

Post Date: 06/21/2019

Post Time: 14:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908
Amend Rptg Desc: All Data

K Holder Name: AGERA ENERGY LLC
K Holder Prop: 0000030295
K Holder: 079334523
Releaser Name: PECO ENERGY COMPANY
Releaser Prop: 0000015519
Releaser: 007914468
Affil Desc: None

Svc Req K: 8958037
Rel K: 800231
K Beg Date: 07/01/2019
K End Date: 07/31/2019

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
07/01/2019	07/31/2019	2	2	MARKET ZONE 2	ELA	ELA	EAST LOUISIANA	Commodity	0.0550	0.0550
07/01/2019	07/31/2019	3	3	MARKET ZONE 3	1	1	MARKET ZONE 1	Commodity	0.0739	0.0739
07/01/2019	07/31/2019	3	3	MARKET ZONE 3	2	2	MARKET ZONE 2	Commodity	0.0590	0.0590
07/01/2019	07/31/2019	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Commodity	0.0279	0.0279
07/01/2019	07/31/2019	3	3	MARKET ZONE 3	ELA	ELA	EAST LOUISIANA	Commodity	0.0809	0.0809
07/01/2019	07/31/2019	ELA	ELA	EAST LOUISIANA	1	1	MARKET ZONE 1	Commodity	0.0242	0.0242
07/01/2019	07/31/2019	ELA	ELA	EAST LOUISIANA	2	2	MARKET ZONE 2	Commodity	0.0550	0.0550
07/01/2019	07/31/2019	ELA	ELA	EAST LOUISIANA	3	3	MARKET ZONE 3	Commodity	0.0809	0.0809
07/01/2019	07/31/2019	ELA	ELA	EAST LOUISIANA	ELA	ELA	EAST LOUISIANA	Commodity	0.0070	0.0070
07/01/2019	07/31/2019	ELA	ELA	EAST LOUISIANA	ELA	ELA	EAST LOUISIANA	Reservation	0.0976	0.0976
07/01/2019	07/31/2019	1	1	MARKET ZONE 1	1	1	MARKET ZONE 1	Reservation	0.0643	0.0643
07/01/2019	07/31/2019	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Reservation	0.1537	0.1537
07/01/2019	07/31/2019	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Reservation	0.2176	0.2176
07/01/2019	07/31/2019	1	1	MARKET ZONE 1	3	3	MARKET ZONE 3	Reservation	0.0603	0.0603

Recall/Reput Terms

CAPACITY IS RECALLABLE AT PECO ENERGY'S DISCRETION.

Terms/Notes

Bid Tie-Break Terms:- TE Tariff 3.14(E)
Bid Evaluation Terms:- NET REVENUE;
Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

**Texas Eastern Transmission, LP
Transactional Reports - Capacity Release**

Post Date: 06/21/2019

Post Time: 14:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908

Amend Rptg Desc: All Data

Svc Req K: 8958034

Rel K: 870172

K Beg Date: 07/01/2019

K End Date: 07/31/2019

K Holder Name: ALPHA GAS AND ELECTRIC LLC

K Holder Prop: 0000029390

K Holder: 965889319

Releaser Name: VECTREN ENERGY DELIVERY OF OHIO, INC.

Releaser Prop: 0000028086

Releaser:

Affil Desc: None

Terms/Notes

THIS CAPACITY RELEASE TO A SUPPLIER OR SUPPLIER S DESIGNEE IN AN OHIO-REGULATED RETAIL ACCESS PROGRAM, AS DEFINED IN 18 C.F.R. 284.8, SHALL BE SUBJECT TO FERC ORDER NOS. 712, 712-A, & 712-B, DOCKET NO. RM08-1-000 (RE: INTERSTATE PIPELINE CAPACITY RELEASE RULES); AND FERC DOCKET NO. R P0 8-377-000 (GRANTING VED0 CAPACITY RELEASE RULES WAIVERS); AND THE ORDERS IN PUCO CASE NO. 02-1566-GA-ATA (RETAIL CHOICE PROGRAM) AND PUCO CASE NO. 07-1285-GA-EXM (MERCHANT EXIT AND RETAIL CHOICE PROGRAM UPDATES) INCLUDING ASSOCIATED VED0 TARIFF SHEETS AND OPERATING PROCEDURES .

Bid Tie-Break Terms:- TE Tariff 3.14(E)

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Texas Eastern Transmission, LP
Transactional Reports - Capacity Release

Post Date: 06/21/2019

Post Time: 14:30:00

TSP Name: Texas Eastern Transmission, LP

TSP: 007932908

Amend Rptg Desc: All Data

Svc Req K: 8958035

Rel K: 910555

K Beg Date: 07/01/2019

K End Date: 07/31/2019

K Holder Name: ALPHA GAS AND ELECTRIC LLC

K Holder Prop: 0000029390

K Holder: 965889319

Releaser Name: VECTREN ENERGY DELIVERY OF OHIO, INC.

Releaser Prop: 0000028086

Releaser:

Affil Desc: None

Terms/Notes

THIS CAPACITY RELEASE TO A SUPPLIER OR SUPPLIER S DESIGNEE IN AN OHIO-REGULATED RETAIL ACCESS PROGRAM, AS DEFINED IN 18 C.F.R. 284.8, SHALL BE SUBJECT TO FERC ORDER NOS. 712, 712-A, & 712-B, DOCKET NO. RM08-1-000 (RE: INTERSTATE PIPELINE CAPACITY RELEASE RULES); AND FERC DOCKET NO. R P0 8-377-000 (GRANTING VEDO CAPACITY RELEASE RULES WAIVERS); AND THE ORDERS IN PUCO CASE NO. 02-1566-GA-ATA (RETAIL CHOICE PROGRAM) AND PUCO CASE NO. 07-1285-GA-EXM (MERCHANT EXIT AND RETAIL CHOICE PROGRAM UPDATES) INCLUDING ASSOCIATED VEDO TARIFF SHEETS AND OPERATING PROCEDURES .

Bid Tie-Break Terms:- TE Tariff 3.14(E)

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Texas Eastern Transmission, LP
Transactional Reports - Capacity Release

Post Date: 06/21/2019

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908
Amend Rptg Desc: All Data

K Holder Name: AMERICAN POWER AND GAS LLC
K Holder Prop: 0000029296
K Holder: 078306541
Releaser Name: PECO ENERGY COMPANY
Releaser Prop: 0000015519
Releaser: 007914468
Affil Desc: None

Svc Req K: 8958021
Rel K: 800231
K Beg Date: 07/01/2019
K End Date: 07/31/2019

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
07/01/2019	07/31/2019	2	2	MARKET ZONE 2	ELA	ELA	EAST LOUISIANA	Commodity	0.0550	0.0550
07/01/2019	07/31/2019	3	3	MARKET ZONE 3	1	1	MARKET ZONE 1	Commodity	0.0739	0.0739
07/01/2019	07/31/2019	3	3	MARKET ZONE 3	2	2	MARKET ZONE 2	Commodity	0.0590	0.0590
07/01/2019	07/31/2019	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Commodity	0.0279	0.0279
07/01/2019	07/31/2019	3	3	MARKET ZONE 3	ELA	ELA	EAST LOUISIANA	Commodity	0.0809	0.0809
07/01/2019	07/31/2019	ELA	ELA	EAST LOUISIANA	1	1	MARKET ZONE 1	Commodity	0.0242	0.0242
07/01/2019	07/31/2019	ELA	ELA	EAST LOUISIANA	2	2	MARKET ZONE 2	Commodity	0.0550	0.0550
07/01/2019	07/31/2019	ELA	ELA	EAST LOUISIANA	3	3	MARKET ZONE 3	Commodity	0.0809	0.0809
07/01/2019	07/31/2019	ELA	ELA	EAST LOUISIANA	ELA	ELA	EAST LOUISIANA	Commodity	0.0070	0.0070
07/01/2019	07/31/2019	ELA	ELA	EAST LOUISIANA	ELA	ELA	EAST LOUISIANA	Reservation	0.0976	0.0976
07/01/2019	07/31/2019	1	1	MARKET ZONE 1	1	1	MARKET ZONE 1	Reservation	0.0643	0.0643
07/01/2019	07/31/2019	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Reservation	0.1537	0.1537
07/01/2019	07/31/2019	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Reservation	0.2176	0.2176
07/01/2019	07/31/2019	1	1	MARKET ZONE 1	3	3	MARKET ZONE 3	Reservation	0.0603	0.0603

Recall/Reput Terms

CAPACITY IS RECALLABLE AT PECO ENERGY'S DISCRETION.

Terms/Notes

Bid Tie-Break Terms:- TE Tariff 3.14(E)
Bid Evaluation Terms:- NET REVENUE;
Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Texas Eastern Transmission, LP
Transactional Reports - Capacity Release

Post Date: 06/21/2019

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908
Amend Rptg Desc: All Data

K Holder Name: ARM ENERGY MANAGEMENT, LLC
K Holder Prop: 0000029910
K Holder: 078609451
Releaser Name: UGI ENERGY SERVICES, LLC
Releaser Prop: 0000030427
Releaser: 883504581
Affil Desc: None

Svc Req K: 8958025
Rel K: 8934437
K Beg Date: 07/01/2019
K End Date: 10/31/2019

K Qty - K: 10000
SICR Ind: No
RAPP Desc: No
Prev Rel: 1
Bus Day Ind: No
Recall Notif EE: Yes
Recall Notif Eve: Yes
Recall Notif ID1: Yes
Recall Notif ID2: Yes
Recall Notif ID3: Yes
Recall Notif Timely: Yes

K Ent Beg Date: 07/01/2019
K Ent End Date: 10/31/2019

Rate Sch: FT-1
Res Rate Basis Desc: Per day
K Stat Desc: New

All Re-rel Desc: Re-releasable
Repl SR Role Ind: Other
Perm Rel Desc: Capacity is not being permanently released
Prarr Deal Desc: Offer is subject to a prearranged deal
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis
Ngted Rate Ind Desc: No
Mkt Based Rate Ind: No
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

K Ent Beg Date	K Ent End Date	Seasnl St	Seasnl End	K Qty - K
07/01/2019	10/31/2019			10,000

Loc	Loc Name	Loc Zn	Loc Purp Desc	K Qty - Loc	Loc/QTI Desc	K Ent Beg Date	K Ent End Date
2	MARKET ZONE 2	2	Pipeline Segment defined by 1 location (or first of 2 locations)	10,000	Segment quantity	07/01/2019	10/31/2019

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
07/01/2019	10/31/2019	2	2	MARKET ZONE 2	2	2	Commodity	0.0335	0.0335
07/01/2019	10/31/2019	2	2	MARKET ZONE 2	2	2	Reservation	0.2137	0.0190

Recall/Reput Terms

SECTION XIII UGIES WILL NOT RECALL

Texas Eastern Transmission, LP
Transactional Reports - Capacity Release

Post Date: 06/21/2019

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP

TSP: 007932908

Amend Rptg Desc: All Data

Svc Req K: 8958025

Rel K: 8934437

K Beg Date: 07/01/2019

K End Date: 10/31/2019

K Holder Name: ARM ENERGY MANAGEMENT, LLC

K Holder Prop: 0000029910

K Holder: 078609451

Releaser Name: UGI ENERGY SERVICES, LLC

Releaser Prop: 0000030427

Releaser: 883504581

Affil Desc: None

Terms/Notes

Bid Tie-Break Terms:- TE Tariff 3.14(E)

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

This is a Contemporary contract as defined in Texas Eastern's FERC Gas Tariff.

