

TSP Name: Texas Eastern Transmission, LP
K Holder Name: CONOCOPHILLIPS COMPANY

Post Date: 08/11/2020 Post Time: 18:00:00
TSP: 007932908 Amend Rptg Desc: All Data
K Holder Prop: 0000027264 K Holder: 001368265 Affil Desc: None

Svc Req K: 910882
K Qty - K: 50000
K Beg Date: 11/01/2011
K End Date: 10/31/2025
K Ent Beg Date: 11/01/2011
K Ent End Date: 10/31/2025

Rate Sch: FT-1
Res Rate Basis Desc: Per month
K Stat Desc: Amended

Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
Mkt Based Rate Ind: No
Ngted Rate Ind Desc: Yes

K Ent Beg Date	K Ent End Date	Seasnl St	Seasnl End	K Qty - K
11/01/2011	10/31/2020			50,000
11/01/2020	10/31/2025			50,000

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
73580	REX CLARINGTON, MONROE CO., OH	2	50,000	Receipt point(s) quantity			11/01/2011	10/31/2020
73580	REX CLARINGTON, MONROE CO., OH	2	50,000	Receipt point(s) quantity			11/01/2020	10/31/2025
73703	WILLIAMS-TRANSCO, LOWER CHANCEFORD-YORK CO., PA.	3	50,000	Delivery point(s) quantity			11/01/2011	10/31/2020
73703	WILLIAMS-TRANSCO, LOWER CHANCEFORD-YORK CO., PA.	3	50,000	Delivery point(s) quantity			11/01/2020	10/31/2025
75605	STECKMAN RIDGE (73605D INJ/73606R WTD)	3	20,000	Receipt point(s) quantity			11/01/2020	10/31/2025
75605	STECKMAN RIDGE (73605D INJ/73606R WTD)	3	20,000	Delivery point(s) quantity			11/01/2020	10/31/2025

K Ent Beg Date	K Ent End Date	Rec	Del	Max Trf	Rate Chgd
Date	Date	Rec Loc Zn Rec Loc Name	Del Loc Zn Del Loc Name	Rate	Ref Desc
11/01/2011	10/31/2025	2 2 MARKET ZONE 2	2 2 MARKET ZONE 2	0.0050	Tariff
11/01/2011	10/31/2025	2 2 MARKET ZONE 2	3 3 MARKET ZONE 3	0.0094	Tariff
11/01/2011	10/31/2025	3 3 MARKET ZONE 3	2 2 MARKET ZONE 2	0.0094	Tariff
11/01/2011	10/31/2025	3 3 MARKET ZONE 3	3 3 MARKET ZONE 3	0.0065	Tariff
11/01/2011	10/31/2025	2 2 MARKET ZONE 2	3 3 MARKET ZONE 3	10.2330	Tariff
11/01/2017	10/31/2020	2 2 MARKET ZONE 2	2 2 MARKET ZONE 2	0.0050	
11/01/2017	10/31/2020	2 2 MARKET ZONE 2	3 3 MARKET ZONE 3	0.0094	

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K Ent Beg Date	K Ent End Date	Rec Rec Loc	Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd
11/01/2017	10/31/2020	3	3	MARKET ZONE 3	2	2	MARKET ZONE 2	Commodity	0.0094	0.0023
11/01/2017	10/31/2020	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Commodity	0.0065	0.0023
06/01/2019	10/31/2020	2	2	MARKET ZONE 2	3	3	MARKET ZONE 3	Reservation	10.2330	14.4674
11/01/2020	10/31/2025	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Commodity	0.0050	0.0335
11/01/2020	10/31/2025	2	2	MARKET ZONE 2	3	3	MARKET ZONE 3	Commodity	0.0094	0.0590
11/01/2020	10/31/2025	3	3	MARKET ZONE 3	2	2	MARKET ZONE 2	Commodity	0.0094	0.0590
11/01/2020	10/31/2025	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Commodity	0.0065	0.0279
11/01/2020	10/31/2025	2	2	MARKET ZONE 2	3	3	MARKET ZONE 3	Reservation	10.2330	12.9465

Terms/Notes

2).

Rate Schedule: FT-1 (TEMAX Project Facilities)

MDQ: 50,000 Dth/d tSTATEMENT OF NEGOTIATED RATES 1/ 2/ 3/

Customer Name: ConocoPhillips Company

Service Agreement: Contract No. 910882

Term of Negotiated Rate: The term of this negotiated rate commences on November 1, 2017 and continues for the Primary Term (as such term is defined in Contract No. 91088 under Contract No. 910882 through October 31, 2020, and a Negotiated Rehrough October 31, 2020; 30,000 Dth/d on and after November 1, 2020

Reservation Rate: Customer shall pay a negotiated reservation rate of \$14.4674 per Dth, per month ("Negotiated Reservation Rate") of Customer's MDQreservation Rate of \$12.9465 per Dth, per month of Customer's MDQ under Contract No. 910882 on and after November 1, 2020; provided that, to the extent that the term of Contract No. 910882 is extended for up to the additional 20,000 Dth/d, i.e., for up to 50,000 Dth/d total under Contract No. 910882, Customer shall pay a Negotiated Reservation Rate of \$12.9465 per Dth, per month of such additional MDQ under Contract No. 910882 for the five-year period.

Usage Rate: During the Primary Term, the usage rates shall be determined as follows:

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A. Customer will pay a negotiated Usage-1 charge for all quantities of gas delivered under Contract No. 910882, equal to the maximum applicable Rate Schedule FT-1 (TEMAX Project Facilities) recourse Usage-1 charge as effective from time to time.

