

**LATE POSTING**

TSP Name: Texas Eastern Transmission, LP  
K Holder Name: DUKE ENERGY INDIANA, INC

Post Date: 06/02/2020 Post Time: 18:00:00  
TSP: 007932908 Amend Rptg Desc: All Data  
K Holder Prop: 0000028591 K Holder: 006939540  
Affil Desc: None  
Rate Sch: IT-1

Svc Req K: 712322  
IT Qty - K: 200000  
K Stat Desc: Amended  
Loc Ind Desc: Location List

Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
Mkt Based Rate Ind: No  
Ngted Rate Ind Desc: Yes

**K Ent Beg Date**      **K Ent End Date**      **IT Qty - K Loc/QTI Desc**  
01/12/2012              01/01/2200              200,000 None

<b>K Ent Beg Date</b>	<b>K Ent End Date</b>	<b>Rec</b>	<b>Del</b>	<b>Del</b>	<b>Rate</b>	<b>Chgd</b>
<b>Date</b>	<b>Date</b>	<b>Rec Loc Zn</b>	<b>Loc</b>	<b>Zn</b>	<b>Max Trf Rate</b>	<b>Ref Desc</b>
04/01/2006	01/01/2200	1 1 MARKET ZONE 1	1	1	0.1226	Tariff
04/01/2006	01/01/2200	1 1 MARKET ZONE 1	2	2	0.2733	Tariff
04/01/2006	01/01/2200	1 1 MARKET ZONE 1	3	3	0.4918	Tariff
04/01/2006	01/01/2200	2 2 MARKET ZONE 2	2	2	0.2106	Tariff
04/01/2006	01/01/2200	2 2 MARKET ZONE 2	3	3	0.4280	Tariff
04/01/2006	01/01/2200	3 3 MARKET ZONE 3	3	3	0.2771	Tariff
04/01/2006	01/01/2200	ELA ELA EAST LOUISIANA	1	1	0.2222	Tariff
04/01/2006	01/01/2200	ELA ELA EAST LOUISIANA	2	2	0.3729	Tariff
04/01/2006	01/01/2200	ELA ELA EAST LOUISIANA	3	3	0.5913	Tariff
04/01/2006	01/01/2200	ELA ELA EAST LOUISIANA	ELA	ELA	0.0996	Tariff
04/01/2006	01/01/2200	ELA ELA EAST LOUISIANA	ETX	ETX	0.0996	Tariff
04/01/2006	01/01/2200	ELA ELA EAST LOUISIANA	STX	STX	0.2565	Tariff
04/01/2006	01/01/2200	ETX ETX EAST TEXAS	1	1	0.2249	Tariff
04/01/2006	01/01/2200	ETX ETX EAST TEXAS	2	2	0.3756	Tariff
04/01/2006	01/01/2200	ETX ETX EAST TEXAS	3	3	0.5940	Tariff
04/01/2006	01/01/2200	ETX ETX EAST TEXAS	ELA	ELA	0.0996	Tariff
04/01/2006	01/01/2200	ETX ETX EAST TEXAS	ETX	ETX	0.1023	Tariff
04/01/2006	01/01/2200	ETX ETX EAST TEXAS	STX	STX	0.2565	Tariff
04/01/2006	01/01/2200	ETX ETX EAST TEXAS	WLA	WLA	0.1411	Tariff
04/01/2006	01/01/2200	STX STX SOUTH TEXAS	1	1	0.3791	Tariff
04/01/2006	01/01/2200	STX STX SOUTH TEXAS	2	2	0.5298	Tariff
04/01/2006	01/01/2200	STX STX SOUTH TEXAS	3	3	0.7482	Tariff

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K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Ref Desc	Rate Chgd
04/01/2006	01/01/2200	STX	STX	SOUTH TEXAS	ELA	ELA	EAST LOUISIANA	Commodity	0.2565	Tariff	0.2565
04/01/2006	01/01/2200	STX	STX	SOUTH TEXAS	ETX	ETX	EAST TEXAS	Commodity	0.2565	Tariff	0.2565
04/01/2006	01/01/2200	STX	STX	SOUTH TEXAS	STX	STX	SOUTH TEXAS	Commodity	0.1774	Tariff	0.1774
04/01/2006	01/01/2200	STX	STX	SOUTH TEXAS	WLA	WLA	WEST LOUISIANA	Commodity	0.2183	Tariff	0.2183
04/01/2006	01/01/2200	WLA	WLA	WEST LOUISIANA	1	1	MARKET ZONE 1	Commodity	0.2638	Tariff	0.2638
04/01/2006	01/01/2200	WLA	WLA	WEST LOUISIANA	2	2	MARKET ZONE 2	Commodity	0.4145	Tariff	0.4145
04/01/2006	01/01/2200	WLA	WLA	WEST LOUISIANA	3	3	MARKET ZONE 3	Commodity	0.6329	Tariff	0.6329
04/01/2006	01/01/2200	WLA	WLA	WEST LOUISIANA	ELA	ELA	EAST LOUISIANA	Commodity	0.1412	Tariff	0.1412
04/01/2006	01/01/2200	WLA	WLA	WEST LOUISIANA	ETX	ETX	EAST TEXAS	Commodity	0.1411	Tariff	0.1411
04/01/2006	01/01/2200	WLA	WLA	WEST LOUISIANA	STX	STX	SOUTH TEXAS	Commodity	0.2183	Tariff	0.2183
04/01/2006	01/01/2200	WLA	WLA	WEST LOUISIANA	WLA	WLA	WEST LOUISIANA	Commodity	0.1022	Tariff	0.1022
06/01/2020	05/31/2025	73263	2	DUKE ENERGY VERMILLION II, LLC	79263	2	DENA VERMILLION PLANT DELIVERY POINT	Commodity	0.2106		0.2000