Post Date: 06/21/2019

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908
Amend Rptg Desc: All Data

K Holder Name: ATLANTIC ENERGY, LLC
K Holder Prop: 0000030507
K Holder: 969850218
Releaser Name: PECO ENERGY COMPANY
Releaser Prop: 0000015519
Releaser: 007914468
Affil Desc: None

Svc Req K: 8958029
Rel K: 800231
K Beg Date: 07/01/2019
K End Date: 07/31/2019

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
07/01/2019	07/31/2019	2	2	MARKET ZONE 2	ELA	ELA	EAST LOUISIANA	Commodity	0.0550	0.0550
07/01/2019	07/31/2019	3	3	MARKET ZONE 3	1	1	MARKET ZONE 1	Commodity	0.0739	0.0739
07/01/2019	07/31/2019	3	3	MARKET ZONE 3	2	2	MARKET ZONE 2	Commodity	0.0590	0.0590
07/01/2019	07/31/2019	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Commodity	0.0279	0.0279
07/01/2019	07/31/2019	3	3	MARKET ZONE 3	ELA	ELA	EAST LOUISIANA	Commodity	0.0809	0.0809
07/01/2019	07/31/2019	ELA	ELA	EAST LOUISIANA	1	1	MARKET ZONE 1	Commodity	0.0242	0.0242
07/01/2019	07/31/2019	ELA	ELA	EAST LOUISIANA	2	2	MARKET ZONE 2	Commodity	0.0550	0.0550
07/01/2019	07/31/2019	ELA	ELA	EAST LOUISIANA	3	3	MARKET ZONE 3	Commodity	0.0809	0.0809
07/01/2019	07/31/2019	ELA	ELA	EAST LOUISIANA	ELA	ELA	EAST LOUISIANA	Commodity	0.0070	0.0070
07/01/2019	07/31/2019	ELA	ELA	EAST LOUISIANA	ELA	ELA	EAST LOUISIANA	Reservation	0.0976	0.0976
07/01/2019	07/31/2019	1	1	MARKET ZONE 1	1	1	MARKET ZONE 1	Reservation	0.0643	0.0643
07/01/2019	07/31/2019	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Reservation	0.1537	0.1537
07/01/2019	07/31/2019	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Reservation	0.2176	0.2176
07/01/2019	07/31/2019	1	1	MARKET ZONE 1	3	3	MARKET ZONE 3	Reservation	0.0603	0.0603

Recall/Reput Terms

CAPACITY IS RECALLABLE AT PECO ENERGY'S DISCRETION.

Terms/Notes

Bid Tie-Break Terms:- TE Tariff 3.14(E)
Bid Evaluation Terms:- NET REVENUE;
Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Post Date: 06/21/2019

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908
Amend Rptg Desc: All Data

K Holder Name: CNE GAS SUPPLY, LLC.
K Holder Prop: 0000029121
K Holder: 829868921
Releaser Name: PECO ENERGY COMPANY
Releaser Prop: 0000015519
Releaser: 007914468
Affil Desc: None

Svc Req K: 8958030
Rel K: 800231
K Beg Date: 07/01/2019
K End Date: 07/31/2019

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
07/01/2019	07/31/2019	2	2	MARKET ZONE 2	ELA	ELA	EAST LOUISIANA	Commodity	0.0550	0.0550
07/01/2019	07/31/2019	3	3	MARKET ZONE 3	1	1	MARKET ZONE 1	Commodity	0.0739	0.0739
07/01/2019	07/31/2019	3	3	MARKET ZONE 3	2	2	MARKET ZONE 2	Commodity	0.0590	0.0590
07/01/2019	07/31/2019	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Commodity	0.0279	0.0279
07/01/2019	07/31/2019	3	3	MARKET ZONE 3	ELA	ELA	EAST LOUISIANA	Commodity	0.0809	0.0809
07/01/2019	07/31/2019	ELA	ELA	EAST LOUISIANA	1	1	MARKET ZONE 1	Commodity	0.0242	0.0242
07/01/2019	07/31/2019	ELA	ELA	EAST LOUISIANA	2	2	MARKET ZONE 2	Commodity	0.0550	0.0550
07/01/2019	07/31/2019	ELA	ELA	EAST LOUISIANA	3	3	MARKET ZONE 3	Commodity	0.0809	0.0809
07/01/2019	07/31/2019	ELA	ELA	EAST LOUISIANA	ELA	ELA	EAST LOUISIANA	Commodity	0.0070	0.0070
07/01/2019	07/31/2019	ELA	ELA	EAST LOUISIANA	ELA	ELA	EAST LOUISIANA	Reservation	0.0976	0.0976
07/01/2019	07/31/2019	1	1	MARKET ZONE 1	1	1	MARKET ZONE 1	Reservation	0.0643	0.0643
07/01/2019	07/31/2019	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Reservation	0.1537	0.1537
07/01/2019	07/31/2019	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Reservation	0.2176	0.2176
07/01/2019	07/31/2019	1	1	MARKET ZONE 1	3	3	MARKET ZONE 3	Reservation	0.0603	0.0603

Recall/Reput Terms

CAPACITY IS RECALLABLE AT PECO ENERGY'S DISCRETION.

Terms/Notes

Bid Tie-Break Terms:- TE Tariff 3.14(E)
Bid Evaluation Terms:- NET REVENUE;
Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Texas Eastern Transmission, LP
Transactional Reports - Capacity Release

Post Date: 06/21/2019

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908
Amend Rptg Desc: All Data

K Holder Name: CNE GAS SUPPLY, LLC.
K Holder Prop: 0000029121
K Holder: 829868921
Releaser Name: PECO ENERGY COMPANY
Releaser Prop: 0000015519
Releaser: 007914468
Affil Desc: None

Svc Req K: 8958031
Rel K: 800231
K Beg Date: 07/01/2019
K End Date: 07/31/2019

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
07/01/2019	07/31/2019	2	2	MARKET ZONE 2	ELA	ELA	EAST LOUISIANA	Commodity	0.0550	0.0550
07/01/2019	07/31/2019	3	3	MARKET ZONE 3	1	1	MARKET ZONE 1	Commodity	0.0739	0.0739
07/01/2019	07/31/2019	3	3	MARKET ZONE 3	2	2	MARKET ZONE 2	Commodity	0.0590	0.0590
07/01/2019	07/31/2019	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Commodity	0.0279	0.0279
07/01/2019	07/31/2019	3	3	MARKET ZONE 3	ELA	ELA	EAST LOUISIANA	Commodity	0.0809	0.0809
07/01/2019	07/31/2019	ELA	ELA	EAST LOUISIANA	1	1	MARKET ZONE 1	Commodity	0.0242	0.0242
07/01/2019	07/31/2019	ELA	ELA	EAST LOUISIANA	2	2	MARKET ZONE 2	Commodity	0.0550	0.0550
07/01/2019	07/31/2019	ELA	ELA	EAST LOUISIANA	3	3	MARKET ZONE 3	Commodity	0.0809	0.0809
07/01/2019	07/31/2019	ELA	ELA	EAST LOUISIANA	ELA	ELA	EAST LOUISIANA	Commodity	0.0070	0.0070
07/01/2019	07/31/2019	ELA	ELA	EAST LOUISIANA	ELA	ELA	EAST LOUISIANA	Reservation	0.0976	0.0976
07/01/2019	07/31/2019	1	1	MARKET ZONE 1	1	1	MARKET ZONE 1	Reservation	0.0643	0.0643
07/01/2019	07/31/2019	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Reservation	0.1537	0.1537
07/01/2019	07/31/2019	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Reservation	0.2176	0.2176
07/01/2019	07/31/2019	1	1	MARKET ZONE 1	3	3	MARKET ZONE 3	Reservation	0.0603	0.0603

Recall/Reput Terms

CAPACITY IS RECALLABLE AT PECO ENERGY'S DISCRETION.

Terms/Notes

Bid Tie-Break Terms:- TE Tariff 3.14(E)
Bid Evaluation Terms:- NET REVENUE;
Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Post Date: 06/21/2019

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908

Amend Rptg Desc: All Data

Svc Req K: 8958019

Rel K: 910555

K Beg Date: 07/01/2019

K End Date: 07/31/2019

K Holder Name: CONSTELLATION NEWENERGY - GAS DIVISION, LLC

K Holder Prop: 0000027657

K Holder: 141092333

Releaser Name: VECTREN ENERGY DELIVERY OF OHIO, INC.

Releaser Prop: 0000028086

Releaser:

Affil Desc: None

Terms/Notes

THIS CAPACITY RELEASE TO A SUPPLIER OR SUPPLIER S DESIGNEE IN AN OHIO-REGULATED RETAIL ACCESS PROGRAM, AS DEFINED IN 18 C.F.R. 284.8, SHALL BE SUBJECT TO FERC ORDER NOS. 712, 712-A, & 712-B, DOCKET NO. RM08-1-000 (RE: INTERSTATE PIPELINE CAPACITY RELEASE RULES); AND FERC DOCKET NO. R P0 8-377-000 (GRANTING VED0 CAPACITY RELEASE RULES WAIVERS); AND THE ORDERS IN PUCO CASE NO. 02-1566-GA-ATA (RETAIL CHOICE PROGRAM) AND PUCO CASE NO. 07-1285-GA-EXM (MERCHANT EXIT AND RETAIL CHOICE PROGRAM UPDATES) INCLUDING ASSOCIATED VED0 TARIFF SHEETS AND OPERATING PROCEDURES .

Bid Tie-Break Terms:- TE Tariff 3.14(E)

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

**Texas Eastern Transmission, LP
Transactional Reports - Capacity Release**

Post Date: 06/21/2019

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908

Amend Rptg Desc: All Data

Svc Req K: 8958020
Rel K: 870172

K Beg Date: 07/01/2019
K End Date: 07/31/2019

K Holder Name: CONSTELLATION NEWENERGY - GAS DIVISION, LLC

K Holder Prop: 0000027657

K Holder: 141092333

Releaser Name: VECTREN ENERGY DELIVERY OF OHIO, INC.

Releaser Prop: 0000028086

Releaser:

Affil Desc: None

Terms/Notes

THIS CAPACITY RELEASE TO A SUPPLIER OR SUPPLIER S DESIGNEE IN AN OHIO-REGULATED RETAIL ACCESS PROGRAM, AS DEFINED IN 18 C.F.R. 284.8, SHALL BE SUBJECT TO FERC ORDER NOS. 712, 712-A, & 712-B, DOCKET NO. RM08-1-000 (RE: INTERSTATE PIPELINE CAPACITY RELEASE RULES); AND FERC DOCKET NO. R P0 8-377-000 (GRANTING VED0 CAPACITY RELEASE RULES WAIVERS); AND THE ORDERS IN PUCO CASE NO. 02-1566-GA-ATA (RETAIL CHOICE PROGRAM) AND PUCO CASE NO. 07-1285-GA-EXM (MERCHANT EXIT AND RETAIL CHOICE PROGRAM UPDATES) INCLUDING ASSOCIATED VED0 TARIFF SHEETS AND OPERATING PROCEDURES .

