

TSP Name: Texas Eastern Transmission, LP  
K Holder Name: CONOCOPHILLIPS COMPANY

Post Date: 08/20/2020 Post Time: 12:30:00  
TSP: 007932908 Amend Rptg Desc: All Data  
K Holder Prop: 0000027264 K Holder: 001368265 Affil Desc: None

Svc Req K: 910662  
K Qty - K: 345000  
K Beg Date: 11/01/2010  
K End Date: 10/31/2020  
K Ent Beg Date: 11/01/2010  
K Ent End Date: 10/31/2020

Rate Sch: FT-1  
Res Rate Basis Desc: Per month  
K Stat Desc: Amended

Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
Mkt Based Rate Ind: No  
Ngted Rate Ind Desc: Yes

K Ent Beg Date	K Ent End Date	Seasnl St	Seasnl End	K Qty - K
11/01/2011	10/31/2025			345,000

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
73580	REX CLARINGTON, MONROE CO., OH	2	345,000	Receipt point(s) quantity			11/01/2011	10/31/2025
73703	WILLIAMS-TRANSCO, LOWER CHANCEFORD-YORK CO., PA.	3	345,000	Delivery point(s) quantity			11/01/2011	10/31/2025
75605	STECKMAN RIDGE (73605D INJ/73606R WTD)	3	50,000	Receipt point(s) quantity			11/01/2010	10/31/2025
75605	STECKMAN RIDGE (73605D INJ/73606R WTD)	3	50,000	Delivery point(s) quantity			09/01/2011	10/31/2025

K Ent Beg Date	K Ent End Date	Rec	Del	Rate Chgd	Rate
Date	Date	Rec Loc Zn Rec Loc Name	Del Loc Zn Del Loc Name	Ref Desc	Rate Chgd
11/01/2010	10/31/2020	2 2 MARKET ZONE 2	2 2 MARKET ZONE 2	Commodity	0.0050
11/01/2010	10/31/2020	2 2 MARKET ZONE 2	3 3 MARKET ZONE 3	Commodity	0.0094
11/01/2010	10/31/2020	3 3 MARKET ZONE 3	2 2 MARKET ZONE 2	Commodity	0.0094
11/01/2010	10/31/2020	3 3 MARKET ZONE 3	3 3 MARKET ZONE 3	Commodity	0.0065
11/01/2010	10/31/2020	2 2 MARKET ZONE 2	3 3 MARKET ZONE 3	Reservation	10.2330
12/01/2015	10/31/2020	2 2 MARKET ZONE 2	2 2 MARKET ZONE 2	Commodity	0.0050
12/01/2015	10/31/2020	2 2 MARKET ZONE 2	3 3 MARKET ZONE 3	Commodity	0.0094
12/01/2015	10/31/2020	3 3 MARKET ZONE 3	2 2 MARKET ZONE 2	Commodity	0.0094
12/01/2015	10/31/2020	3 3 MARKET ZONE 3	3 3 MARKET ZONE 3	Commodity	0.0065
06/01/2019	10/31/2020	2 2 MARKET ZONE 2	3 3 MARKET ZONE 3	Reservation	10.2330

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Svc Req K: 910662

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K Ent Beg Date	K Ent End Date	Rec Loc	Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Ref Desc	Rate Chgd
11/01/2020	10/31/2025	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Commodity	0.0050	Tariff	0.0050
11/01/2020	10/31/2025	2	2	MARKET ZONE 2	3	3	MARKET ZONE 3	Commodity	0.0094	Tariff	0.0094
11/01/2020	10/31/2025	3	3	MARKET ZONE 3	2	2	MARKET ZONE 2	Commodity	0.0094	Tariff	0.0094
11/01/2020	10/31/2025	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Commodity	0.0065	Tariff	0.0065
11/01/2020	10/31/2025	2	2	MARKET ZONE 2	3	3	MARKET ZONE 3	Reservation	10.2330		12.7944

**Terms/Notes**

STATEMENT OF NEGOTIATED RATES 1/ 2/

Customer Name: ConocoPhillips Company

Service Agreement: 910662

Term of Negotiated Rate: The term of this negotiated rate commences on December 1, 2011 and continues for the Primary Term or Extended Primary Term, as applicable (as such terms are defined in Contract No. 910662).

Rate Schedule: FT-1 (TEMAX Project Facilities)

MDQ: 345,000 Dth/d

Reservation Rate: Customer shall pay a negotiated reservation rate of \$14.4674 per Dth, per month ("Negotiated Reservation Rate") of Customer's MDQ under Contract No. 910662 during the Primary Term thereof; provided, to the extent that Contract No. 910662 continues for the Extended Primary Term, Customer shall pay a Negotiated Reservation Rate of \$12.9465 per Dth, per month of Customer's MDQ under Contract No. 910662 for the five-year period immediately following the Primary Term.