**Terms/Notes**

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

All Meters in the Master Meter List IT-1/FT-1ITP are part of this Agreement

Negotiated Rate Comments:

For Negotiated Rate effective from 06/01/2020 to 05/31/2025, for Rate Id Desc COM, for from Rec Loc 73263 to Del Loc 79263, STATEMENT OF NEGOTIATED RATES 1/2/3/4

CUSTOMER NAME: DUKE ENERGY INDIANA, INC.

SERVICE AGREEMENT: 712322

TERM OF NEGOTIATED RATE: THE TERM OF THIS NEGOTIATED RATE COMMENCES ON JUNE 1, 2020 AND

CONTINUES THROUGH MAY 31, 2025.

RATE SCHEDULE: IT-1

MDQ: 200,000 DTH/D

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**Terms/Notes**

RECEIPT POINT: METER# 73263 DUKE ENERGY VERMILLION II, LLC  
DELIVERY POINT: METER# 79263 DENA VERMILLION PLANT DELIVERY POINT  
USAGE RATE: DURING THE TERM OF THIS NEGOTIATED RATE AGREEMENT, SHIPPER SHALL PAY A NEGOTIATED USAGE RATE OF \$0.20 DTH/D. SHIPPER SHALL ALSO PAY CERTAIN ONGOING O&M COSTS INVOICED PURSUANT TO FOOTNOTE 3 BELOW.  
FUEL: DURING THE TERM OF THIS NEGOTIATED RATE AGREEMENT, SHIPPER SHALL PAY THE NEGOTIATED FUEL RATE OF 0%.

## FOOTNOTES:

- 1/ THIS NEGOTIATED RATE IS PART OF A CONFORMING SERVICE AGREEMENT.
  - 2/ THIS NEGOTIATED RATE SHALL APPLY TO SERVICE UNDER CONTRACT NO. 712322, ONLY FOR THE SPECIFIC RECEIPT AND DELIVERY POINT COMBINATION DESIGNATED ABOVE, AND SHALL NOT APPLY TO SERVICE UNDER CONTRACT NO. 712322 FOR ANY OTHER RECEIPT AND DELIVERY POINT COMBINATION.
  - 3/ TEXAS EASTERN SHALL BE RESPONSIBLE FOR THE COST OF OPERATING AND PERFORMING MINOR MAINTENANCE WORK ON THE 16 IN. LATERAL EXTENDING APPROXIMATELY 14.5 MILES TO THE CUSTOMER'S POWER PLANT IN VERMILLION COUNTY, INDIANA ("POWER PLANT"), AND RELATED M&R STATION (COLLECTIVELY THE "FACILITIES"). WHEN REQUESTED BY TEXAS EASTERN, CUSTOMER SHALL, AT ITS SOLE COST AND EXPENSE, PERFORM, FURNISH MATERIAL AND/OR REIMBURSE TEXAS EASTERN FOR FIFTY PER CENT (50%) OF ANY MAJOR MAINTENANCE WORK ON THE FACILITIES INCLUDING BUT NOT LIMITED TO PURCHASE OF MAJOR COMPONENTS FOR REPLACEMENT OR REPAIR REQUIRED IN MAINTAINING THE FACILITIES. MAJOR COMPONENTS INCLUDE BUT ARE NOT LIMITED TO, REGULATORS, METERS, VALVES AND OTHER ITEMS NOT NORMALLY CONSIDERED AS ROUTINE OR PREVENTATIVE MAINTENANCE ITEMS. EXCEPT IN EMERGENCY SITUATIONS, TEXAS EASTERN SHALL OBTAIN CUSTOMER'S AGREEMENT WITH RESPECT TO THE COST OF ANY MAJOR MAINTENANCE WORK PRIOR TO THE START OF WORK.
  - 4/ DURING THE TERM OF THIS NEGOTIATED RATE AGREEMENT, SHIPPER AGREES TO PAY THE APPLICABLE ANNUAL CHARGE ADJUSTMENT ("ACA") SURCHARGE. SHIPPER ALSO AGREES TO PAY ANY SURCHARGE OR OTHER CHARGE PURSUANT TO ANY FERC APPROVED COST RECOVERY MECHANISM OF GENERAL APPLICABILITY IMPLEMENTED IN A GENERIC PROCEEDING OR IN A TEXAS EASTERN SPECIFIC PROCEEDING, OR ANY OTHER RECOVERY MECHANISM FOR THE RECOVERY OF ANY DIRECT OR INDIRECT COSTS OF ANY KIND NOT REFLECTED IN TEXAS EASTERN'S FERC APPROVED IT-1 RATES AT THE TIME OF EXECUTION OF THIS NEGOTIATED RATE AGREEMENT, INCLUDING BUT NOT LIMITED TO SUCH COSTS RELATED TO PIPELINE SAFETY OR ENVIRONMENTAL COMPLIANCE COSTS ASSOCIATED WITH TEXAS EASTERN'S OPERATION.
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