAY BE AMENDED FROM TIME TO TIME, SUCH FT-1 SERVICE AGREEMENTS REFERRED TO COLLECTIVELY HEREINAFTER AS THE "REFERENCED AGREEMENTS"), THE USAGE-1 MINIMUM RATE SET FORTH ON THE CURRENTLY EFFECTIVE STATEMENT OF RATES FOR RATE SCHEDULE IT-1 OF THE TEXAS EASTERN TRANSMISSION, LP ("TEXAS EASTERN") TARIFF (OR ANY SUCCESSOR STATEMENT OF RATES) FOR THE FOLLOWING QUANTITIES OF TRANSPORTATION SERVICE UNDER THE SERVICE AGREEMENT 712424:

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Terms/Notes

- 1) UP TO 200,000 DTH FROM CLARINGTON TO ANY POINT OF DELIVERY, ON A SOUTHBOUND OR WESTBOUND BASIS, ON TEXAS EASTERN'S PIPELINE SYSTEM AS SET FORTH IN THE SERVICE AGREEMENT; AND
- 2) UP TO 50,000 DTH FROM POINTS OF RECEIPT LOCATED IN TEXAS EASTERN'S ACCESS AREA ON A SOUTHBOUND OR WESTBOUND BASIS, TO ANY OR ALL OF THE FOLLOWING POINTS OF DELIVERY:
 - A) BIG ANGLETON DELIVERY - METER NO. 73912, LOCATED IN BRAZORIA COUNTY, TX;
 - B) MOSS BLUFF GAS STRG - METER NO. 75773 LOCATED IN LIBERTY COUNTY, TX;
 - C) SWEENEY PLANT - CONOCO PIPELINE - METER NO. 73694 LOCATED IN BRAZORIA COUNTY, TX;
 - D) EGAN GAS STORAGE, LLC - METER NO. 75332 LOCATED IN ACADIA PARISH, LA;
- 3) PROVIDED THAT:
 - A) THE TOTAL DISCOUNTED QUANTITIES UNDER (1) COMBINED WITH THE TOTAL NOMINATED QUANTITIES ON THE REFERENCED AGREEMENTS (AND ANY CONTRACTS CREATED VIA CAPACITY RELEASE FROM ONE OR BOTH OF THE REFERENCED AGREEMENTS) SHALL NOT EXCEED 395,000 DTH ON ANY GIVEN DAY
 - B) THE TOTAL DISCOUNTED QUANTITIES UNDER (1) AND (2) TOGETHER MAY NOT EXCEED 200,000 DTH ON ANY GIVEN DAY AND
 - C) IN DETERMINING WHICH NOMINATED VOLUMES UNDER THE SERVICE AGREEMENT RECEIVE THE DISCOUNT ON A GIVEN DAY, THE LIMIT IN (3) (B) WILL BE FIRST APPLIED TO QUANTITIES MEETING THE CRITERIA OF BOTH (1) AND (3)(A) AND THEN TO QUANTITIES MEETING THE CRITERIA OF (2).

MINIMUM TARIFF RATE APPLIES.

Discount Suspense Provision(s):

No discount suspensions apply. The discount will apply for all days during the discount term. There are no suspense provisions applicable to the discount agreement, therefore there are no circumstances in which the discount can be suspended during its term.

The discounted commodity rate of Minimum Rate (stated in \$ / Dth / Day) will apply to service under IT-1 Contract 712424 for the period beginning November 1, 2020 through and including October 31, 2025, for a quantity of 200,000 for service from any receipt point in zone 2 to any delivery point in zone STX. Customer shall pay the minimum rate stated on the currently effective Statement of Rates for the applicable rate schedule, as such minimum rate may be revised from time to time and approved by order of the Federal Energy Regulatory Commission.