**Usage Rate:**

During the Primary Term and, if Contract No. 910662 continues for the Extended Primary Term, for the five-year period immediately following the Primary Term the usage rates shall be determined as follows:

A. Customer will pay a negotiated Usage-1 charge for all quantities of gas delivered under Contract No. 910662, which negotiated Usage-1 charge shall be determined as follows:

1. From December 1, 2014 through November 30, 2015, the negotiated Usage-1 charge shall be \$0.00 per Dth delivered;

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Svc Req K: 910662

Rate Sch: FT-1

### Terms/Notes

2. From December 1, 2015 through November 30, 2016, the negotiated Usage-1 charge per Dth delivered shall be the maximum applicable Rate Schedule FT-1 (TEMAX Project Facilities) recourse Usage-1 charge as adjusted so that such Usage-1 charge only reflects amounts recorded in the Applicable Shrinkage Deferred Account for the TEMAX Project Facilities (as such amounts are reflected in Pipeline's Applicable Shrinkage Adjustment filing proposed to be effective on December 1, 2015) during the nine (9) calendar month period extending from December 1, 2014 to August 31, 2015; and

3. From December 1, 2016 through the end of the Primary Term or Extended Primary Term, as applicable, the negotiated Usage-1 charge per Dth delivered shall be the maximum applicable Rate Schedule FT-1 (TEMAX Project Facilities) recourse Usage-1 charge in effective at the applicable time during such period.

B. In addition to the applicable Usage-1 charge set forth in Section A above, Customer also agrees to pay the maximum applicable Rate Schedule FT-1 (TEMAX Project Facilities) recourse Usage-2 charge and Applicable Shrinkage Percentage (including lost and unaccounted for gas) applicable to service under Contract No. 910662 as effective from credits, pursuant to Pipeline's ASA tracker mechanism applicable to Cont time to time under Pipeline's Applicable Shrinkage Adjustment ("ASA") mechanism, and to pay Pipeline for all fuel related usage surcharges, and Pipeline agrees to credit or debit Customer for all fuel related usage ract No. 910662 including those associated with Usage-1.

In addition, Customer agrees to pay the applicable Annual Charge Adjustment surcharge and any future surcharge or additional charge pursuant to any FERC applicable to Contract No. 910662.

C. Notwithstanding anything in thiroved cost recovery mechanism of general applicability implemented in a generic proceeding or in a Pipeline-specific proceeding, which mechanism recovers cost components not reflected in Pipeline's recourse rates apps negotiated rate agreement to the contrary, in the event that Customer desires transportation under the Service Agreement on any facilities or to or from any points related to incremental projects placed into service after the date hereof, such service shall be available to Customer on a not unduly discriminatory basis, to the extent, but not otherwise, that Customer elects to pay the maximum applicable incremental recourse rate charges, access charge(s), surcharge(s) and fuel which apply to service on such facilities or to or from such points.

D. The negotiated usage and fuel rates set forth in this "Usage Rate" section shall apply in their entirety to any replacement customer pursuant to a release of all or a portion of the Primary Path subscribed under Contract No. 910662 pursuant to Section 3.14 of the GT&C, if such replacement customer elects to pay such negotiated usage and fuel rates in lieu of the applicable recourse Rate Schedule FT-1 (TEMAX Project Facilities) usage and fuel rates.

Primary Receipt Point: Interconnect between Rockies Express Pipeline LLC and Pipeline's system in Clarington, OH ("REX Interconnect") (MDRO -345,000 Dth/d) M&R 73580: the interconnect between Steckman Ridge, LP and Pipeline's system in Bedford County, PA (MDRO - 50,000 Dth/d) M&P and Pipeline's system in Bedford County, PA (MDDO - 50,000 Dth/d) M&R R 75605.

Primary Delivery Point: Interconnect between Transcontinental Gas Pipe Line Company, LLC and Pipeline's system in Delta, PA (MDDO - 345,000 Dth/d) M&R 73703 and the interconnect between Steckman Ridge, L75605.

Recourse Rate(s): The Recourse Rate(s) applicable to this service is the maximum rate(s) stated on Texas Eastern's currently effective Statement of Rates for Rate Schedule FT-1 (TEMAX Project Facilities).

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Svc Req K: 910662

Rate Sch: FT-1

### Terms/Notes

1/ This negotiated rate agreement is part of a non-conforming Service Agreement.

2/ This negotiated rate shall apply only to service under Contract No. 910662, and using the points designated herein and secondary points in Zone M2 and M3; provided, if Customer changes its primary points listed above (or the MDROs or MDDOs associated with such points) pursuant to the provisions of Pipeline's FERC Gas Tariff, Pipeline shall have the option to terminate this negotiated rate by providing Customer's maximum recourse rates referenced above for service under Rate Schedule with written notice of Pipeline's intent to terminate the negotiated rate and, in such case, this negotiated rate shall terminate and Pipeline's FT-1 (TEMAX Project Facilities) shall apply for the remaining term of the Service Agreement, unless and until otherwise agreed in writing between Customer and Pipeline; provided, further that following the term of this negotiated rate as such term is described above, Pipeline's maximum recourse rates referenced above for service under Rate Schedule FT-1 (TEMAX Project Facilities) shall apply for any remaining term under the Service Agreement.