Bid Tie-Break Terms:- TE Tariff 3.14(E)

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Texas Eastern Transmission, LP
Transactional Reports - Capacity Release

Post Date: 06/21/2019 Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908
Amend Rptg Desc: All Data

K Holder Name: CONSTELLATION NEWENERGY - GAS DIVISION, LLC
K Holder Prop: 0000027657
K Holder: 141092333
Releaser Name: THE BOSTON GAS COMPANY D/B/A NATIONAL GRID
Releaser Prop: 0000028966
Releaser: 006951586
Affil Desc: None

Svc Req K: 8958024
Rel K: 800285
K Beg Date: 07/01/2019
K End Date: 10/31/2019

K Qty - K: 2565
SICR Ind: No
RAPP Desc: No
Prev Rel: 2
Bus Day Ind: No
Recall Notif EE: Yes
Recall Notif Eve: Yes
Recall Notif ID1: Yes
Recall Notif ID2: Yes
Recall Notif ID3: Yes
Recall Notif Timely: Yes

K Ent Beg Date: 07/01/2019
K Ent End Date: 10/31/2019

Rate Sch: FT-1
Res Rate Basis Desc: Per day
K Stat Desc: New

All Re-rel Desc: Re-releasable
Repl SR Role Ind: Retail Choice
Perm Rel Desc: Capacity is not being permanently released
Prarr Deal Desc: Offer is subject to a prearranged deal
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate
Ngt'd Rate Ind Desc: No
Mkt Based Rate Ind: No
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

K Ent Beg Date **K Ent End Date** **Seasnl St** **Seasnl End** **K Qty - K**
07/01/2019 10/31/2019 2,565

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
70087	ALGONQUIN - LAMBERTVILLE, NJ	3	2,148	Delivery point(s) quantity			07/01/2019	10/31/2019
71078	ALGONQUIN - HANOVER, NJ	3	377	Delivery point(s) quantity			07/01/2019	10/31/2019
79513	ZONE M3 STORAGE POINT	3	730	Delivery point(s) quantity			07/01/2019	10/31/2019

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
07/01/2019	10/31/2019	1	1	MARKET ZONE 1	1	1	MARKET ZONE 1	Commodity	0.0172	0.0172
07/01/2019	10/31/2019	1	1	MARKET ZONE 1	2	2	MARKET ZONE 2	Commodity	0.0480	0.0480
07/01/2019	10/31/2019	1	1	MARKET ZONE 1	3	3	MARKET ZONE 3	Commodity	0.0739	0.0739
07/01/2019	10/31/2019	1	1	MARKET ZONE 1	ELA	ELA	EAST LOUISIANA	Commodity	0.0242	0.0242
07/01/2019	10/31/2019	1	1	MARKET ZONE 1	ETX	ETX	EAST TEXAS	Commodity	0.0242	0.0242

Texas Eastern Transmission, LP
Transactional Reports - Capacity Release

Post Date: 06/21/2019

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908
Amend Rptg Desc: All Data

K Holder Name: CONSTELLATION NEWENERGY - GAS DIVISION, LLC
K Holder Prop: 0000027657
K Holder: 141092333
Releaser Name: THE BOSTON GAS COMPANY D/B/A NATIONAL GRID
Releaser Prop: 0000028966
Releaser: 006951586
Affil Desc: None

Svc Req K: 8958024
Rel K: 800285
K Beg Date: 07/01/2019
K End Date: 10/31/2019

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
07/01/2019	10/31/2019	1	1	MARKET ZONE 1	STX	STX	SOUTH TEXAS	Commodity	0.0290	0.0290
07/01/2019	10/31/2019	1	1	MARKET ZONE 1	WLA	WLA	WEST LOUISIANA	Commodity	0.0255	0.0255
07/01/2019	10/31/2019	2	2	MARKET ZONE 2	1	1	MARKET ZONE 1	Commodity	0.0480	0.0480
07/01/2019	10/31/2019	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Commodity	0.0335	0.0335
07/01/2019	10/31/2019	2	2	MARKET ZONE 2	3	3	MARKET ZONE 3	Commodity	0.0590	0.0590
07/01/2019	10/31/2019	2	2	MARKET ZONE 2	ELA	ELA	EAST LOUISIANA	Commodity	0.0550	0.0550
07/01/2019	10/31/2019	2	2	MARKET ZONE 2	ETX	ETX	EAST TEXAS	Commodity	0.0550	0.0550
07/01/2019	10/31/2019	2	2	MARKET ZONE 2	STX	STX	SOUTH TEXAS	Commodity	0.0598	0.0598
07/01/2019	10/31/2019	2	2	MARKET ZONE 2	WLA	WLA	WEST LOUISIANA	Commodity	0.0563	0.0563
07/01/2019	10/31/2019	3	3	MARKET ZONE 3	1	1	MARKET ZONE 1	Commodity	0.0739	0.0739
07/01/2019	10/31/2019	3	3	MARKET ZONE 3	2	2	MARKET ZONE 2	Commodity	0.0590	0.0590
07/01/2019	10/31/2019	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Commodity	0.0279	0.0279
07/01/2019	10/31/2019	3	3	MARKET ZONE 3	ELA	ELA	EAST LOUISIANA	Commodity	0.0809	0.0809
07/01/2019	10/31/2019	3	3	MARKET ZONE 3	ETX	ETX	EAST TEXAS	Commodity	0.0809	0.0809
07/01/2019	10/31/2019	3	3	MARKET ZONE 3	STX	STX	SOUTH TEXAS	Commodity	0.0857	0.0857
07/01/2019	10/31/2019	3	3	MARKET ZONE 3	WLA	WLA	WEST LOUISIANA	Commodity	0.0822	0.0822
07/01/2019	10/31/2019	ELA	ELA	EAST LOUISIANA	1	1	MARKET ZONE 1	Commodity	0.0242	0.0242
07/01/2019	10/31/2019	ELA	ELA	EAST LOUISIANA	2	2	MARKET ZONE 2	Commodity	0.0550	0.0550
07/01/2019	10/31/2019	ELA	ELA	EAST LOUISIANA	3	3	MARKET ZONE 3	Commodity	0.0809	0.0809
07/01/2019	10/31/2019	ELA	ELA	EAST LOUISIANA	ELA	ELA	EAST LOUISIANA	Commodity	0.0070	0.0070
07/01/2019	10/31/2019	ELA	ELA	EAST LOUISIANA	ETX	ETX	EAST TEXAS	Commodity	0.0070	0.0070
07/01/2019	10/31/2019	ELA	ELA	EAST LOUISIANA	STX	STX	SOUTH TEXAS	Commodity	0.0118	0.0118
07/01/2019	10/31/2019	ELA	ELA	EAST LOUISIANA	WLA	WLA	WEST LOUISIANA	Commodity	0.0083	0.0083
07/01/2019	10/31/2019	ETX	ETX	EAST TEXAS	1	1	MARKET ZONE 1	Commodity	0.0242	0.0242
07/01/2019	10/31/2019	ETX	ETX	EAST TEXAS	2	2	MARKET ZONE 2	Commodity	0.0550	0.0550

Texas Eastern Transmission, LP
Transactional Reports - Capacity Release

Post Date: 06/21/2019

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908
Amend Rptg Desc: All Data

K Holder Name: CONSTELLATION NEWENERGY - GAS DIVISION, LLC
K Holder Prop: 0000027657
K Holder: 141092333
Releaser Name: THE BOSTON GAS COMPANY D/B/A NATIONAL GRID
Releaser Prop: 0000028966
Releaser: 006951586
Affil Desc: None

Svc Req K: 8958024
Rel K: 800285
K Beg Date: 07/01/2019
K End Date: 10/31/2019

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
07/01/2019	10/31/2019	ETX	ETX	EAST TEXAS	3	3	MARKET ZONE 3	Commodity	0.0809	0.0809
07/01/2019	10/31/2019	ETX	ETX	EAST TEXAS	ELA	ELA	EAST LOUISIANA	Commodity	0.0070	0.0070
07/01/2019	10/31/2019	ETX	ETX	EAST TEXAS	ETX	ETX	EAST TEXAS	Commodity	0.0070	0.0070
07/01/2019	10/31/2019	ETX	ETX	EAST TEXAS	STX	STX	SOUTH TEXAS	Commodity	0.0118	0.0118
07/01/2019	10/31/2019	ETX	ETX	EAST TEXAS	WLA	WLA	WEST LOUISIANA	Commodity	0.0083	0.0083
07/01/2019	10/31/2019	STX	STX	SOUTH TEXAS	1	1	MARKET ZONE 1	Commodity	0.0290	0.0290
07/01/2019	10/31/2019	STX	STX	SOUTH TEXAS	2	2	MARKET ZONE 2	Commodity	0.0598	0.0598
07/01/2019	10/31/2019	STX	STX	SOUTH TEXAS	3	3	MARKET ZONE 3	Commodity	0.0857	0.0857
07/01/2019	10/31/2019	STX	STX	SOUTH TEXAS	ELA	ELA	EAST LOUISIANA	Commodity	0.0118	0.0118
07/01/2019	10/31/2019	STX	STX	SOUTH TEXAS	ETX	ETX	EAST TEXAS	Commodity	0.0118	0.0118
07/01/2019	10/31/2019	STX	STX	SOUTH TEXAS	STX	STX	SOUTH TEXAS	Commodity	0.0072	0.0072
07/01/2019	10/31/2019	STX	STX	SOUTH TEXAS	WLA	WLA	WEST LOUISIANA	Commodity	0.0080	0.0080
07/01/2019	10/31/2019	WLA	WLA	WEST LOUISIANA	1	1	MARKET ZONE 1	Commodity	0.0255	0.0255
07/01/2019	10/31/2019	WLA	WLA	WEST LOUISIANA	2	2	MARKET ZONE 2	Commodity	0.0563	0.0563
07/01/2019	10/31/2019	WLA	WLA	WEST LOUISIANA	3	3	MARKET ZONE 3	Commodity	0.0822	0.0822
07/01/2019	10/31/2019	WLA	WLA	WEST LOUISIANA	ELA	ELA	EAST LOUISIANA	Commodity	0.0083	0.0083
07/01/2019	10/31/2019	WLA	WLA	WEST LOUISIANA	ETX	ETX	EAST TEXAS	Commodity	0.0083	0.0083
07/01/2019	10/31/2019	WLA	WLA	WEST LOUISIANA	STX	STX	SOUTH TEXAS	Commodity	0.0080	0.0080
07/01/2019	10/31/2019	WLA	WLA	WEST LOUISIANA	WLA	WLA	WEST LOUISIANA	Commodity	0.0042	0.0042
07/01/2019	10/31/2019	ELA	ELA	EAST LOUISIANA	1	1	MARKET ZONE 1	Reservation	0.0973	0.0973
07/01/2019	10/31/2019	ETX	ETX	EAST TEXAS	1	1	MARKET ZONE 1	Reservation	0.1006	0.1006
07/01/2019	10/31/2019	STX	STX	SOUTH TEXAS	1	1	MARKET ZONE 1	Reservation	0.2737	0.2737
07/01/2019	10/31/2019	WLA	WLA	WEST LOUISIANA	1	1	MARKET ZONE 1	Reservation	0.1441	0.1441
07/01/2019	10/31/2019	1	1	MARKET ZONE 1	1	1	MARKET ZONE 1	Reservation	0.0643	0.0643
07/01/2019	10/31/2019	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Reservation	0.1537	0.1537

Post Date: 06/21/2019

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908
Amend Rptg Desc: All Data

K Holder Name: CONSTELLATION NEWENERGY - GAS DIVISION, LLC
K Holder Prop: 0000027657
K Holder: 141092333
Releaser Name: THE BOSTON GAS COMPANY D/B/A NATIONAL GRID
Releaser Prop: 0000028966
Releaser: 006951586
Affil Desc: None

Svc Req K: 8958024
Rel K: 800285
K Beg Date: 07/01/2019
K End Date: 10/31/2019

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
07/01/2019	10/31/2019	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Reservation	0.2176	0.2176
07/01/2019	10/31/2019	1	1	MARKET ZONE 1	3	3	MARKET ZONE 3	Reservation	0.0603	0.0603

Recall/Reput Terms

THIS CAPACITY MAY BE RECALLED AT NATIONAL GRID'S DISCRETION. BY ACCEPTING AN AWARD FOR THIS CAPACITY, THE REPLACEMENT SHIPPER WARRANTS THAT IT WILL UTILIZE THE CAPACITY IN A MANNER CONSISTENT WITH FERC REGULATIONS

Terms/Notes

Bid Tie-Break Terms:- TE Tariff 3.14(E)
Bid Evaluation Terms:- NET REVENUE;
Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Texas Eastern Transmission, LP
Transactional Reports - Capacity Release

Post Date: 06/21/2019

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908
Amend Rptg Desc: All Data

K Holder Name: CONSTELLATION NEWENERGY - GAS DIVISION, LLC
K Holder Prop: 0000027657
K Holder: 141092333
Releaser Name: THE BOSTON GAS COMPANY D/B/A NATIONAL GRID
Releaser Prop: 0000028966
Releaser: 006951586
Affil Desc: None

Svc Req K: 8958026
Rel K: 800286
K Beg Date: 07/01/2019
K End Date: 10/31/2019

K Qty - K: 953
SICR Ind: No
RAPP Desc: No
Prev Rel: 2
Bus Day Ind: No
Recall Notif EE: Yes
Recall Notif Eve: Yes
Recall Notif ID1: Yes
Recall Notif ID2: Yes
Recall Notif ID3: Yes
Recall Notif Timely: Yes

