

Texas Eastern Transmission, LP
Transactional Reports - Capacity Release

Post Date: 05/22/2019

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908
Amend Rptg Desc: All Data

K Holder Name: AEP ENERGY, INC.
K Holder Prop: 0000030490
K Holder: 077778954
Releaser Name: VECTREN ENERGY DELIVERY OF OHIO, INC.
Releaser Prop: 0000028086
Releaser:
Affil Desc: None

Svc Req K: 8957618
Rel K: 870172
K Beg Date: 06/01/2019
K End Date: 06/30/2019

K Ent Beg Date: 06/01/2019
K Ent End Date: 06/30/2019

K Qty - K: 197
SICR Ind: No
RAPP Desc: No
Prev Rel: 2
Bus Day Ind: No
Recall Notif EE: Yes
Recall Notif Eve: Yes
Recall Notif ID1: Yes
Recall Notif ID2: Yes
Recall Notif ID3: Yes
Recall Notif Timely: Yes

Rate Sch: LLFT
Res Rate Basis Desc: Per day
K Stat Desc: New

All Re-rel Desc: Re-releasable
Repl SR Role Ind: Retail Choice
Perm Rel Desc: Capacity is not being permanently released
Prarr Deal Desc: Offer is subject to a prearranged deal
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate
Ngt'd Rate Ind Desc: No
Mkt Based Rate Ind: No
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

| | | | | |
|-----------------------|-----------------------|------------------|-------------------|------------------|
| K Ent Beg Date | K Ent End Date | Seasnl St | Seasnl End | K Qty - K |
| 06/01/2019 | 06/30/2019 | | | 197 |

| Loc | Loc Name | Loc Zn | K Qty - Loc | Loc/QTI Desc | Seasnl St | Seasnl End | K Ent Beg Date | K Ent End Date |
|------------|--------------------------------|---------------|--------------------|----------------------------|------------------|-------------------|-----------------------|-----------------------|
| 72911 | COL. GAS (I-O) & LEBANON, OH | 2 | 197 | Delivery point(s) quantity | | | 06/01/2019 | 06/30/2019 |
| 74902 | CMS - GAS CITY - GRANT CO., IN | 2 | 197 | Receipt point(s) quantity | | | 06/01/2019 | 06/30/2019 |

| K Ent Beg Date | K Ent End Date | Rec Loc | Rec Zn | Rec Loc Name | Del Loc Zn | Del Loc Name | Rate ID Desc | Max Trf Rate | Rate Chgd - Non-IBR |
|-----------------------|-----------------------|----------------|---------------|---------------------|-------------------|---------------------|---------------------|---------------------|----------------------------|
| 06/01/2019 | 06/30/2019 | 2 | 2 | MARKET ZONE 2 | 2 | 2 | Commodity | 0.0023 | 0.0023 |
| 06/01/2019 | 06/30/2019 | 2 | 2 | MARKET ZONE 2 | 2 | 2 | Reservation | 0.1098 | 0.1113 |

Recall/Reput Terms
NO_NOTICE

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K Holder Name: AEP ENERGY, INC.

K Holder Prop: 0000030490

K Holder: 077778954

Releaser Name: VECTREN ENERGY DELIVERY OF OHIO, INC.

Releaser Prop: 0000028086

Releaser:

Affil Desc: None

Terms/Notes

THIS CAPACITY RELEASE TO A SUPPLIER OR SUPPLIER S DESIGNEE IN AN OHIO-REGULATED RETAIL ACCESS PROGRAM, AS DEFINED IN 18 C.F.R. 284.8, SHALL BE SUBJECT TO FERC ORDER NOS. 712, 712-A, & 712-B, DOCKET NO. RM08-1-000 (RE: INTERSTATE PIPELINE CAPACITY RELEASE RULES); AND FERC DOCKET NO. R P0 8-377-000 (GRANTING VEDO CAPACITY RELEASE RULES WAIVERS); AND THE ORDERS IN PUCO CASE NO. 02-1566-GA-ATA (RETAIL CHOICE PROGRAM) AND PUCO CASE NO. 07-1285-GA-EXM (MERCHANT EXIT AND RETAIL CHOICE PROGRAM UPDATES) INCLUDING ASSOCIATED VEDO TARIFF SHEETS AND OPERATING PROCEDURES .