#### Pressure Comments:

For Meter 73703, and For effective Duration 08/08/2011 - 01/01/2200 and for Direction of Flow DELIVERY - AT SUCH PRESSURE AVAILABLE IN PIPELINE'S FACILITIES AT THE POINT OF DELIVERY NOT TO EXCEED THE MAXIMUM ALLOWABLE OPERATING PRESSURE OF TRANSCO SYSTEM (780 PSIG)

For Meter 75605, and For effective Duration 08/26/2010 - 01/01/2200 and for Direction of Flow DELIVERY - AT SUCH PRESSURE AVAILABLE IN PIPELINE'S FACILITIES AT THE POINT OF DELIVERY NOT TO EXCEED THE MAXIMUM ALLOWABLE OPERATING PRESSURE OF THE PIPELINE

#### Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

#### Negotiated Rate Comments:

For Negotiated Rate effective from 11/01/2020 to 10/31/2025, for Rate Id Desc RES, for from Rec Zone Id 2 to Del Zone Id 3, for Rate Id Desc COM, for from Rec Zone Id 2 to Del Zone Id 3, for Rate Id Desc COM, for from Rec Zone Id 3 to Del Zone Id 2, for Rate Component FUEL:FUEL, for from Rec Zone Id to Del Zone Id , for Rate Id Desc COM, for from Rec Zone Id 2 to Del Zone Id 2, for Rate Id Desc COM, for from Rec Zone Id 3 to Del Zone Id 3, STATEMENT OF NEGOTIATED RATES 1/ 2/ 3/

CUSTOMER NAME: CONOCOPHILLIPS COMPANY

SERVICE AGREEMENT: 910662

TERM OF NEGOTIATED RATE: THE TERM OF THIS NEGOTIATED RATE COMMENCES ON NOVEMBER 1, 2020 AND CONTINUES FOR THE EXTENDED PRIMARY TERM (AS SUCH TERM IS DEFINED IN CONTRACT NO. 910662).

RATE SCHEDULE: FT-1 (TEMAX PROJECT FACILITIES)

MDQ: 345,000 DTH/D

RESERVATION RATE: CUSTOMER SHALL PAY A NEGOTIATED RESERVATION RATE OF \$12.7944 PER DTH, PER MONTH OF CUSTOMER'S MDQ UNDER CONTRACT NO. 910662 FOR THE EXTENDED PRIMARY TERM.

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Svc Req K: 910662

Rate Sch: FT-1

### Terms/Notes

USAGE RATE: DURING THE EXTENDED PRIMARY TERM, THE USAGE RATES SHALL BE DETERMINED AS FOLLOWS:

A. CUSTOMER WILL PAY A NEGOTIATED USAGE-1 CHARGE FOR ALL QUANTITIES OF GAS DELIVERED UNDER CONTRACT NO. 910662, EQUAL TO THE MAXIMUM APPLICABLE RATE SCHEDULE FT-1 (TEMAX

PROJECT FACILITIES) RECOURSE USAGE-1 CHARGE IN EFFECT FROM TIME TO TIME.

B. IN ADDITION TO THE APPLICABLE USAGE-1 CHARGE SET FORTH IN SECTION A ABOVE, CUSTOMER ALSO AGREES TO PAY THE MAXIMUM APPLICABLE RATE SCHEDULE FT-1 (TEMAX PROJECT FACILITIES) RECOURSE USAGE-2 CHARGE AND APPLICABLE SHRINKAGE PERCENTAGE (INCLUDING LOST AND UNACCOUNTED FOR GAS) APPLICABLE TO SERVICE UNDER CONTRACT NO. 910662 AS EFFECTIVE FROM TIME TO TIME UNDER PIPELINE'S APPLICABLE SHRINKAGE ADJUSTMENT ("ASA") MECHANISM, AND TO PAY PIPELINE FOR ALL FUEL RELATED USAGE SURCHARGES, AND PIPELINE AGREES TO CREDIT OR DEBIT CUSTOMER FOR ALL FUEL RELATED USAGE CREDITS, PURSUANT TO PIPELINE'S ASA TRACKER MECHANISM APPLICABLE TO CONTRACT NO. 910662 INCLUDING THOSE ASSOCIATED WITH USAGE-1.

IN ADDITION, CUSTOMER AGREES TO PAY THE APPLICABLE ANNUAL CHARGE ADJUSTMENT SURCHARGE AND ANY FUTURE SURCHARGE OR ADDITIONAL CHARGE PURSUANT TO ANY FERC APPROVED COST RECOVERY MECHANISM OF GENERAL APPLICABILITY IMPLEMENTED IN A GENERIC PROCEEDING OR IN A PIPELINE-SPECIFIC PROCEEDING.

C. NOTWITHSTANDING ANYTHING IN THIS NEGOTIATED RATE AGREEMENT TO THE CONTRARY, IN THE EVENT THAT CUSTOMER DESIRES TRANSPORTATION UNDER THE SERVICE AGREEMENT ON ANY FACILITIES OR TO OR FROM ANY POINTS RELATED TO INCREMENTAL PROJECTS PLACED INTO SERVICE AFTER THE DATE HEREOF, SUCH SERVICE SHALL BE AVAILABLE TO CUSTOMER ON A NOT UNDULY DISCRIMINATORY BASIS, TO THE EXTENT, BUT NOT OTHERWISE, THAT CUSTOMER ELECTS TO PAY THE MAXIMUM APPLICABLE INCREMENTAL RECOURSE RATE CHARGES, ACCESS CHARGE(S), SURCHARGE(S) AND FUEL WHICH APPLY TO SERVICE ON SUCH FACILITIES OR TO OR FROM SUCH POINTS.