K Ent Beg Date: 07/01/2019
K Ent End Date: 10/31/2019

Rate Sch: CDS
Res Rate Basis Desc: Per day
K Stat Desc: New

All Re-rel Desc: Re-releasable
Repl SR Role Ind: Retail Choice
Perm Rel Desc: Capacity is not being permanently released
Prarr Deal Desc: Offer is subject to a prearranged deal
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate
Ngt'd Rate Ind Desc: No
Mkt Based Rate Ind: No
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

K Ent Beg Date **K Ent End Date** **Seasnl St** **Seasnl End** **K Qty - K**
07/01/2019 10/31/2019 953

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
70087	ALGONQUIN - LAMBERTVILLE, NJ	3	646	Delivery point(s) quantity			07/01/2019	10/31/2019
71078	ALGONQUIN - HANOVER, NJ	3	292	Delivery point(s) quantity			07/01/2019	10/31/2019
79513	ZONE M3 STORAGE POINT	3	730	Delivery point(s) quantity			07/01/2019	10/31/2019

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
07/01/2019	10/31/2019	1	1	MARKET ZONE 1	1	1	MARKET ZONE 1	Commodity	0.0172	0.0172
07/01/2019	10/31/2019	1	1	MARKET ZONE 1	2	2	MARKET ZONE 2	Commodity	0.0480	0.0480
07/01/2019	10/31/2019	1	1	MARKET ZONE 1	3	3	MARKET ZONE 3	Commodity	0.0739	0.0739
07/01/2019	10/31/2019	1	1	MARKET ZONE 1	ELA	ELA	EAST LOUISIANA	Commodity	0.0242	0.0242
07/01/2019	10/31/2019	1	1	MARKET ZONE 1	ETX	ETX	EAST TEXAS	Commodity	0.0242	0.0242

Texas Eastern Transmission, LP
Transactional Reports - Capacity Release

Post Date: 06/21/2019

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908
Amend Rptg Desc: All Data

K Holder Name: CONSTELLATION NEWENERGY - GAS DIVISION, LLC
K Holder Prop: 0000027657
K Holder: 141092333
Releaser Name: THE BOSTON GAS COMPANY D/B/A NATIONAL GRID
Releaser Prop: 0000028966
Releaser: 006951586
Affil Desc: None

Svc Req K: 8958026
Rel K: 800286
K Beg Date: 07/01/2019
K End Date: 10/31/2019

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
07/01/2019	10/31/2019	1	1	MARKET ZONE 1	STX	STX	SOUTH TEXAS	Commodity	0.0290	0.0290
07/01/2019	10/31/2019	1	1	MARKET ZONE 1	WLA	WLA	WEST LOUISIANA	Commodity	0.0255	0.0255
07/01/2019	10/31/2019	2	2	MARKET ZONE 2	1	1	MARKET ZONE 1	Commodity	0.0480	0.0480
07/01/2019	10/31/2019	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Commodity	0.0335	0.0335
07/01/2019	10/31/2019	2	2	MARKET ZONE 2	3	3	MARKET ZONE 3	Commodity	0.0590	0.0590
07/01/2019	10/31/2019	2	2	MARKET ZONE 2	ELA	ELA	EAST LOUISIANA	Commodity	0.0550	0.0550
07/01/2019	10/31/2019	2	2	MARKET ZONE 2	ETX	ETX	EAST TEXAS	Commodity	0.0550	0.0550
07/01/2019	10/31/2019	2	2	MARKET ZONE 2	STX	STX	SOUTH TEXAS	Commodity	0.0598	0.0598
07/01/2019	10/31/2019	2	2	MARKET ZONE 2	WLA	WLA	WEST LOUISIANA	Commodity	0.0563	0.0563
07/01/2019	10/31/2019	3	3	MARKET ZONE 3	1	1	MARKET ZONE 1	Commodity	0.0739	0.0739
07/01/2019	10/31/2019	3	3	MARKET ZONE 3	2	2	MARKET ZONE 2	Commodity	0.0590	0.0590
07/01/2019	10/31/2019	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Commodity	0.0279	0.0279
07/01/2019	10/31/2019	3	3	MARKET ZONE 3	ELA	ELA	EAST LOUISIANA	Commodity	0.0809	0.0809
07/01/2019	10/31/2019	3	3	MARKET ZONE 3	ETX	ETX	EAST TEXAS	Commodity	0.0809	0.0809
07/01/2019	10/31/2019	3	3	MARKET ZONE 3	STX	STX	SOUTH TEXAS	Commodity	0.0857	0.0857
07/01/2019	10/31/2019	3	3	MARKET ZONE 3	WLA	WLA	WEST LOUISIANA	Commodity	0.0822	0.0822
07/01/2019	10/31/2019	ELA	ELA	EAST LOUISIANA	1	1	MARKET ZONE 1	Commodity	0.0242	0.0242
07/01/2019	10/31/2019	ELA	ELA	EAST LOUISIANA	2	2	MARKET ZONE 2	Commodity	0.0550	0.0550
07/01/2019	10/31/2019	ELA	ELA	EAST LOUISIANA	3	3	MARKET ZONE 3	Commodity	0.0809	0.0809
07/01/2019	10/31/2019	ELA	ELA	EAST LOUISIANA	ELA	ELA	EAST LOUISIANA	Commodity	0.0070	0.0070
07/01/2019	10/31/2019	ELA	ELA	EAST LOUISIANA	ETX	ETX	EAST TEXAS	Commodity	0.0070	0.0070
07/01/2019	10/31/2019	ELA	ELA	EAST LOUISIANA	STX	STX	SOUTH TEXAS	Commodity	0.0118	0.0118
07/01/2019	10/31/2019	ELA	ELA	EAST LOUISIANA	WLA	WLA	WEST LOUISIANA	Commodity	0.0083	0.0083
07/01/2019	10/31/2019	ETX	ETX	EAST TEXAS	1	1	MARKET ZONE 1	Commodity	0.0242	0.0242
07/01/2019	10/31/2019	ETX	ETX	EAST TEXAS	2	2	MARKET ZONE 2	Commodity	0.0550	0.0550

Texas Eastern Transmission, LP
Transactional Reports - Capacity Release

Post Date: 06/21/2019

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908
Amend Rptg Desc: All Data

K Holder Name: CONSTELLATION NEWENERGY - GAS DIVISION, LLC
K Holder Prop: 0000027657
K Holder: 141092333
Releaser Name: THE BOSTON GAS COMPANY D/B/A NATIONAL GRID
Releaser Prop: 0000028966
Releaser: 006951586
Affil Desc: None

Svc Req K: 8958026
Rel K: 800286
K Beg Date: 07/01/2019
K End Date: 10/31/2019

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
07/01/2019	10/31/2019	ETX	ETX	EAST TEXAS	3	3	MARKET ZONE 3	Commodity	0.0809	0.0809
07/01/2019	10/31/2019	ETX	ETX	EAST TEXAS	ELA	ELA	EAST LOUISIANA	Commodity	0.0070	0.0070
07/01/2019	10/31/2019	ETX	ETX	EAST TEXAS	ETX	ETX	EAST TEXAS	Commodity	0.0070	0.0070
07/01/2019	10/31/2019	ETX	ETX	EAST TEXAS	STX	STX	SOUTH TEXAS	Commodity	0.0118	0.0118
07/01/2019	10/31/2019	ETX	ETX	EAST TEXAS	WLA	WLA	WEST LOUISIANA	Commodity	0.0083	0.0083
07/01/2019	10/31/2019	STX	STX	SOUTH TEXAS	1	1	MARKET ZONE 1	Commodity	0.0290	0.0290
07/01/2019	10/31/2019	STX	STX	SOUTH TEXAS	2	2	MARKET ZONE 2	Commodity	0.0598	0.0598
07/01/2019	10/31/2019	STX	STX	SOUTH TEXAS	3	3	MARKET ZONE 3	Commodity	0.0857	0.0857
07/01/2019	10/31/2019	STX	STX	SOUTH TEXAS	ELA	ELA	EAST LOUISIANA	Commodity	0.0118	0.0118
07/01/2019	10/31/2019	STX	STX	SOUTH TEXAS	ETX	ETX	EAST TEXAS	Commodity	0.0118	0.0118
07/01/2019	10/31/2019	STX	STX	SOUTH TEXAS	STX	STX	SOUTH TEXAS	Commodity	0.0072	0.0072
07/01/2019	10/31/2019	STX	STX	SOUTH TEXAS	WLA	WLA	WEST LOUISIANA	Commodity	0.0080	0.0080
07/01/2019	10/31/2019	WLA	WLA	WEST LOUISIANA	1	1	MARKET ZONE 1	Commodity	0.0255	0.0255
07/01/2019	10/31/2019	WLA	WLA	WEST LOUISIANA	2	2	MARKET ZONE 2	Commodity	0.0563	0.0563
07/01/2019	10/31/2019	WLA	WLA	WEST LOUISIANA	3	3	MARKET ZONE 3	Commodity	0.0822	0.0822
07/01/2019	10/31/2019	WLA	WLA	WEST LOUISIANA	ELA	ELA	EAST LOUISIANA	Commodity	0.0083	0.0083
07/01/2019	10/31/2019	WLA	WLA	WEST LOUISIANA	ETX	ETX	EAST TEXAS	Commodity	0.0083	0.0083
07/01/2019	10/31/2019	WLA	WLA	WEST LOUISIANA	STX	STX	SOUTH TEXAS	Commodity	0.0080	0.0080
07/01/2019	10/31/2019	WLA	WLA	WEST LOUISIANA	WLA	WLA	WEST LOUISIANA	Commodity	0.0042	0.0042
07/01/2019	10/31/2019	ELA	ELA	EAST LOUISIANA	1	1	MARKET ZONE 1	Reservation	0.1047	0.1047
07/01/2019	10/31/2019	ETX	ETX	EAST TEXAS	1	1	MARKET ZONE 1	Reservation	0.1079	0.1079
07/01/2019	10/31/2019	STX	STX	SOUTH TEXAS	1	1	MARKET ZONE 1	Reservation	0.2810	0.2810
07/01/2019	10/31/2019	WLA	WLA	WEST LOUISIANA	1	1	MARKET ZONE 1	Reservation	0.1515	0.1515
07/01/2019	10/31/2019	1	1	MARKET ZONE 1	1	1	MARKET ZONE 1	Reservation	0.0643	0.0643
07/01/2019	10/31/2019	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Reservation	0.1537	0.1537

Post Date: 06/21/2019

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908
Amend Rptg Desc: All Data

K Holder Name: CONSTELLATION NEWENERGY - GAS DIVISION, LLC
K Holder Prop: 0000027657
K Holder: 141092333
Releaser Name: THE BOSTON GAS COMPANY D/B/A NATIONAL GRID
Releaser Prop: 0000028966
Releaser: 006951586
Affil Desc: None

Svc Req K: 8958026
Rel K: 800286
K Beg Date: 07/01/2019
K End Date: 10/31/2019

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
07/01/2019	10/31/2019	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Reservation	0.2176	0.2176
07/01/2019	10/31/2019	1	1	MARKET ZONE 1	3	3	MARKET ZONE 3	Reservation	0.0676	0.0676

Recall/Reput Terms

THIS CAPACITY MAY BE RECALLED AT NATIONAL GRID'S DISCRETION. BY ACCEPTING AN AWARD FOR THIS CAPACITY, THE REPLACEMENT SHIPPER WARRANTS THAT IT WILL UTILIZE THE CAPACITY IN A MANNER CONSISTENT WITH FERC REGULATIONS

Terms/Notes

Bid Tie-Break Terms:- TE Tariff 3.14(E)
Bid Evaluation Terms:- NET REVENUE;
Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Texas Eastern Transmission, LP
Transactional Reports - Capacity Release

Post Date: 06/21/2019 Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908
Amend Rptg Desc: All Data

K Holder Name: CONSTELLATION NEWENERGY - GAS DIVISION, LLC
K Holder Prop: 0000027657
K Holder: 141092333
Releaser Name: THE BOSTON GAS COMPANY D/B/A NATIONAL GRID
Releaser Prop: 0000028966
Releaser: 006951586
Affil Desc: None

