

Texas Eastern Transmission, LP
Transactional Reports - Interruptible

TSP Name: Texas Eastern Transmission, LP
K Holder Name: TOTAL GAS & POWER NORTH AMERICA, INC.

Post Date: 05/15/2020 Post Time: 14:30:00
TSP: 007932908 Amend Rptg Desc: All Data
K Holder Prop: 0000027516 K Holder: 620059980

Affil Desc: None
Rate Sch: IT-1

Svc Req K: 712488
IT Qty - K: 100000
K Stat Desc: Amended
Loc Ind Desc: Location List

Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
Mkt Based Rate Ind: No
Ngtd Rate Ind Desc: No

K Ent Beg Date **K Ent End Date** **IT Qty - K Loc/QTI Desc**
05/05/2020 01/01/2200 100,000 None

K Ent Beg Date	K Ent End Date	Rec	Del	Del	Rate ID Desc	Max Trf Rate	Rate Chgd
Date	Date	Rec Loc Zn	Loc	Zn	Del Loc Name	Rate	Ref Desc
09/18/2010	01/01/2200	1 1	1	1	MARKET ZONE 1	0.1226	Tariff
09/18/2010	01/01/2200	1 1	2	2	MARKET ZONE 2	0.2733	Tariff
09/18/2010	01/01/2200	1 1	3	3	MARKET ZONE 3	0.4918	Tariff
09/18/2010	01/01/2200	2 2	2	2	MARKET ZONE 2	0.2106	Tariff
09/18/2010	01/01/2200	2 2	3	3	MARKET ZONE 3	0.4280	Tariff
09/18/2010	01/01/2200	3 3	3	3	MARKET ZONE 3	0.2771	Tariff
09/18/2010	01/01/2200	ELA ELA	1	1	MARKET ZONE 1	0.2222	Tariff
09/18/2010	01/01/2200	ELA ELA	2	2	MARKET ZONE 2	0.3729	Tariff
09/18/2010	01/01/2200	ELA ELA	3	3	MARKET ZONE 3	0.5913	Tariff
09/18/2010	01/01/2200	ELA ELA	ETX	ETX	EAST TEXAS	0.0996	Tariff
09/18/2010	01/01/2200	ELA ELA	STX	STX	SOUTH TEXAS	0.2565	Tariff
09/18/2010	01/01/2200	ETX ETX	1	1	MARKET ZONE 1	0.2249	Tariff
09/18/2010	01/01/2200	ETX ETX	2	2	MARKET ZONE 2	0.3756	Tariff
09/18/2010	01/01/2200	ETX ETX	3	3	MARKET ZONE 3	0.5940	Tariff
09/18/2010	01/01/2200	ETX ETX	ELA	ELA	EAST LOUISIANA	0.0996	Tariff
09/18/2010	01/01/2200	ETX ETX	ETX	ETX	EAST TEXAS	0.1023	Tariff
09/18/2010	01/01/2200	ETX ETX	STX	STX	SOUTH TEXAS	0.2565	Tariff
09/18/2010	01/01/2200	ETX ETX	WLA	WLA	WEST LOUISIANA	0.1411	Tariff
09/18/2010	01/01/2200	STX STX	1	1	MARKET ZONE 1	0.3791	Tariff
09/18/2010	01/01/2200	STX STX	2	2	MARKET ZONE 2	0.5298	Tariff
09/18/2010	01/01/2200	STX STX	3	3	MARKET ZONE 3	0.7482	Tariff
09/18/2010	01/01/2200	STX STX	ELA	ELA	EAST LOUISIANA	0.2565	Tariff