D. THE NEGOTIATED USAGE AND FUEL RATES SET FORTH IN THIS "USAGE RATE" SECTION SHALL APPLY IN THEIR ENTIRETY TO ANY REPLACEMENT CUSTOMER PURSUANT TO A RELEASE OF ALL OR A PORTION OF THE PRIMARY PATH SUBSCRIBED UNDER CONTRACT NO. 910662 PURSUANT TO SECTION 3.14 OF THE GT &C, IF SUCH REPLACEMENT CUSTOMER ELECTS TO PAY SUCH NEGOTIATED USAGE AND FUEL RATES IN LIEU OF THE APPLICABLE RECOURSE RATE SCHEDULE FT-1 (TEMAX PROJECT FACILITIES) USAGE AND FUEL RATES.

PRIMARY RECEIPT POINTS:

REX CLARINGTON, MONROE CO., OH (MDRO -345,000 DTH/D) M&R 73580 STECKMAN RIDGE (MDRO-50,000 DTH/D) M&R 75605

PRIMARY DELIVERY POINTS:

WILLIAMS-TRANSCO, LOWER CHANCEFORD-YORK CO., PA. (MDDO -345,000 DTH/D) M&R 73703

STECKMAN RIDGE (MDDO -50,000 DTH/D) M&R 75605

RECOURSE RATE(S): THE RECOURSE RATE(S) APPLICABLE TO THIS SERVICE IS THE MAXIMUM RATE(S) STATED ON TEXAS EASTERN'S CURRENTLY EFFECTIVE STATEMENT OF RATES FOR RATE SCHEDULE FT-1 (TEMAX PROJECT FACILITIES).

1/ THIS NEGOTIATED RATE AGREEMENT IS PART OF A NON-CONFORMING SERVICE AGREEMENT.

2/ THIS NEGOTIATED RATE SHALL APPLY ONLY TO SERVICE UNDER CONTRACT NO. 910662, AND USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS IN ZONE M2 AND M3; PROVIDED, IF CUSTOMER CHANGES ITS PRIMARY POINTS LISTED ABOVE (OR THE MDROS OR MDDOS ASSOCIATED WITH SUCH POINTS) PURSUANT TO THE PROVISIONS OF PIPELINE'S FERC GAS TARIFF, PIPELINE SHALL HAVE THE OPTION TO TERMINATE THIS NEGOTIATED RATE BY PROVIDING CUSTOMER WITH WRITTEN NOTICE OF PIPELINE'S INTENT TO TERMINATE THE NEGOTIATED RATE AND, IN SUCH CASE, THIS NEGOTIATED RATE SHALL TERMINATE AND PIPELINE'S MAXIMUM RECOURSE RATES REFERENCED ABOVE FOR SERVICE UNDER RATE SCHEDULE FT-1 (TEMAX PROJECT FACILITIES) SHALL APPLY FOR THE REMAINING TERM OF THE SERVICE AGREEMENT, UNLESS AND UNTIL OTHERWISE AGREED IN WRITING BETWEEN CUSTOMER AND PIPELINE; PROVIDED, FURTHER THAT FOLLOWING THE TERM OF THIS NEGOTIATED RATE AS SUCH TERM IS DESCRIBED ABOVE, PIPELINE'S MAXIMUM RECOURSE RATES REFERENCED ABOVE FOR SERVICE UNDER RATE SCHEDULE FT-1 (TEMAX PROJECT FACILITIES) SHALL APPLY FOR

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Svc Req K: 910662

Rate Sch: FT-1

**Terms/Notes**

ANY REMAINING TERM UNDER THE SERVICE AGREEMENT.  
3/ PIPELINE AND CUSTOMER AGREE THAT CUSTOMER WILL BE ELIGIBLE TO RECEIVE RESERVATION CHARGE  
ADJUSTMENTS UNDER THIS NEGOTIATED RATE AGREEMENT IN ACCORDANCE WITH GT&C SECTION 31 OF  
PIPELINE'S FERC GAS TARIFF. For Negotiated Rate effective from 12/01/2014 to 10/31/2020, for Rate Id Desc RES, for from Rec Loc 73580 to Del Loc 75605, for Rate Id Desc RES, for from  
Rec Loc 73580 to Del Loc 73703, for Rate Id Desc RES, for from Rec Loc 75605 to Del Loc 75605, for Rate Id Desc RES, for from Rec Loc 75605 to Del Loc 73703,

Suspense Provisions applies to nominations outside of following meter combinations

Rec Loc (Rec Zn)	Del Loc (Del Zn)
73580	75605
73580	73703
75605 (3)	75605 (3)
75605 (3)	73703 (3)

For Negotiated Rate effective from 06/01/2019 to 10/31/2020, for Rate Id Desc RES, for from Rec Loc 73580 to Del Loc 75605, for Rate Id Desc RES, for from Rec Loc 73580 to Del Loc  
73703, for Rate Id Desc RES, for from Rec Loc 75605 to Del Loc 75605, for Rate Id Desc RES, for from Rec Loc 75605 to Del Loc 73703, .

Suspense Provisions applies to nominations outside of following meter combinations

Rec Loc (Rec Zn)	Del Loc (Del Zn)
73580 (2)	75605 (3)
73580 (2)	73703 (3)
75605 (3)	75605 (3)
75605 (3)	73703 (3)

For Negotiated Rate effective from 11/01/2020 to 10/31/2025, for Rate Id Desc RES, for from Rec Zone Id 2 to Del Zone Id 3, .