Svc Req K: 8958027
Rel K: 400225
K Beg Date: 07/01/2019
K End Date: 10/31/2019

K Qty - K: 128243
SICR Ind: No
RAPP Desc: No
Prev Rel: 2
Bus Day Ind: No
Recall Notif EE: Yes
Recall Notif Eve: Yes
Recall Notif ID1: Yes
Recall Notif ID2: Yes
Recall Notif ID3: Yes
Recall Notif Timely: Yes

K Ent Beg Date: 07/01/2019
K Ent End Date: 10/31/2019

Rate Sch: SS-1
Res Rate Basis Desc: Per day
K Stat Desc: New

All Re-rel Desc: Re-releasable
Repl SR Role Ind: Retail Choice
Perm Rel Desc: Capacity is not being permanently released
Prarr Deal Desc: Offer is subject to a prearranged deal
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate
Ngt'd Rate Ind Desc: No
Mkt Based Rate Ind: No
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

K Ent Beg Date	K Ent End Date	Seasnl St	Seasnl End	K Qty - K
07/01/2019	10/31/2019			128,243

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
70087	ALGONQUIN - LAMBERTVILLE, NJ	3	835	Delivery point(s) quantity			07/01/2019	10/31/2019
71078	ALGONQUIN - HANOVER, NJ	3	951	Delivery point(s) quantity			07/01/2019	10/31/2019
79513	ZONE M3 STORAGE POINT	3	1,786	Receipt point(s) quantity			07/01/2019	10/31/2019

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
07/01/2019	10/31/2019	2	2	MARKET ZONE 2	3	3	MARKET ZONE 3	Storage Charge - Withdrawal	0.0693 0.0693
07/01/2019	10/31/2019	3	3	MARKET ZONE 3	2	2	MARKET ZONE 2	Storage Charge - Injection	0.0481 0.0481
07/01/2019	10/31/2019							Reservation	0.2628 0.2628

Post Date: 06/21/2019

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908
Amend Rptg Desc: All Data

K Holder Name: CONSTELLATION NEWENERGY - GAS DIVISION, LLC
K Holder Prop: 0000027657
K Holder: 141092333
Releaser Name: THE BOSTON GAS COMPANY D/B/A NATIONAL GRID
Releaser Prop: 0000028966
Releaser: 006951586
Affil Desc: None

Svc Req K: 8958027
Rel K: 400225
K Beg Date: 07/01/2019
K End Date: 10/31/2019

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
07/01/2019	10/31/2019						Storage - Space Charge	0.0013	0.0013

Recall/Reput Terms

THIS CAPACITY MAY BE RECALLED AT NATIONAL GRID'S DISCRETION. BY ACCEPTING AN AWARD FOR THIS CAPACITY, THE REPLACEMENT SHIPPER WARRANTS THAT IT WILL UTILIZE THE CAPACITY IN A MANNER CONSISTENT WITH FERC REGULATIONS

Terms/Notes

Bid Tie-Break Terms:- TE Tariff 3.14(E)
Bid Evaluation Terms:- NET REVENUE;

Contract Withdrawal Ratchets:

From 07/01/2019 to 10/31/2019

- a daily Withdrawal quantity of 1,786 if Customer's Storage Inventory is equal to or less than 128,243 Dth, but more than 42,516 Dth;
- a daily Withdrawal quantity of 1,585 if Customer's Storage Inventory is equal to or less than 42,516 Dth, but more than 31,103 Dth;
- a daily Withdrawal quantity of 1,344 if Customer's Storage Inventory is equal to or less than 31,103 Dth, but more than 18,748 Dth;
- a daily Withdrawal quantity of 488 if Customer's Storage Inventory is equal to or less than 18,748 Dth, but more than 13,575 Dth;
- a daily Withdrawal quantity of 275 if Customer's Storage Inventory is equal to or less than 13,575 Dth, but more than 0 Dth;

Texas Eastern Transmission, LP
Transactional Reports - Capacity Release

Post Date: 06/21/2019

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP

TSP: 007932908

Amend Rptg Desc: All Data

Svc Req K: 8958032

Rel K: 910555

K Beg Date: 07/01/2019

K End Date: 07/31/2019

K Holder Name: ELEVATION ENERGY GROUP, LLC

K Holder Prop: 0000030485

K Holder: 079736999

Releaser Name: VECTREN ENERGY DELIVERY OF OHIO, INC.

Releaser Prop: 0000028086

Releaser:

Affil Desc: None

Terms/Notes

THIS CAPACITY RELEASE TO A SUPPLIER OR SUPPLIER S DESIGNEE IN AN OHIO-REGULATED RETAIL ACCESS PROGRAM, AS DEFINED IN 18 C.F.R. 284.8, SHALL BE SUBJECT TO FERC ORDER NOS. 712, 712-A, & 712-B, DOCKET NO. RM08-1-000 (RE: INTERSTATE PIPELINE CAPACITY RELEASE RULES); AND FERC DOCKET NO. R P0 8-377-000 (GRANTING VED0 CAPACITY RELEASE RULES WAIVERS); AND THE ORDERS IN PUCO CASE NO. 02-1566-GA-ATA (RETAIL CHOICE PROGRAM) AND PUCO CASE NO. 07-1285-GA-EXM (MERCHANT EXIT AND RETAIL CHOICE PROGRAM UPDATES) INCLUDING ASSOCIATED VED0 TARIFF SHEETS AND OPERATING PROCEDURES .

Bid Tie-Break Terms:- TE Tariff 3.14(E)

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Texas Eastern Transmission, LP
Transactional Reports - Capacity Release

Post Date: 06/21/2019 Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908
Amend Rptg Desc: All Data

K Holder Name: ELEVATION ENERGY GROUP, LLC
K Holder Prop: 0000030485
K Holder: 079736999
Releaser Name: VECTREN ENERGY DELIVERY OF OHIO, INC.
Releaser Prop: 0000028086
Releaser:
Affil Desc: None

Svc Req K: 8958033
Rel K: 870172
K Beg Date: 07/01/2019
K End Date: 07/31/2019

K Qty - K: 50
SICR Ind: No
RAPP Desc: No
Prev Rel: 2
Bus Day Ind: No
Recall Notif EE: Yes
Recall Notif Eve: Yes
Recall Notif ID1: Yes
Recall Notif ID2: Yes
Recall Notif ID3: Yes
Recall Notif Timely: Yes

K Ent Beg Date: 07/01/2019
K Ent End Date: 07/31/2019

Rate Sch: LLFT
Res Rate Basis Desc: Per day
K Stat Desc: New

All Re-rel Desc: Re-releasable
Repl SR Role Ind: Retail Choice
Perm Rel Desc: Capacity is not being permanently released
Prarr Deal Desc: Offer is subject to a prearranged deal
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate
Ngt'd Rate Ind Desc: No
Mkt Based Rate Ind: No
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

K Ent Beg Date	K Ent End Date	Seasnl St	Seasnl End	K Qty - K
07/01/2019	07/31/2019			50

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
72911	COL. GAS (I-O) & LEBANON, OH	2	50	Delivery point(s) quantity			07/01/2019	07/31/2019
74902	CMS - GAS CITY - GRANT CO., IN	2	50	Receipt point(s) quantity			07/01/2019	07/31/2019

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
07/01/2019	07/31/2019	2	2	MARKET ZONE 2	2	2	Commodity	0.0335	0.0335
07/01/2019	07/31/2019	2	2	MARKET ZONE 2	2	2	Reservation	0.2137	0.1077

Recall/Reput Terms
NO_NOTICE

**Texas Eastern Transmission, LP
Transactional Reports - Capacity Release**

Post Date: 06/21/2019

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908

Amend Rptg Desc: All Data

Svc Req K: 8958033
Rel K: 870172

K Beg Date: 07/01/2019
K End Date: 07/31/2019

K Holder Name: ELEVATION ENERGY GROUP, LLC

K Holder Prop: 0000030485

K Holder: 079736999

Releaser Name: VECTREN ENERGY DELIVERY OF OHIO, INC.

Releaser Prop: 0000028086

Releaser:

Affil Desc: None

Terms/Notes

THIS CAPACITY RELEASE TO A SUPPLIER OR SUPPLIER S DESIGNEE IN AN OHIO-REGULATED RETAIL ACCESS PROGRAM, AS DEFINED IN 18 C.F.R. 284.8, SHALL BE SUBJECT TO FERC ORDER NOS. 712, 712-A, & 712-B, DOCKET NO. RM08-1-000 (RE: INTERSTATE PIPELINE CAPACITY RELEASE RULES); AND FERC DOCKET NO. R P0 8-377-000 (GRANTING VED0 CAPACITY RELEASE RULES WAIVERS); AND THE ORDERS IN PUCO CASE NO. 02-1566-GA-ATA (RETAIL CHOICE PROGRAM) AND PUCO CASE NO. 07-1285-GA-EXM (MERCHANT EXIT AND RETAIL CHOICE PROGRAM UPDATES) INCLUDING ASSOCIATED VED0 TARIFF SHEETS AND OPERATING PROCEDURES .

Bid Tie-Break Terms:- TE Tariff 3.14(E)

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Texas Eastern Transmission, LP
Transactional Reports - Capacity Release

Post Date: 06/21/2019

Post Time: 18:00:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908
Amend Rptg Desc: All Data

K Holder Name: ENGIE RETAIL, LLC
K Holder Prop: 0000030524
K Holder: 968096987
Releaser Name: PECO ENERGY COMPANY
Releaser Prop: 0000015519
Releaser: 007914468
Affil Desc: None

Svc Req K: 8958043
Rel K: 800231
K Beg Date: 07/01/2019
K End Date: 07/31/2019

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
07/01/2019	07/31/2019	2	2	MARKET ZONE 2	ELA	ELA	EAST LOUISIANA	Commodity	0.0550	0.0550
07/01/2019	07/31/2019	3	3	MARKET ZONE 3	1	1	MARKET ZONE 1	Commodity	0.0739	0.0739
07/01/2019	07/31/2019	3	3	MARKET ZONE 3	2	2	MARKET ZONE 2	Commodity	0.0590	0.0590
07/01/2019	07/31/2019	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Commodity	0.0279	0.0279
07/01/2019	07/31/2019	3	3	MARKET ZONE 3	ELA	ELA	EAST LOUISIANA	Commodity	0.0809	0.0809
07/01/2019	07/31/2019	ELA	ELA	EAST LOUISIANA	1	1	MARKET ZONE 1	Commodity	0.0242	0.0242
07/01/2019	07/31/2019	ELA	ELA	EAST LOUISIANA	2	2	MARKET ZONE 2	Commodity	0.0550	0.0550
07/01/2019	07/31/2019	ELA	ELA	EAST LOUISIANA	3	3	MARKET ZONE 3	Commodity	0.0809	0.0809
07/01/2019	07/31/2019	ELA	ELA	EAST LOUISIANA	ELA	ELA	EAST LOUISIANA	Commodity	0.0070	0.0070
07/01/2019	07/31/2019	ELA	ELA	EAST LOUISIANA	ELA	ELA	EAST LOUISIANA	Reservation	0.0976	0.0976
07/01/2019	07/31/2019	1	1	MARKET ZONE 1	1	1	MARKET ZONE 1	Reservation	0.0643	0.0643
07/01/2019	07/31/2019	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Reservation	0.1537	0.1537
07/01/2019	07/31/2019	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Reservation	0.2176	0.2176
07/01/2019	07/31/2019	1	1	MARKET ZONE 1	3	3	MARKET ZONE 3	Reservation	0.0603	0.0603

Recall/Reput Terms

CAPACITY IS RECALLABLE AT PECO ENERGY'S DISCRETION.