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09/18/2010	01/01/2200	STX	STX	SOUTH TEXAS	ETX	ETX	EAST TEXAS	Commodity	0.2565	Tariff	0.2565
09/18/2010	01/01/2200	STX	STX	SOUTH TEXAS	STX	STX	SOUTH TEXAS	Commodity	0.1774	Tariff	0.1774
09/18/2010	01/01/2200	STX	STX	SOUTH TEXAS	WLA	WLA	WEST LOUISIANA	Commodity	0.2183	Tariff	0.2183
09/18/2010	01/01/2200	WLA	WLA	WEST LOUISIANA	1	1	MARKET ZONE 1	Commodity	0.2638	Tariff	0.2638
09/18/2010	01/01/2200	WLA	WLA	WEST LOUISIANA	2	2	MARKET ZONE 2	Commodity	0.4145	Tariff	0.4145
09/18/2010	01/01/2200	WLA	WLA	WEST LOUISIANA	3	3	MARKET ZONE 3	Commodity	0.6329	Tariff	0.6329
09/18/2010	01/01/2200	WLA	WLA	WEST LOUISIANA	ELA	ELA	EAST LOUISIANA	Commodity	0.1412	Tariff	0.1412
09/18/2010	01/01/2200	WLA	WLA	WEST LOUISIANA	ETX	ETX	EAST TEXAS	Commodity	0.1411	Tariff	0.1411
09/18/2010	01/01/2200	WLA	WLA	WEST LOUISIANA	STX	STX	SOUTH TEXAS	Commodity	0.2183	Tariff	0.2183
09/18/2010	01/01/2200	WLA	WLA	WEST LOUISIANA	WLA	WLA	WEST LOUISIANA	Commodity	0.1022	Tariff	0.1022
04/22/2020	03/31/2021	ELA	ELA	EAST LOUISIANA	75773	STX	MOSS BLUFF GAS STRG-CHAMBERS CO. TX-(D7277	Commodity	0.2565		0.0300
04/22/2020	03/31/2021	ETX	ETX	EAST TEXAS	75773	STX	MOSS BLUFF GAS STRG-CHAMBERS CO. TX-(D7277	Commodity	0.2565		0.0300
04/22/2020	03/31/2021	STX	STX	SOUTH TEXAS	75773	STX	MOSS BLUFF GAS STRG-CHAMBERS CO. TX-(D7277	Commodity	0.1774		0.0300
04/22/2020	03/31/2021	WLA	WLA	WEST LOUISIANA	75773	STX	MOSS BLUFF GAS STRG-CHAMBERS CO. TX-(D7277	Commodity	0.2183		0.0300
05/01/2020	05/31/2020	STX	STX	SOUTH TEXAS	73912	STX	BIG ANGLETON DELIVERY, BRAZORIA CO., TX	Commodity	0.1774		0.0500
05/14/2020	05/31/2020	STX	STX	SOUTH TEXAS	73912	STX	BIG ANGLETON DELIVERY, BRAZORIA CO., TX	Commodity	0.1774		0.0500
05/16/2020	03/31/2021	ELA	ELA	EAST LOUISIANA	75553	ELA	BOBCAT STORAGE - (D73553/R73554)	Commodity	0.0996		0.0300

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05/16/2020	03/31/2021	ELA	ELA	EAST LOUISIANA	75558	STX	TRES PALACIOS GAS STORAGE - 73558D(INJ)/73559R(WTD)	Commodity	0.2565		0.0300
05/16/2020	03/31/2021	ELA	ELA	EAST LOUISIANA	75332	WLA	EGAN GAS STORAGE (73331 INJ/73332 WD)	Commodity	0.1412		0.0300
05/16/2020	03/31/2021	ETX	ETX	EAST TEXAS	75553	ELA	BOBCAT STORAGE - (D73553/R73554)	Commodity	0.0996		0.0300
05/16/2020	03/31/2021	ETX	ETX	EAST TEXAS	75558	STX	TRES PALACIOS GAS STORAGE - 73558D(INJ)/73559R(WTD)	Commodity	0.2565		0.0300
05/16/2020	03/31/2021	ETX	ETX	EAST TEXAS	75332	WLA	EGAN GAS STORAGE (73331 INJ/73332 WD)	Commodity	0.1411		0.0300
05/16/2020	03/31/2021	STX	STX	SOUTH TEXAS	75553	ELA	BOBCAT STORAGE - (D73553/R73554)	Commodity	0.2565		0.0300
05/16/2020	03/31/2021	STX	STX	SOUTH TEXAS	75558	STX	TRES PALACIOS GAS STORAGE - 73558D(INJ)/73559R(WTD)	Commodity	0.1774		0.0300
05/16/2020	03/31/2021	STX	STX	SOUTH TEXAS	75332	WLA	EGAN GAS STORAGE (73331 INJ/73332 WD)	Commodity	0.2183		0.0300
05/16/2020	03/31/2021	WLA	WLA	WEST LOUISIANA	75553	ELA	BOBCAT STORAGE - (D73553/R73554)	Commodity	0.1412		0.0300
05/16/2020	03/31/2021	WLA	WLA	WEST LOUISIANA	75558	STX	TRES PALACIOS GAS STORAGE - 73558D(INJ)/73559R(WTD)	Commodity	0.2183		0.0300
05/16/2020	03/31/2021	WLA	WLA	WEST LOUISIANA	75332	WLA	EGAN GAS STORAGE (73331 INJ/73332 WD)	Commodity	0.1022		0.0300
09/18/2010	01/01/2200	ELA	ELA	EAST LOUISIANA	ELA	ELA	EAST LOUISIANA	Commodity	0.0996	Tariff	0.0996

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Terms/Notes

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

All Meters in the Master Meter List IT-1/FT-1ITP are part of this Agreement

Discount Comments:

For Discount effective from 05/14/2020 to 05/31/2020, for Rate Id Desc COM, for from Rec Zone Id STX to Del Loc 73912,

Discount Suspense Provision(s):

No discount suspensions apply. The discount will apply for all days during the discount term. There are no suspense provisions applicable to the discount agreement, therefore there are no circumstances in which the discount can be suspended during its term.

The discounted commodity rate of \$0.0500 (stated in \$ / Dth / Day) will apply to service under IT-1 Contract 712488 for the period beginning May 14, 2020 through and including May 31, 2020, for a quantity of 25,000 for service from any receipt point in zone STX to deliveries at meter 73912.