For Negotiated Rate effective from 11/01/2020 to 10/31/2025, for Rate Id Desc COM, for from Rec Zone Id 2 to Del Zone Id 3, for Rate Id Desc COM, for from Rec Zone Id 3 to Del Zone Id 3,  
for Rate Id Desc COM, for from Rec Zone Id 2 to Del Zone Id 2, for Rate Id Desc COM, for from Rec Zone Id 3 to Del Zone Id 2, for Rate Component FUEL:FUEL, for from Rec Zone Id to Del Zone Id  
, .

[Contract is subject to the credit provision of the Precedent Agreement between the parties. Click here to access the Special Credit Provision included in this Precedent Agreement.](#)

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Svc Req K: 910882  
K Qty - K: 50000  
K Beg Date: 11/01/2011  
K End Date: 10/31/2025  
K Ent Beg Date: 11/01/2011  
K Ent End Date: 10/31/2025

Rate Sch: FT-1  
Res Rate Basis Desc: Per month  
K Stat Desc: Amended

Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
Mkt Based Rate Ind: No  
Ngted Rate Ind Desc: Yes

K Ent Beg Date	K Ent End Date	Seasnl St	Seasnl End	K Qty - K
11/01/2011	10/31/2020			50,000
11/01/2020	10/31/2025			50,000

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
73580	REX CLARINGTON, MONROE CO., OH	2	50,000	Receipt point(s) quantity			11/01/2011	10/31/2020
73580	REX CLARINGTON, MONROE CO., OH	2	50,000	Receipt point(s) quantity			11/01/2020	10/31/2025
73703	WILLIAMS-TRANSCO, LOWER CHANCEFORD-YORK CO., PA.	3	50,000	Delivery point(s) quantity			11/01/2011	10/31/2020
73703	WILLIAMS-TRANSCO, LOWER CHANCEFORD-YORK CO., PA.	3	50,000	Delivery point(s) quantity			11/01/2020	10/31/2025
75605	STECKMAN RIDGE (73605D INJ/73606R WTD)	3	20,000	Receipt point(s) quantity			11/01/2020	10/31/2025
75605	STECKMAN RIDGE (73605D INJ/73606R WTD)	3	20,000	Delivery point(s) quantity			11/01/2020	10/31/2025

K Ent Beg Date	K Ent End Date	Rec	Del	Max Trf	Rate Chgd
Date	Date	Rec Loc Zn Rec Loc Name	Del Loc Zn Del Loc Name	Rate	Ref Desc
11/01/2011	10/31/2025	2 2 MARKET ZONE 2	2 2 MARKET ZONE 2	0.0050	Tariff
11/01/2011	10/31/2025	2 2 MARKET ZONE 2	3 3 MARKET ZONE 3	0.0094	Tariff
11/01/2011	10/31/2025	3 3 MARKET ZONE 3	2 2 MARKET ZONE 2	0.0094	Tariff
11/01/2011	10/31/2025	3 3 MARKET ZONE 3	3 3 MARKET ZONE 3	0.0065	Tariff
11/01/2011	10/31/2025	2 2 MARKET ZONE 2	3 3 MARKET ZONE 3	10.2330	Tariff
11/01/2017	10/31/2020	2 2 MARKET ZONE 2	2 2 MARKET ZONE 2	0.0050	
11/01/2017	10/31/2020	2 2 MARKET ZONE 2	3 3 MARKET ZONE 3	0.0094	

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Svc Req K: 910882

Rate Sch: FT-1

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd Ref Desc	Rate Chgd
11/01/2017	10/31/2020	3	3	MARKET ZONE 3	2	2	MARKET ZONE 2	Commodity	0.0094		0.0023
11/01/2017	10/31/2020	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Commodity	0.0065		0.0023
06/01/2019	10/31/2020	2	2	MARKET ZONE 2	3	3	MARKET ZONE 3	Reservation	10.2330		14.4674
11/01/2020	10/31/2025	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Commodity	0.0050	Tariff	0.0050
11/01/2020	10/31/2025	2	2	MARKET ZONE 2	3	3	MARKET ZONE 3	Commodity	0.0094	Tariff	0.0094
11/01/2020	10/31/2025	3	3	MARKET ZONE 3	2	2	MARKET ZONE 2	Commodity	0.0094	Tariff	0.0094
11/01/2020	10/31/2025	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Commodity	0.0065	Tariff	0.0065
11/01/2020	10/31/2025	2	2	MARKET ZONE 2	3	3	MARKET ZONE 3	Reservation	10.2330		12.7944

**Terms/Notes**

2).

Rate Schedule: FT-1 (TEMAX Project Facilities)

MDQ: 50,000 Dth/d tSTATEMENT OF NEGOTIATED RATES 1/ 2/ 3/

Customer Name: ConocoPhillips Company

Service Agreement: Contract No. 910882

Term of Negotiated Rate: The term of this negotiated rate commences on November 1, 2017 and continues for the Primary Term (as such term is defined in Contract No. 91088 under Contract No. 910882 through October 31, 2020, and a Negotiated Rehrough October 31, 2020; 30,000 Dth/d on and after November 1, 2020

Reservation Rate: Customer shall pay a negotiated reservation rate of \$14.4674 per Dth, per month ("Negotiated Reservation Rate") of Customer's MDQreservation Rate of \$12.9465 per Dth, per month of Customer's MDQ under Contract No. 910882 on and after November 1, 2020; provided that, to the extent that the term of Contract No. 910882 is extended for up to the additional 20,000 Dth/d, i.e., for up to 50,000 Dth/d total under Contract No. 910882, Customer shall pay a Negotiated Reservation Rate of \$12.9465 per Dth, per month of such additional MDQ under Contract No. 910882 for the five-year period.