Terms/Notes

Bid Tie-Break Terms:- TE Tariff 3.14(E)
Bid Evaluation Terms:- NET REVENUE;
Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Texas Eastern Transmission, LP
Transactional Reports - Capacity Release

Post Date: 06/21/2019

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908
Amend Rptg Desc: All Data

K Holder Name: FRONTIER UTILITIES NORTHEAST, LLC
K Holder Prop: 0000030165
K Holder: 078696295
Releaser Name: PECO ENERGY COMPANY
Releaser Prop: 0000015519
Releaser: 007914468
Affil Desc: None

Svc Req K: 8958028
Rel K: 800231
K Beg Date: 07/01/2019
K End Date: 07/31/2019

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
07/01/2019	07/31/2019	2	2	MARKET ZONE 2	ELA	ELA	EAST LOUISIANA	Commodity	0.0550	0.0550
07/01/2019	07/31/2019	3	3	MARKET ZONE 3	1	1	MARKET ZONE 1	Commodity	0.0739	0.0739
07/01/2019	07/31/2019	3	3	MARKET ZONE 3	2	2	MARKET ZONE 2	Commodity	0.0590	0.0590
07/01/2019	07/31/2019	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Commodity	0.0279	0.0279
07/01/2019	07/31/2019	3	3	MARKET ZONE 3	ELA	ELA	EAST LOUISIANA	Commodity	0.0809	0.0809
07/01/2019	07/31/2019	ELA	ELA	EAST LOUISIANA	1	1	MARKET ZONE 1	Commodity	0.0242	0.0242
07/01/2019	07/31/2019	ELA	ELA	EAST LOUISIANA	2	2	MARKET ZONE 2	Commodity	0.0550	0.0550
07/01/2019	07/31/2019	ELA	ELA	EAST LOUISIANA	3	3	MARKET ZONE 3	Commodity	0.0809	0.0809
07/01/2019	07/31/2019	ELA	ELA	EAST LOUISIANA	ELA	ELA	EAST LOUISIANA	Commodity	0.0070	0.0070
07/01/2019	07/31/2019	ELA	ELA	EAST LOUISIANA	ELA	ELA	EAST LOUISIANA	Reservation	0.0976	0.0976
07/01/2019	07/31/2019	1	1	MARKET ZONE 1	1	1	MARKET ZONE 1	Reservation	0.0643	0.0643
07/01/2019	07/31/2019	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Reservation	0.1537	0.1537
07/01/2019	07/31/2019	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Reservation	0.2176	0.2176
07/01/2019	07/31/2019	1	1	MARKET ZONE 1	3	3	MARKET ZONE 3	Reservation	0.0603	0.0603

Recall/Reput Terms

CAPACITY IS RECALLABLE AT PECO ENERGY'S DISCRETION.

Terms/Notes

Bid Tie-Break Terms:- TE Tariff 3.14(E)
Bid Evaluation Terms:- NET REVENUE;
Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Texas Eastern Transmission, LP
Transactional Reports - Capacity Release

Post Date: 06/21/2019 Post Time: 08:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908
Amend Rptg Desc: All Data

K Holder Name: INTERSTATE GAS SUPPLY, INC.
K Holder Prop: 0000008405
K Holder: 626058655
Releaser Name: NATIONAL GAS & OIL COOPERATIVE
Releaser Prop: 0000029090
Releaser: 001053560
Affil Desc: None

Svc Req K: 8958018
Rel K: 910945
K Beg Date: 07/01/2019
K End Date: 07/31/2019

K Qty - K: 200
SICR Ind: No
RAPP Desc: No
Prev Rel: 2
Bus Day Ind: No
Recall Notif EE: Yes
Recall Notif Eve: Yes
Recall Notif ID1: Yes
Recall Notif ID2: Yes
Recall Notif ID3: Yes
Recall Notif Timely: Yes

K Ent Beg Date: 07/01/2019
K Ent End Date: 07/31/2019

Rate Sch: FT-1
Res Rate Basis Desc: Per day
K Stat Desc: New

All Re-rel Desc: Re-releasable
Repl SR Role Ind: Retail Choice
Perm Rel Desc: Capacity is not being permanently released
Prarr Deal Desc: Offer is subject to a prearranged deal
Recall/Reput Desc: Capacity recallable but not reputable.
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate
Ngt'd Rate Ind Desc: No
Mkt Based Rate Ind: No
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

K Ent Beg Date	K Ent End Date	Seasnl St	Seasnl End	K Qty - K
07/01/2019	07/31/2019			200

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
70062	NAT GAS & OIL - SOMERSET, OH	2	200	Delivery point(s) quantity			07/01/2019	07/31/2019
73656	WILLIAMS OHIO VALLEY MIDSTREAM LLC.-GOSNEY HILL ROAD, MARSH	2	200	Receipt point(s) quantity			07/01/2019	07/31/2019

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR	
07/01/2019	07/31/2019	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Commodity	0.0335	0.0335
07/01/2019	07/31/2019	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Reservation	0.2137	0.2137

Post Date: 06/21/2019

Post Time: 08:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908

Amend Rptg Desc: All Data

Svc Req K: 8958018

Rel K: 910945

K Beg Date: 07/01/2019

K End Date: 07/31/2019

Recall/Reput Terms

RECALLABLE PER TERMS OF RETAIL CHOICE AGREEMENT

Terms/Notes

Bid Tie-Break Terms:- TE Tariff 3.14(E)

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

K Holder Name: INTERSTATE GAS SUPPLY, INC.

K Holder Prop: 0000008405

K Holder: 626058655

Releaser Name: NATIONAL GAS & OIL COOPERATIVE

Releaser Prop: 0000029090

Releaser: 001053560

Affil Desc: None

Texas Eastern Transmission, LP
Transactional Reports - Capacity Release

Post Date: 06/21/2019

Post Time: 18:00:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908
Amend Rptg Desc: All Data

K Holder Name: JOSCO ENERGY CORP.
K Holder Prop: 0000030028
K Holder: 078732819
Releaser Name: PECO ENERGY COMPANY
Releaser Prop: 0000015519
Releaser: 007914468
Affil Desc: None

Svc Req K: 8958046
Rel K: 800231
K Beg Date: 07/01/2019
K End Date: 07/31/2019

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
07/01/2019	07/31/2019	2	2	MARKET ZONE 2	ELA	ELA	EAST LOUISIANA	Commodity	0.0550	0.0550
07/01/2019	07/31/2019	3	3	MARKET ZONE 3	1	1	MARKET ZONE 1	Commodity	0.0739	0.0739
07/01/2019	07/31/2019	3	3	MARKET ZONE 3	2	2	MARKET ZONE 2	Commodity	0.0590	0.0590
07/01/2019	07/31/2019	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Commodity	0.0279	0.0279
07/01/2019	07/31/2019	3	3	MARKET ZONE 3	ELA	ELA	EAST LOUISIANA	Commodity	0.0809	0.0809
07/01/2019	07/31/2019	ELA	ELA	EAST LOUISIANA	1	1	MARKET ZONE 1	Commodity	0.0242	0.0242
07/01/2019	07/31/2019	ELA	ELA	EAST LOUISIANA	2	2	MARKET ZONE 2	Commodity	0.0550	0.0550
07/01/2019	07/31/2019	ELA	ELA	EAST LOUISIANA	3	3	MARKET ZONE 3	Commodity	0.0809	0.0809
07/01/2019	07/31/2019	ELA	ELA	EAST LOUISIANA	ELA	ELA	EAST LOUISIANA	Commodity	0.0070	0.0070
07/01/2019	07/31/2019	ELA	ELA	EAST LOUISIANA	ELA	ELA	EAST LOUISIANA	Reservation	0.0976	0.0976
07/01/2019	07/31/2019	1	1	MARKET ZONE 1	1	1	MARKET ZONE 1	Reservation	0.0643	0.0643
07/01/2019	07/31/2019	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Reservation	0.1537	0.1537
07/01/2019	07/31/2019	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Reservation	0.2176	0.2176
07/01/2019	07/31/2019	1	1	MARKET ZONE 1	3	3	MARKET ZONE 3	Reservation	0.0603	0.0603

Recall/Reput Terms

CAPACITY IS RECALLABLE AT PECO ENERGY'S DISCRETION.

Terms/Notes

Bid Tie-Break Terms:- TE Tariff 3.14(E)
Bid Evaluation Terms:- NET REVENUE;
Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Texas Eastern Transmission, LP
Transactional Reports - Capacity Release

Post Date: 06/21/2019

Post Time: 18:00:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908
Amend Rptg Desc: All Data

K Holder Name: MEDIAN ENERGY CORP.
K Holder Prop: 0000030549
K Holder: 80200960
Releaser Name: PECO ENERGY COMPANY
Releaser Prop: 0000015519
Releaser: 007914468
Affil Desc: None

Svc Req K: 8958045
Rel K: 800231
K Beg Date: 07/01/2019
K End Date: 07/31/2019

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
07/01/2019	07/31/2019	2	2	MARKET ZONE 2	ELA	ELA	EAST LOUISIANA	Commodity	0.0550	0.0550
07/01/2019	07/31/2019	3	3	MARKET ZONE 3	1	1	MARKET ZONE 1	Commodity	0.0739	0.0739
07/01/2019	07/31/2019	3	3	MARKET ZONE 3	2	2	MARKET ZONE 2	Commodity	0.0590	0.0590
07/01/2019	07/31/2019	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Commodity	0.0279	0.0279
07/01/2019	07/31/2019	3	3	MARKET ZONE 3	ELA	ELA	EAST LOUISIANA	Commodity	0.0809	0.0809
07/01/2019	07/31/2019	ELA	ELA	EAST LOUISIANA	1	1	MARKET ZONE 1	Commodity	0.0242	0.0242
07/01/2019	07/31/2019	ELA	ELA	EAST LOUISIANA	2	2	MARKET ZONE 2	Commodity	0.0550	0.0550
07/01/2019	07/31/2019	ELA	ELA	EAST LOUISIANA	3	3	MARKET ZONE 3	Commodity	0.0809	0.0809
07/01/2019	07/31/2019	ELA	ELA	EAST LOUISIANA	ELA	ELA	EAST LOUISIANA	Commodity	0.0070	0.0070
07/01/2019	07/31/2019	ELA	ELA	EAST LOUISIANA	ELA	ELA	EAST LOUISIANA	Reservation	0.0976	0.0976
07/01/2019	07/31/2019	1	1	MARKET ZONE 1	1	1	MARKET ZONE 1	Reservation	0.0643	0.0643
07/01/2019	07/31/2019	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Reservation	0.1537	0.1537
07/01/2019	07/31/2019	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Reservation	0.2176	0.2176
07/01/2019	07/31/2019	1	1	MARKET ZONE 1	3	3	MARKET ZONE 3	Reservation	0.0603	0.0603

Recall/Reput Terms

CAPACITY IS RECALLABLE AT PECO ENERGY'S DISCRETION.