B. In addition to the Usage-1 charge set forth in Section A above, Customer also agrees to pay the maximum applicable Rate Schedule FT-1 (TEMAX Project Facilities) recourse Usage-2 charge and Applicable Shrinkage Percentage (including lost and unaccounted for gas) applicable to service under Contract No. 910882 as effective from time to time under Pipeline's Applicable Shrinkage Adjustment ("ASA") mechanism, and to pay Pipeline for all fuel related usage surcharges, and Pipeline agrees to credit or debit Customer for all fuel related usage credits, pursuant to Pipeline's ASA tracker mechanism applicable to Contract No. 910882 including those associated with Usage-1.

In addition, Customer agrees to pay the applicable agreement to the contrary, in the event that Customer desires transpble Annual Charge Adjustment surcharge and any future surcharge or additional charge pursuant to any FERC approved cost recovery mechanism of general applicability implemented in a generic proceeding or in a Pipeline- specific proceeding.

C. Notwithstanding anything in this negotiated rotation under the Service Agreement on any facilities or to or from any points related to incremental projects placed into service after the date hereof, such service shall be available to Customer on a not unduly discriminatory basis, to the extent, but not otherwise, that Customer elects to pay the maximum applicable incremental recourse rate charges, access charge(s), surcharge(s) and fuel which apply to service on such facilities or to or from such points.

D. The negotiated usage and fuel rates set forth in this "Usage Rate" section shall apply in their entirety to any replacement customer pursuant to a release of all or a portion of the Primary Path subscribed under Contract No. 910882 pursuant to Section 3.14 of the GT&C, if such replacement customer elects to pay such negotiated usage and fuel rates in lieu of the applicable recourse Rate Schedule FT-1 (TEMAX Project Facilities) usage and fuel rates.

Primary Receipt Point: Interconnect between Rockies Express Pipeline LLC and Pipeline's system in Clarington, OH ("REX Interconnect") (MDRO equal to MDQ) M&to this service is the maximum rate(s) stated on Texas Eastern's currentR 73580.

Primary Delivery Point: Interconnect between Transcontinental Gas Pipe Line Company, LLC and Pipeline's system in Delta, PA (MDDO equal to MDQ) M&R 73703.

Recourse Rate(s): The Recourse Rate(s) applicable ly effective Statement of Rates for Rate Schedule FT-1 (TEMAX Project Facilities).

1/ This negotiated rate agreement is part of a non-conforming Service Agreement.

2/ This negotiated rate shall apply only to service under Contract No. 910882, and using the points designated herein and secondary points in Zone M2 and M3; provided, if Customer changes its primary points listed above (or the MDROs or MDDOs associated with such points) pursuant to the provisions of Pipeline's FERC Gas Tariff, Pipeline shall have the option to terminate this negotiated rate by providing Customer with written notice of Pipeline's intent to terminate the negotiated rate and, in such case, this negotiated rate shall terminate and Pipeline's maximum recourse rates referenced above for service under Rate Schedule FT-1 (TEMAX Project Facilities) shall apply for the remaining term of the Service Agreement, unless and until otherwise agreed in writing between Customer and Pipeline; provided, further that following the teiff.

rm of this negotiated rate as such term is described above, Pipeline's maximum recourse rates referenced above for service under Rate Schedule FT-1 (TEMAX Project Facilities) shall apply for any remaining term under the Service Agreement.

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Terms/Notes

3/ Pipeline and Customer agree that Customer will be eligible to receive reservation charge adjustments under this negotiated rate in accordance with GT&C Section 31 of Pipeline's FERC Gas Tar

Pressure Comments:

For Meter 73703, and For effective Duration 08/08/2011 - 01/01/2200 and for Direction of Flow DELIVERY - AT SUCH PRESSURE AVAILABLE IN PIPELINE'S FACILITIES AT THE POINT OF DELIVERY NOT TO EXCEED THE MAXIMUM ALLOWABLE OPERATING PRESSURE OF TRANSCO SYSTEM (780 PSIG)

For Meter 75605, and For effective Duration 08/26/2010 - 01/01/2200 and for Direction of Flow DELIVERY - AT SUCH PRESSURE AVAILABLE IN PIPELINE'S FACILITIES AT THE POINT OF DELIVERY NOT TO EXCEED THE MAXIMUM ALLOWABLE OPERATING PRESSURE OF THE PIPELINE

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Negotiated Rate Comments:

For Negotiated Rate effective from 06/01/2019 to 10/31/2020, for Rate Id Desc RES, for from Rec Zone Id 2 to Del Zone Id 3, .

For Negotiated Rate effective from 11/01/2020 to 10/31/2025, for Rate Id Desc RES, for from Rec Zone Id 2 to Del Zone Id 3, .

For Negotiated Rate effective from 11/01/2020 to 10/31/2025, for Rate Id Desc COM, for from Rec Zone Id 2 to Del Zone Id 3, for Rate Id Desc COM, for from Rec Zone Id 3 to Del Zone Id 3, for Rate Id Desc COM, for from Rec Zone Id 2 to Del Zone Id 2, for Rate Id Desc COM, for from Rec Zone Id 3 to Del Zone Id 2, for Rate Component FUEL:FUEL, for from Rec Zone Id to Del Zone Id

[Contract is subject to the credit provision of the Precedent Agreement between the parties. Click here to access the Special Credit Provision included in this Precedent Agreement.](#)