Usage Rate: During the Primary Term, the usage rates shall be determined as follows:



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Svc Req K: 910882

Rate Sch: FT-1

### Terms/Notes

A. Customer will pay a negotiated Usage-1 charge for all quantities of gas delivered under Contract No. 910882, equal to the maximum applicable Rate Schedule FT-1 (TEMAX Project Facilities) recourse Usage-1 charge as effective from time to time.

B. In addition to the Usage-1 charge set forth in Section A above, Customer also agrees to pay the maximum applicable Rate Schedule FT-1 (TEMAX Project Facilities) recourse Usage-2 charge and Applicable Shrinkage Percentage (including lost and unaccounted for gas) applicable to service under Contract No. 910882 as effective from time to time under Pipeline's Applicable Shrinkage Adjustment ("ASA") mechanism, and to pay Pipeline for all fuel related usage surcharges, and Pipeline agrees to credit or debit Customer for all fuel related usage credits, pursuant to Pipeline's ASA tracker mechanism applicable to Contract No. 910882 including those associated with Usage-1.

In addition, Customer agrees to pay the applicable agreement to the contrary, in the event that Customer desires transpble Annual Charge Adjustment surcharge and any future surcharge or additional charge pursuant to any FERC approved cost recovery mechanism of general applicability implemented in a generic proceeding or in a Pipeline- specific proceeding.

C. Notwithstanding anything in this negotiated rotation under the Service Agreement on any facilities or to or from any points related to incremental projects placed into service after the date hereof, such service shall be available to Customer on a not unduly discriminatory basis, to the extent, but not otherwise, that Customer elects to pay the maximum applicable incremental recourse rate charges, access charge(s), surcharge(s) and fuel which apply to service on such facilities or to or from such points.

D. The negotiated usage and fuel rates set forth in this "Usage Rate" section shall apply in their entirety to any replacement customer pursuant to a release of all or a portion of the Primary Path subscribed under Contract No. 910882 pursuant to Section 3.14 of the GT&C, if such replacement customer elects to pay such negotiated usage and fuel rates in lieu of the applicable recourse Rate Schedule FT-1 (TEMAX Project Facilities) usage and fuel rates.

Primary Receipt Point: Interconnect between Rockies Express Pipeline LLC and Pipeline's system in Clarington, OH ("REX Interconnect") (MDRO equal to MDQ) M&to this service is the maximum rate(s) stated on Texas Eastern's currentR 73580.

Primary Delivery Point: Interconnect between Transcontinental Gas Pipe Line Company, LLC and Pipeline's system in Delta, PA (MDDO equal to MDQ) M&R 73703.

Recourse Rate(s): The Recourse Rate(s) applicable ly effective Statement of Rates for Rate Schedule FT-1 (TEMAX Project Facilities).

1/ This negotiated rate agreement is part of a non-conforming Service Agreement.

2/ This negotiated rate shall apply only to service under Contract No. 910882, and using the points designated herein and secondary points in Zone M2 and M3; provided, if Customer changes its primary points listed above (or the MDROs or MDDOs associated with such points) pursuant to the provisions of Pipeline's FERC Gas Tariff, Pipeline shall have the option to terminate this negotiated rate by providing Customer with written notice of Pipeline's intent to terminate the negotiated rate and, in such case, this negotiated rate shall terminate and Pipeline's maximum recourse rates referenced above for service under Rate Schedule FT-1 (TEMAX Project Facilities) shall apply for the remaining term of the Service Agreement, unless and until otherwise agreed in writing between Customer and Pipeline; provided, further that following the teiff.

rm of this negotiated rate as such term is described above, Pipeline's maximum recourse rates referenced above for service under Rate Schedule FT-1 (TEMAX Project Facilities) shall apply for any remaining term under the Service Agreement.

TSP Name: Texas Eastern Transmission, LP  
K Holder Name: CONOCOPHILLIPS COMPANY

Post Date: 08/20/2020 Post Time: 12:30:00  
TSP: 007932908 Amend Rptg Desc: All Data  
K Holder Prop: 0000027264 K Holder: 001368265 Affil Desc: None

Svc Req K: 910882

Rate Sch: FT-1

### Terms/Notes

3/ Pipeline and Customer agree that Customer will be eligible to receive reservation charge adjustments under this negotiated rate in accordance with GT&C Section 31 of Pipeline's FERC Gas Tar

#### Pressure Comments:

For Meter 73703, and For effective Duration 08/08/2011 - 01/01/2200 and for Direction of Flow DELIVERY - AT SUCH PRESSURE AVAILABLE IN PIPELINE'S FACILITIES AT THE POINT OF DELIVERY NOT TO EXCEED THE MAXIMUM ALLOWABLE OPERATING PRESSURE OF TRANSCO SYSTEM (780 PSIG)