Terms/Notes

Bid Tie-Break Terms:- TE Tariff 3.14(E)
Bid Evaluation Terms:- NET REVENUE;
Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Texas Eastern Transmission, LP
Transactional Reports - Capacity Release

Post Date: 06/21/2019 Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908
Amend Rptg Desc: All Data

K Holder Name: NEXTERA ENERGY MARKETING, LLC
K Holder Prop: 0000030571
K Holder: 054481341
Releaser Name: UGI ENERGY SERVICES, LLC
Releaser Prop: 0000030427
Releaser: 883504581
Affil Desc: None

Svc Req K: 8958022
Rel K: 911361
K Beg Date: 07/01/2019
K End Date: 10/31/2019

K Qty - K: 9208
SICR Ind: No
RAPP Desc: No
Prev Rel: 2
Bus Day Ind: No
Recall Notif EE: No
Recall Notif Eve: No
Recall Notif ID1: No
Recall Notif ID2: No
Recall Notif ID3: No
Recall Notif Timely: Yes

K Ent Beg Date: 07/01/2019
K Ent End Date: 10/31/2019

Rate Sch: CDS
Res Rate Basis Desc: Per day
K Stat Desc: New

All Re-rel Desc: Re-releasable
Repl SR Role Ind: Other
Perm Rel Desc: Capacity is not being permanently released
Prearr Deal Desc: Offer is subject to a prearranged deal
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis
Ngt'd Rate Ind Desc: No
Mkt Based Rate Ind: No
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

K Ent Beg Date **K Ent End Date** **Seasnl St** **Seasnl End** **K Qty - K**
07/01/2019 10/31/2019 9,208

Loc	Loc Name	Loc Zn	Loc Purp Desc	K Qty - Loc	Loc/QTI Desc	K Ent Beg Date	K Ent End Date
1	MARKET ZONE 1	1	Pipeline Segment defined by 1 location (or first of 2 locations)	7,959	Segment quantity	07/01/2019	10/31/2019
2	MARKET ZONE 2	2	Pipeline Segment defined by 1 location (or first of 2 locations)	9,208	Segment quantity	07/01/2019	10/31/2019
ELA	EAST LOUISIANA	ELA	Pipeline Segment defined by 1 location (or first of 2 locations)	5,190	Segment quantity	07/01/2019	10/31/2019
ETX	EAST TEXAS	ETX	Pipeline Segment defined by 1 location (or first of 2 locations)	1,084	Segment quantity	07/01/2019	10/31/2019

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR	
07/01/2019	10/31/2019	1	1	MARKET ZONE 1	1	1	MARKET ZONE 1	Commodity	0.0172	0.0172

Texas Eastern Transmission, LP
Transactional Reports - Capacity Release

Post Date: 06/21/2019

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908
Amend Rptg Desc: All Data

K Holder Name: NEXTERA ENERGY MARKETING, LLC
K Holder Prop: 0000030571
K Holder: 054481341
Releaser Name: UGI ENERGY SERVICES, LLC
Releaser Prop: 0000030427
Releaser: 883504581
Affil Desc: None

Svc Req K: 8958022
Rel K: 911361
K Beg Date: 07/01/2019
K End Date: 10/31/2019

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
07/01/2019	10/31/2019	1	1	MARKET ZONE 1	2	2	MARKET ZONE 2	Commodity	0.0480	0.0480
07/01/2019	10/31/2019	1	1	MARKET ZONE 1	ELA	ELA	EAST LOUISIANA	Commodity	0.0242	0.0242
07/01/2019	10/31/2019	1	1	MARKET ZONE 1	ETX	ETX	EAST TEXAS	Commodity	0.0242	0.0242
07/01/2019	10/31/2019	2	2	MARKET ZONE 2	1	1	MARKET ZONE 1	Commodity	0.0480	0.0480
07/01/2019	10/31/2019	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Commodity	0.0335	0.0335
07/01/2019	10/31/2019	2	2	MARKET ZONE 2	ELA	ELA	EAST LOUISIANA	Commodity	0.0550	0.0550
07/01/2019	10/31/2019	2	2	MARKET ZONE 2	ETX	ETX	EAST TEXAS	Commodity	0.0550	0.0550
07/01/2019	10/31/2019	ELA	ELA	EAST LOUISIANA	1	1	MARKET ZONE 1	Commodity	0.0242	0.0242
07/01/2019	10/31/2019	ELA	ELA	EAST LOUISIANA	2	2	MARKET ZONE 2	Commodity	0.0550	0.0550
07/01/2019	10/31/2019	ELA	ELA	EAST LOUISIANA	ELA	ELA	EAST LOUISIANA	Commodity	0.0070	0.0070
07/01/2019	10/31/2019	ELA	ELA	EAST LOUISIANA	ETX	ETX	EAST TEXAS	Commodity	0.0070	0.0070
07/01/2019	10/31/2019	ETX	ETX	EAST TEXAS	1	1	MARKET ZONE 1	Commodity	0.0242	0.0242
07/01/2019	10/31/2019	ETX	ETX	EAST TEXAS	2	2	MARKET ZONE 2	Commodity	0.0550	0.0550
07/01/2019	10/31/2019	ETX	ETX	EAST TEXAS	ELA	ELA	EAST LOUISIANA	Commodity	0.0070	0.0070
07/01/2019	10/31/2019	ETX	ETX	EAST TEXAS	ETX	ETX	EAST TEXAS	Commodity	0.0070	0.0070
07/01/2019	10/31/2019	1	1	MARKET ZONE 1	1	1	MARKET ZONE 1	Reservation	0.1316	0.0000
07/01/2019	10/31/2019	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Reservation	0.2211	0.0300
07/01/2019	10/31/2019	ELA	ELA	EAST LOUISIANA	ELA	ELA	EAST LOUISIANA	Reservation	0.1049	0.0000
07/01/2019	10/31/2019	ETX	ETX	EAST TEXAS	ETX	ETX	EAST TEXAS	Reservation	0.1082	0.0000

Recall/Reput Terms

UGIES WILL NOT RECALL

Texas Eastern Transmission, LP
Transactional Reports - Capacity Release

Post Date: 06/21/2019

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP

TSP: 007932908

Amend Rptg Desc: All Data

Svc Req K: 8958022

Rel K: 911361

K Beg Date: 07/01/2019

K End Date: 10/31/2019

K Holder Name: NEXTERA ENERGY MARKETING, LLC

K Holder Prop: 0000030571

K Holder: 054481341

Releaser Name: UGI ENERGY SERVICES, LLC

Releaser Prop: 0000030427

Releaser: 883504581

Affil Desc: None

Terms/Notes

Bid Tie-Break Terms:- TE Tariff 3.14(E)

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

This is a Contemporary contract as defined in Texas Eastern's FERC Gas Tariff.

Post Date: 06/21/2019

Post Time: 14:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908
Amend Rptg Desc: All Data

K Holder Name: NORTH STAR GAS COMPANY LLC
K Holder Prop: 0000030102
K Holder: 969988349
Releaser Name: PECO ENERGY COMPANY
Releaser Prop: 0000015519
Releaser: 007914468
Affil Desc: None

Svc Req K: 8958036
Rel K: 800231
K Beg Date: 07/01/2019
K End Date: 07/31/2019

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
07/01/2019	07/31/2019	2	2	MARKET ZONE 2	ELA	ELA	EAST LOUISIANA	Commodity	0.0550	0.0550
07/01/2019	07/31/2019	3	3	MARKET ZONE 3	1	1	MARKET ZONE 1	Commodity	0.0739	0.0739
07/01/2019	07/31/2019	3	3	MARKET ZONE 3	2	2	MARKET ZONE 2	Commodity	0.0590	0.0590
07/01/2019	07/31/2019	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Commodity	0.0279	0.0279
07/01/2019	07/31/2019	3	3	MARKET ZONE 3	ELA	ELA	EAST LOUISIANA	Commodity	0.0809	0.0809
07/01/2019	07/31/2019	ELA	ELA	EAST LOUISIANA	1	1	MARKET ZONE 1	Commodity	0.0242	0.0242
07/01/2019	07/31/2019	ELA	ELA	EAST LOUISIANA	2	2	MARKET ZONE 2	Commodity	0.0550	0.0550
07/01/2019	07/31/2019	ELA	ELA	EAST LOUISIANA	3	3	MARKET ZONE 3	Commodity	0.0809	0.0809
07/01/2019	07/31/2019	ELA	ELA	EAST LOUISIANA	ELA	ELA	EAST LOUISIANA	Commodity	0.0070	0.0070
07/01/2019	07/31/2019	ELA	ELA	EAST LOUISIANA	ELA	ELA	EAST LOUISIANA	Reservation	0.0976	0.0976
07/01/2019	07/31/2019	1	1	MARKET ZONE 1	1	1	MARKET ZONE 1	Reservation	0.0643	0.0643
07/01/2019	07/31/2019	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Reservation	0.1537	0.1537
07/01/2019	07/31/2019	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Reservation	0.2176	0.2176
07/01/2019	07/31/2019	1	1	MARKET ZONE 1	3	3	MARKET ZONE 3	Reservation	0.0603	0.0603

Recall/Reput Terms

CAPACITY IS RECALLABLE AT PECO ENERGY'S DISCRETION.

Terms/Notes

Bid Tie-Break Terms:- TE Tariff 3.14(E)
Bid Evaluation Terms:- NET REVENUE;
Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Texas Eastern Transmission, LP
Transactional Reports - Capacity Release

Post Date: 06/21/2019

Post Time: 18:00:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908
Amend Rptg Desc: All Data

K Holder Name: RPA ENERGY INC
K Holder Prop: 0000030761
K Holder: 078815765
Releaser Name: PECO ENERGY COMPANY
Releaser Prop: 0000015519
Releaser: 007914468
Affil Desc: None

Svc Req K: 8958044
Rel K: 800231
K Beg Date: 07/01/2019
K End Date: 07/31/2019

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
07/01/2019	07/31/2019	2	2	MARKET ZONE 2	ELA	ELA	EAST LOUISIANA	Commodity	0.0550	0.0550
07/01/2019	07/31/2019	3	3	MARKET ZONE 3	1	1	MARKET ZONE 1	Commodity	0.0739	0.0739
07/01/2019	07/31/2019	3	3	MARKET ZONE 3	2	2	MARKET ZONE 2	Commodity	0.0590	0.0590
07/01/2019	07/31/2019	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Commodity	0.0279	0.0279
07/01/2019	07/31/2019	3	3	MARKET ZONE 3	ELA	ELA	EAST LOUISIANA	Commodity	0.0809	0.0809
07/01/2019	07/31/2019	ELA	ELA	EAST LOUISIANA	1	1	MARKET ZONE 1	Commodity	0.0242	0.0242
07/01/2019	07/31/2019	ELA	ELA	EAST LOUISIANA	2	2	MARKET ZONE 2	Commodity	0.0550	0.0550
07/01/2019	07/31/2019	ELA	ELA	EAST LOUISIANA	3	3	MARKET ZONE 3	Commodity	0.0809	0.0809
07/01/2019	07/31/2019	ELA	ELA	EAST LOUISIANA	ELA	ELA	EAST LOUISIANA	Commodity	0.0070	0.0070
07/01/2019	07/31/2019	ELA	ELA	EAST LOUISIANA	ELA	ELA	EAST LOUISIANA	Reservation	0.0976	0.0976
07/01/2019	07/31/2019	1	1	MARKET ZONE 1	1	1	MARKET ZONE 1	Reservation	0.0643	0.0643
07/01/2019	07/31/2019	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Reservation	0.1537	0.1537
07/01/2019	07/31/2019	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Reservation	0.2176	0.2176
07/01/2019	07/31/2019	1	1	MARKET ZONE 1	3	3	MARKET ZONE 3	Reservation	0.0603	0.0603

Recall/Reput Terms

CAPACITY IS RECALLABLE AT PECO ENERGY'S DISCRETION.

Terms/Notes

Bid Tie-Break Terms:- TE Tariff 3.14(E)
Bid Evaluation Terms:- NET REVENUE;
Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

**Texas Eastern Transmission, LP
Transactional Reports - Capacity Release**

Post Date: 06/21/2019

Post Time: 18:00:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908

Amend Rptg Desc: All Data

Svc Req K: 8958038
Rel K: 870172

K Beg Date: 07/01/2019
K End Date: 07/31/2019

K Holder Name: SFE ENERGY OHIO, INC.

K Holder Prop: 0000030690

K Holder: 079228364

Releaser Name: VECTREN ENERGY DELIVERY OF OHIO, INC.

Releaser Prop: 0000028086

Releaser:

Affil Desc: None

Terms/Notes

THIS CAPACITY RELEASE TO A SUPPLIER OR SUPPLIER S DESIGNEE IN AN OHIO-REGULATED RETAIL ACCESS PROGRAM, AS DEFINED IN 18 C.F.R. 284.8, SHALL BE SUBJECT TO FERC ORDER NOS. 712, 712-A, & 712-B, DOCKET NO. RM08-1-000 (RE: INTERSTATE PIPELINE CAPACITY RELEASE RULES); AND FERC DOCKET NO. R P0 8-377-000 (GRANTING VEDO CAPACITY RELEASE RULES WAIVERS); AND THE ORDERS IN PUCO CASE NO. 02-1566-GA-ATA (RETAIL CHOICE PROGRAM) AND PUCO CASE NO. 07-1285-GA-EXM (MERCHANT EXIT AND RETAIL CHOICE PROGRAM UPDATES) INCLUDING ASSOCIATED VEDO TARIFF SHEETS AND OPERATING PROCEDURES .