For Discount effective from 04/22/2020 to 03/31/2021, for Rate Id Desc COM, for from Rec Zone Id ELA to Del Loc 75773, for Rate Id Desc COM, for from Rec Zone Id ETX to Del Loc 75773, for Rate Id Desc COM, for from Rec Zone Id WLA to Del Loc 75773, for Rate Id Desc COM, for from Rec Zone Id STX to Del Loc 75773,

Discount Suspense Provision(s):

No discount suspensions apply. The discount will apply for all days during the discount term. There are no suspense provisions applicable to the discount agreement, therefore there are no circumstances in which the discount can be suspended during its term.

This discount, when approved by the pipeline, will apply to the commodity charge for service under IT-1 Contract No. 712488 for the period beginning April 22, 2020 through and including March 31, 2021. This discount provides for the commodity charge Billing Rate(s) listed in the table (stated in \$ / Dth / Day) for total daily allocated quantities stated in Dekatherms of delivered natural gas up to the listed Quantity Requested for service from the requested Receipt Point and/or Receipt Zone to the requested Delivery Point and/or Delivery Zone. Where a zone (STX, ETX, ELA, WLA, 1, 2, or 3) is indicated in the Receipt Zone field and no Receipt Point is populated in the Receipt Point field, the discount applies to all nominated receipts in that zone. Where a zone is indicated in the Receipt Zone field and a Receipt Point is populated in the Receipt Point field, the discount applies only to receipts at the meter listed in the Receipt Point field. Where a zone is indicated in the Delivery Zone field and no Delivery Point is populated in the Delivery Point field, the discount applies to all nominated deliveries in that zone. Where a zone is indicated in the Delivery Zone field and a Delivery Point

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is populated in the Delivery Point field, the discount applies only to deliveries at the meter listed in the Delivery Point field.

For Discount effective from 05/01/2020 to 05/31/2020, for Rate Id Desc COM, for from Rec Zone Id STX to Del Loc 73912,

Discount Suspense Provision(s):

No discount suspensions apply. The discount will apply for all days during the discount term. There are no suspense provisions applicable to the discount agreement, therefore there are no circumstances in which the discount can be suspended during its term.

The discounted commodity rate of \$0.0500 (stated in \$ / Dth / Day) will apply to service under IT-1 Contract 712488 for the period beginning May 1, 2020 through and including May 31, 2020, for a quantity of 10,000 for service from any receipt point in zone STX to deliveries at meter 73912.

For Discount effective from 05/16/2020 to 03/31/2021, for Rate Id Desc COM, for from Rec Zone Id ELA to Del Loc 75558, for Rate Id Desc COM, for from Rec Zone Id ETX to Del Loc 75558, for Rate Id Desc COM, for from Rec Zone Id WLA to Del Loc 75558, for Rate Id Desc COM, for from Rec Zone Id STX to Del Loc 75558, for Rate Id Desc COM, for from Rec Zone Id ELA to Del Loc 75332, for Rate Id Desc COM, for from Rec Zone Id ETX to Del Loc 75332, for Rate Id Desc COM, for from Rec Zone Id STX to Del Loc 75332, for Rate Id Desc COM, for from Rec Zone Id WLA to Del Loc 75332, for Rate Id Desc COM, for from Rec Zone Id ELA to Del Loc 75553, for Rate Id Desc COM, for from Rec Zone Id ETX to Del Loc 75553, for Rate Id Desc COM, for from Rec Zone Id WLA to Del Loc 75553, for Rate Id Desc COM, for from Rec Zone Id STX to Del Loc 75553,

Discount Suspense Provision(s):

No discount suspensions apply. The discount will apply for all days during the discount term. There are no suspense provisions applicable to the discount agreement, therefore there are no circumstances in which the discount can be suspended during its term.

This discount, when approved by the pipeline, will apply to the commodity charge for service under IT-1 Contract No. 712488 for the period beginning May 16, 2020 through and including March 31, 2021. This discount provides for the commodity charge Billing Rate(s) listed in the table (stated in \$ / Dth / Day) for total daily allocated quantities stated in Dekatherms of delivered natural gas up to the listed Quantity Requested for service from the requested Receipt Point and/or Receipt Zone to the requested Delivery Point and/or Delivery Zone. Where a zone (STX, ETX, ELA, WLA, 1, 2, or 3) is indicated in the Receipt Zone field and no Receipt Point is populated in the Receipt Point field, the discount applies to all nominated receipts in that zone. Where a zone is indicated in the Receipt Zone field and a Receipt Point is populated in the Receipt Point field, the discount applies only to receipts at the meter listed in the Receipt Point field. Where a zone is indicated in the Delivery Zone field and no Delivery Point is populated in the Delivery Point field, the discount applies to all nominated deliveries in that zone. Where a zone is indicated in the Delivery Zone field and a Delivery Point is populated in the Delivery Point field, the discount applies only to deliveries at the meter listed in the Delivery Point field.