For Meter 75605, and For effective Duration 08/26/2010 - 01/01/2200 and for Direction of Flow DELIVERY - AT SUCH PRESSURE AVAILABLE IN PIPELINE'S FACILITIES AT THE POINT OF DELIVERY NOT TO EXCEED THE MAXIMUM ALLOWABLE OPERATING PRESSURE OF THE PIPELINE

#### Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

#### Negotiated Rate Comments:

For Negotiated Rate effective from 11/01/2020 to 10/31/2025, for Rate Id Desc RES, for from Rec Zone Id 2 to Del Zone Id 3, for Rate Id Desc COM, for from Rec Zone Id 2 to Del Zone Id 3, for Rate Id Desc COM, for from Rec Zone Id 3 to Del Zone Id 2, for Rate Id Desc COM, for from Rec Zone Id 2 to Del Zone Id 2, for Rate Id Desc COM, for from Rec Zone Id 3 to Del Zone Id 3, for Rate Component FUEL:FUEL, for from Rec Zone Id to Del Zone Id, STATEMENT OF NEGOTIATED RATES 1/ 2/ 3/ 4/

CUSTOMER NAME: CONOCOPHILLIPS COMPANY

SERVICE AGREEMENT: CONTRACT NO. 910882

TERM OF NEGOTIATED RATE: THE TERM OF THIS NEGOTIATED RATE COMMENCES ON NOVEMBER 1, 2020 AND CONTINUES FOR THE PRIMARY TERM (AS SUCH TERM IS DEFINED IN CONTRACT NO. 910882).

RATE SCHEDULE: FT-1 (TEMAX PROJECT FACILITIES)

MDQ: 50,000 DTH/D

RESERVATION RATE: CUSTOMER SHALL PAY A NEGOTIATED RESERVATION RATE OF \$12.7944 PER 0TH, PER MONTH OF CUSTOMER'S MDQ UNDER CONTRACT NO. 910882 FOR THE PRIMARY TENN.

USAGE RATE: DURING THE PRIMARY TERM, THE USAGE RATES SHALL BE DETERMINED AS FOLLOWS:

A. CUSTOMER WILL PAY A NEGOTIATED USAGE-1 CHARGE FOR ALL QUANTITIES OF GAS DELIVERED UNDER CONTRACT NO. 910882, EQUAL TO THE MAXIMUM APPLICABLE RATE SCHEDULE FT-1 (TEMAX PROJECT R FACILITIES) RECOURSE USAGE-1 CHARGE IN EFFECT FROM TIME TO TIME.

B. IN ADDITION TO THE USAGE-1 CHARGE SET FORTH IN SECTION A ABOVE, CUSTOMER ALSO AGREES TO PAY THE MAXIMUM APPLICABLE RATE SCHEDULE FT-1 (TEMAX PROJECT FACILITIES) RECOURSE USAGE- 2 CHARGE AND APPLICABLE SHRINKAGE PERCENTAGE (INCLUDING LOST AND UNACCOUNTED FOR GAS) APPLICABLE TO SERVICE UNDER CONTRACT NO. 910882 AS EFFECTIVE FROM TIME TO TIME UNDER PIPELINE'S APPLICABLE SHRINKAGE ADJUSTMENT ("ASA") MECHANISM, AND TO PAY PIPELINE FOR ALL FUEL RELATED USAGE SURCHARGES, AND PIPELINE AGREES TO CREDIT OR DEBIT CUSTOMER FOR ALL FUEL RELATED USAGE CREDITS, PURSUANT TO PIPELINE'S ASA TRACKER MECHANISM APPLICABLE TO CONTRACT NO. 910882 INCLUDING THOSE ASSOCIATED WITH USAGE-1.

IN ADDITION, CUSTOMER AGREES TO PAY THE APPLICABLE ANNUAL CHARGE ADJUSTMENT SURCHARGE AND ANY FUTURE SURCHARGE OR ADDITIONAL CHARGE PURSUANT TO ANY FERC APPROVED COST RECOVERY MECHANISM OF GENERAL APPLICABILITY IMPLEMENTED IN A GENERIC PROCEEDING OR IN A PIPELINE--SPECIFIC PROCEEDING.

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Svc Req K: 910882

Rate Sch: FT-1

#### Terms/Notes

C. NOTWITHSTANDING ANYTHING IN THIS NEGOTIATED RATE AGREEMENT TO THE CONTRARY, IN THE EVENT THAT CUSTOMER DESIRES TRANSPORTATION UNDER THE SERVICE AGREEMENT ON ANY FACILITIES OR TO OR FROM ANY POINTS RELATED TO INCREMENTAL PROJECTS PLACED INTO SERVICE AFTER THE DATE HEREOF, SUCH SERVICE SHALL BE AVAILABLE TO CUSTOMER ON A NOT UNDULY DISCRIMINATORY BASIS, TO THE EXTENT, BUT NOT OTHERWISE, THAT CUSTOMER ELECTS TO PAY THE MAXIMUM APPLICABLE INCREMENTAL RECOURSE RATE CHARGES, ACCESS CHARGE(S), SURCHARGE(S) AND FUEL WHICH APPLY TO SERVICE ON SUCH FACILITIES OR TO OR R FROM SUCH POINTS.