Bid Tie-Break Terms:- TE Tariff 3.14(E)

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Texas Eastern Transmission, LP
Transactional Reports - Capacity Release

Post Date: 06/21/2019

Post Time: 18:00:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908
Amend Rptg Desc: All Data

K Holder Name: SFE ENERGY OHIO, INC.
K Holder Prop: 0000030690
K Holder: 079228364
Releaser Name: VECTREN ENERGY DELIVERY OF OHIO, INC.
Releaser Prop: 0000028086
Releaser:
Affil Desc: None

Svc Req K: 8958039
Rel K: 910555
K Beg Date: 07/01/2019
K End Date: 07/31/2019

K Ent Beg Date: 07/01/2019
K Ent End Date: 07/31/2019

K Qty - K: 8
SICR Ind: No
RAPP Desc: No
Prev Rel: 2
Bus Day Ind: No
Recall Notif EE: Yes
Recall Notif Eve: Yes
Recall Notif ID1: Yes
Recall Notif ID2: Yes
Recall Notif ID3: Yes
Recall Notif Timely: Yes

Rate Sch: FT-1
Res Rate Basis Desc: Per day
K Stat Desc: New

All Re-rel Desc: Re-releasable
Repl SR Role Ind: Retail Choice
Perm Rel Desc: Capacity is not being permanently released
Prarr Deal Desc: Offer is subject to a prearranged deal
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate
Ngt'd Rate Ind Desc: No
Mkt Based Rate Ind: No
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

K Ent Beg Date	K Ent End Date	Seasnl St	Seasnl End	K Qty - K
07/01/2019	07/31/2019			8

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
73105	DAYTON PWR & LT - CLINTON, OH	2	8	Delivery point(s) quantity			07/01/2019	07/31/2019
79951	TETCO LEBANON LATERAL TAKEAWAY POINT - MAINLINE	2	8	Receipt point(s) quantity			07/01/2019	07/31/2019

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
07/01/2019	07/31/2019	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Commodity	0.0335	0.0335
07/01/2019	07/31/2019	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Reservation	0.2137	0.1996

Recall/Reput Terms
NO NOTICE

Post Date: 06/21/2019

Post Time: 18:00:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908

Amend Rptg Desc: All Data

Svc Req K: 8958039
Rel K: 910555

K Beg Date: 07/01/2019
K End Date: 07/31/2019

K Holder Name: SFE ENERGY OHIO, INC.

K Holder Prop: 0000030690

K Holder: 079228364

Releaser Name: VECTREN ENERGY DELIVERY OF OHIO, INC.

Releaser Prop: 0000028086

Releaser:

Affil Desc: None

Terms/Notes

THIS CAPACITY RELEASE TO A SUPPLIER OR SUPPLIER S DESIGNEE IN AN OHIO-REGULATED RETAIL ACCESS PROGRAM, AS DEFINED IN 18 C.F.R. 284.8, SHALL BE SUBJECT TO FERC ORDER NOS. 712, 712-A, & 712-B, DOCKET NO. RM08-1-000 (RE: INTERSTATE PIPELINE CAPACITY RELEASE RULES); AND FERC DOCKET NO. R P0 8-377-000 (GRANTING VED0 CAPACITY RELEASE RULES WAIVERS); AND THE ORDERS IN PUCO CASE NO. 02-1566-GA-ATA (RETAIL CHOICE PROGRAM) AND PUCO CASE NO. 07-1285-GA-EXM (MERCHANT EXIT AND RETAIL CHOICE PROGRAM UPDATES) INCLUDING ASSOCIATED VED0 TARIFF SHEETS AND OPERATING PROCEDURES .

Bid Tie-Break Terms:- TE Tariff 3.14(E)

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Post Date: 06/21/2019

Post Time: 18:00:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908

Amend Rptg Desc: All Data

Svc Req K: 8958040
Rel K: 870172

K Beg Date: 07/01/2019
K End Date: 07/31/2019

K Holder Name: STATEWISE ENERGY OHIO LLC

K Holder Prop: 0000030602

K Holder: 080318709

Releaser Name: VECTREN ENERGY DELIVERY OF OHIO, INC.

Releaser Prop: 0000028086

Releaser:

Affil Desc: None

Terms/Notes

THIS CAPACITY RELEASE TO A SUPPLIER OR SUPPLIER S DESIGNEE IN AN OHIO-REGULATED RETAIL ACCESS PROGRAM, AS DEFINED IN 18 C.F.R. 284.8, SHALL BE SUBJECT TO FERC ORDER NOS. 712, 712-A, & 712-B, DOCKET NO. RM08-1-000 (RE: INTERSTATE PIPELINE CAPACITY RELEASE RULES); AND FERC DOCKET NO. R P0 8-377-000 (GRANTING VED0 CAPACITY RELEASE RULES WAIVERS); AND THE ORDERS IN PUCO CASE NO. 02-1566-GA-ATA (RETAIL CHOICE PROGRAM) AND PUCO CASE NO. 07-1285-GA-EXM (MERCHANT EXIT AND RETAIL CHOICE PROGRAM UPDATES) INCLUDING ASSOCIATED VED0 TARIFF SHEETS AND OPERATING PROCEDURES .

Bid Tie-Break Terms:- TE Tariff 3.14(E)

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Texas Eastern Transmission, LP
Transactional Reports - Capacity Release

Post Date: 06/21/2019

Post Time: 18:00:00

TSP Name: Texas Eastern Transmission, LP

TSP: 007932908

Amend Rptg Desc: All Data

Svc Req K: 8958041

Rel K: 910555

K Beg Date: 07/01/2019

K End Date: 07/31/2019

K Holder Name: STATEWISE ENERGY OHIO LLC

K Holder Prop: 0000030602

K Holder: 080318709

Releaser Name: VECTREN ENERGY DELIVERY OF OHIO, INC.

Releaser Prop: 0000028086

Releaser:

Affil Desc: None

Terms/Notes

THIS CAPACITY RELEASE TO A SUPPLIER OR SUPPLIER S DESIGNEE IN AN OHIO-REGULATED RETAIL ACCESS PROGRAM, AS DEFINED IN 18 C.F.R. 284.8, SHALL BE SUBJECT TO FERC ORDER NOS. 712, 712-A, & 712-B, DOCKET NO. RM08-1-000 (RE: INTERSTATE PIPELINE CAPACITY RELEASE RULES); AND FERC DOCKET NO. R P0 8-377-000 (GRANTING VED0 CAPACITY RELEASE RULES WAIVERS); AND THE ORDERS IN PUCO CASE NO. 02-1566-GA-ATA (RETAIL CHOICE PROGRAM) AND PUCO CASE NO. 07-1285-GA-EXM (MERCHANT EXIT AND RETAIL CHOICE PROGRAM UPDATES) INCLUDING ASSOCIATED VED0 TARIFF SHEETS AND OPERATING PROCEDURES .

Bid Tie-Break Terms:- TE Tariff 3.14(E)

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Texas Eastern Transmission, LP
Transactional Reports - Capacity Release

Post Date: 06/21/2019

Post Time: 18:00:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908
Amend Rptg Desc: All Data

K Holder Name: TITAN GAS, LLC
K Holder Prop: 0000028562
K Holder: 175098453
Releaser Name: PECO ENERGY COMPANY
Releaser Prop: 0000015519
Releaser: 007914468
Affil Desc: None

Svc Req K: 8958042
Rel K: 800231
K Beg Date: 07/01/2019
K End Date: 07/31/2019

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
07/01/2019	07/31/2019	2	2	MARKET ZONE 2	ELA	ELA	EAST LOUISIANA	Commodity	0.0550	0.0550
07/01/2019	07/31/2019	3	3	MARKET ZONE 3	1	1	MARKET ZONE 1	Commodity	0.0739	0.0739
07/01/2019	07/31/2019	3	3	MARKET ZONE 3	2	2	MARKET ZONE 2	Commodity	0.0590	0.0590
07/01/2019	07/31/2019	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Commodity	0.0279	0.0279
07/01/2019	07/31/2019	3	3	MARKET ZONE 3	ELA	ELA	EAST LOUISIANA	Commodity	0.0809	0.0809
07/01/2019	07/31/2019	ELA	ELA	EAST LOUISIANA	1	1	MARKET ZONE 1	Commodity	0.0242	0.0242
07/01/2019	07/31/2019	ELA	ELA	EAST LOUISIANA	2	2	MARKET ZONE 2	Commodity	0.0550	0.0550
07/01/2019	07/31/2019	ELA	ELA	EAST LOUISIANA	3	3	MARKET ZONE 3	Commodity	0.0809	0.0809
07/01/2019	07/31/2019	ELA	ELA	EAST LOUISIANA	ELA	ELA	EAST LOUISIANA	Commodity	0.0070	0.0070
07/01/2019	07/31/2019	ELA	ELA	EAST LOUISIANA	ELA	ELA	EAST LOUISIANA	Reservation	0.0976	0.0976
07/01/2019	07/31/2019	1	1	MARKET ZONE 1	1	1	MARKET ZONE 1	Reservation	0.0643	0.0643
07/01/2019	07/31/2019	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Reservation	0.1537	0.1537
07/01/2019	07/31/2019	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Reservation	0.2176	0.2176
07/01/2019	07/31/2019	1	1	MARKET ZONE 1	3	3	MARKET ZONE 3	Reservation	0.0603	0.0603

Recall/Reput Terms

CAPACITY IS RECALLABLE AT PECO ENERGY'S DISCRETION.

Terms/Notes

Bid Tie-Break Terms:- TE Tariff 3.14(E)
Bid Evaluation Terms:- NET REVENUE;
Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Texas Eastern Transmission, LP
Transactional Reports - Capacity Release

Post Date: 06/21/2019

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908
Amend Rptg Desc: All Data

K Holder Name: V3 COMMODITIES GROUP, LLC
K Holder Prop: 0000030678
K Holder:
Releaser Name: PECO ENERGY COMPANY
Releaser Prop: 0000015519
Releaser: 007914468
Affil Desc: None

Svc Req K: 8958023
Rel K: 800231
K Beg Date: 07/01/2019
K End Date: 07/31/2019

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
07/01/2019	07/31/2019	2	2	MARKET ZONE 2	ELA	ELA	EAST LOUISIANA	Commodity	0.0550	0.0550
07/01/2019	07/31/2019	3	3	MARKET ZONE 3	1	1	MARKET ZONE 1	Commodity	0.0739	0.0739
07/01/2019	07/31/2019	3	3	MARKET ZONE 3	2	2	MARKET ZONE 2	Commodity	0.0590	0.0590
07/01/2019	07/31/2019	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Commodity	0.0279	0.0279
07/01/2019	07/31/2019	3	3	MARKET ZONE 3	ELA	ELA	EAST LOUISIANA	Commodity	0.0809	0.0809
07/01/2019	07/31/2019	ELA	ELA	EAST LOUISIANA	1	1	MARKET ZONE 1	Commodity	0.0242	0.0242
07/01/2019	07/31/2019	ELA	ELA	EAST LOUISIANA	2	2	MARKET ZONE 2	Commodity	0.0550	0.0550
07/01/2019	07/31/2019	ELA	ELA	EAST LOUISIANA	3	3	MARKET ZONE 3	Commodity	0.0809	0.0809
07/01/2019	07/31/2019	ELA	ELA	EAST LOUISIANA	ELA	ELA	EAST LOUISIANA	Commodity	0.0070	0.0070
07/01/2019	07/31/2019	ELA	ELA	EAST LOUISIANA	ELA	ELA	EAST LOUISIANA	Reservation	0.0976	0.0976
07/01/2019	07/31/2019	1	1	MARKET ZONE 1	1	1	MARKET ZONE 1	Reservation	0.0643	0.0643
07/01/2019	07/31/2019	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Reservation	0.1537	0.1537
07/01/2019	07/31/2019	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Reservation	0.2176	0.2176
07/01/2019	07/31/2019	1	1	MARKET ZONE 1	3	3	MARKET ZONE 3	Reservation	0.0603	0.0603

Recall/Reput Terms

CAPACITY IS RECALLABLE AT PECO ENERGY'S DISCRETION.

Terms/Notes

Bid Tie-Break Terms:- TE Tariff 3.14(E)
Bid Evaluation Terms:- NET REVENUE;
Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.