D. THE NEGOTIATED USAGE AND FUEL RATES SET FORTH IN THIS "USAGE RATE" SECTION SHALL APPLY IN THEIR ENTIRETY TO ANY REPLACEMENT CUSTOMER PURSUANT TO A RELEASE OF ALL OR A PORTION OF THE PRIMARY PATH SUBSCRIBED UNDER CONTRACT NO. 910882 PURSUANT TO SECTION 3.14 OF THE GT&C, IF SUCH REPLACEMENT CUSTOMER ELECTS TO PAY SUCH NEGOTIATED USAGE AND FUEL RATES IN LIEU OF THE APPLICABLE RECOURSE RATE SCHEDULE FT-1 (TEMAX PROJECT FACILITIES) USAGE AND FUEL RATES.

#### PRIMARY RECEIPT POINTS:

REX CLARINGTON, MONROE CO., OH (MDRO -50,000 DTH/D) M&R 73580

STECKMAN RIDGE (MDRO -20,000 DTH/D) M&R 75605

#### PRIMARY DELIVERY POINTS:

WILLIAMS-TRANSCO, LOWER CHANCEFORD-YORK CO., PA. (MDDO 50,000 DTH/D) M&R 73703

STECKMAN RIDGE (MDDO-20,000 DTHLD) M&R 75605

RECOURSE RATE(S): THE RECOURSE RATE(S) APPLICABLE TO THIS SERVICE IS THE MAXIMUM RATE(S) STATED ON TEXAS EASTERN'S CUNENTLY EFFECTIVE STATEMENT OF RATES FOR RATE SCHEDULE FT-1 (TEMAX PROJECT FACILITIES).

1/ THIS NEGOTIATED RATE AGREEMENT IS PART OF A NON-CONFORMING SERVICE AGREEMENT.

2/ THIS NEGOTIATED RATE SHALL APPLY ONLY TO SERVICE UNDER CONTRACT NO. 910882, AND USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS IN ZONE M2 AND M3; PROVIDED, IF CUSTOMER CHANGES ITS PRIMARY POINTS LISTED ABOVE (OR THE MDROS OR MDDOS ASSOCIATED WITH SUCH POINTS) PURSUANT TO THE PROVISIONS OF PIPELINE'S FERC GAS TARIFF, PIPELINE SHALL HAVE THE OPTION TO TERMINATE THIS NEGOTIATED RATE HY PROVIDING CUSTOMER WITH WRITTEN NOTICE OF PIPELINE'S INTENT TO TERMINATE TLIE NEGOTIATED RATE AND, IN SUCH CASE, THIS NEGOTIATED RATE SHALL TERMINATE AND PIPELINE'S MAXIMUM RECOURSE RATES REFERENCED ABOVE FOR SERVICE UNDER RATE SCHEDULE FT-1 (TEMAX PROJECT FACILITIES) SHALL APPLY FOR THE REMAINING TERM OF THE SERVICE AGREEMENT, UNLESS AND UNTIL OTHERWISE AGREED IN WRITING BETWEEN CUSTOMER AND PIPELINE; PROVIDED, FURTHER THAT FOLLOWING THE TERM OF THIS NEGOTIATED RATE AS SUCH TERM IS DESCRIBED ABOVE, PIPELINE'S MAXIMUM RECOURSE RATES REFERENCED ABOVE FOR SERVICE UNDER RATE SCHEDULE FT-1 (TEMAX PROJECT FACILITIES) SHALL APPLY FOR ANY REMAINING TERM UNDER THE SERVICE AGREEMENT.

3/ PIPELINE AND CUSTOMER AGREE THAT CONTRACT NO. 910882 IS A CONTRACTUAL ROFR AGREEMENT AND WILL REMAIN A ROFR AGREEMENT FOLLOWING THE END OF THE

TSP Name: Texas Eastern Transmission, LP  
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Svc Req K: 910882

Rate Sch: FT-1

**Terms/Notes**

NEGOTIATED RATE TERM.

4/ PIPELINE AND CUSTOMER AGREE THAT CUSTOMER WILL BE ELIGIBLE TO RECEIVE RESERVATION CHARGE ADJUSTMENTS UNDER THIS NEGOTIATED RATE IN ACCORDANCE WITH GT&C SECTION 31 OF PIPELINE'S FERC GAS TARIFF. For Negotiated Rate effective from 06/01/2019 to 10/31/2020, for Rate Id Desc RES, for from Rec Zone Id 2 to Del Zone Id 3, .

For Negotiated Rate effective from 11/01/2020 to 10/31/2025, for Rate Id Desc RES, for from Rec Zone Id 2 to Del Zone Id 3, .

For Negotiated Rate effective from 11/01/2020 to 10/31/2025, for Rate Id Desc COM, for from Rec Zone Id 2 to Del Zone Id 3, for Rate Id Desc COM, for from Rec Zone Id 3 to Del Zone Id 3, for Rate Id Desc COM, for from Rec Zone Id 2 to Del Zone Id 2, for Rate Id Desc COM, for from Rec Zone Id 3 to Del Zone Id 2, for Rate Component FUEL:FUEL, for from Rec Zone Id to Del Zone Id

[Contract is subject to the credit provision of the Precedent Agreement between the parties. Click here to access the Special Credit Provision included in this Precedent Agreement.](#)

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