Bid Tie-Break Terms:- TE Tariff 3.14(E)

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

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Releaser Name: VECTREN ENERGY DELIVERY OF OHIO, INC.
Releaser Prop: 0000028086
Releaser:
Affil Desc: None

Svc Req K: 8957619
Rel K: 910555
K Beg Date: 06/01/2019
K End Date: 06/30/2019

K Qty - K: 79
SICR Ind: No
RAPP Desc: No
Prev Rel: 2
Bus Day Ind: No
Recall Notif EE: Yes
Recall Notif Eve: Yes
Recall Notif ID1: Yes
Recall Notif ID2: Yes
Recall Notif ID3: Yes
Recall Notif Timely: Yes

K Ent Beg Date: 06/01/2019
K Ent End Date: 06/30/2019

Rate Sch: FT-1
Res Rate Basis Desc: Per day
K Stat Desc: New

All Re-rel Desc: Re-releasable
Repl SR Role Ind: Retail Choice
Perm Rel Desc: Capacity is not being permanently released
Prarr Deal Desc: Offer is subject to a prearranged deal
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate
Ngt'd Rate Ind Desc: No
Mkt Based Rate Ind: No
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

K Ent Beg Date **K Ent End Date** **Seasnl St** **Seasnl End** **K Qty - K**
06/01/2019 06/30/2019 79

| Loc | Loc Name | Loc Zn | K Qty - Loc | Loc/QTI Desc | Seasnl St | Seasnl End | K Ent Beg Date | K Ent End Date |
|-------|---|--------|-------------|----------------------------|-----------|------------|----------------|----------------|
| 73105 | DAYTON PWR & LT - CLINTON, OH | 2 | 79 | Delivery point(s) quantity | | | 06/01/2019 | 06/30/2019 |
| 79951 | TETCO LEBANON LATERAL TAKEAWAY POINT - MAINLINE | 2 | 79 | Receipt point(s) quantity | | | 06/01/2019 | 06/30/2019 |

| K Ent Beg Date | K Ent End Date | Rec Loc | Rec Zn | Rec Loc Name | Del Loc | Del Zn | Del Loc Name | Rate ID Desc | Max Trf Rate | Rate Chgd - Non-IBR |
|----------------|----------------|---------|--------|---------------|---------|--------|---------------|--------------|--------------|---------------------|
| 06/01/2019 | 06/30/2019 | 2 | 2 | MARKET ZONE 2 | 2 | 2 | MARKET ZONE 2 | Commodity | 0.0462 | 0.0462 |
| 06/01/2019 | 06/30/2019 | 2 | 2 | MARKET ZONE 2 | 2 | 2 | MARKET ZONE 2 | Reservation | 0.2034 | 0.2062 |

Recall/Reput Terms
NO NOTICE

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Amend Rptg Desc: All Data

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Rel K: 910555

K Beg Date: 06/01/2019

K End Date: 06/30/2019

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K Holder Prop: 0000030490

K Holder: 077778954

Releaser Name: VECTREN ENERGY DELIVERY OF OHIO, INC.

Releaser Prop: 0000028086

Releaser:

Affil Desc: None

Terms/Notes

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K Holder Name: AMBIT NEW YORK, LLC
K Holder Prop: 0000029292
K Holder: 829043764
Releaser Name: COLONIAL GAS COMPANY D/B/A NATIONAL GRID
Releaser Prop: 0000028964
Releaser: 006954903
Affil Desc: None

Svc Req K: 8957625
Rel K: 800313
K Beg Date: 06/01/2019
K End Date: 10/31/2019

K Ent Beg Date: 06/01/2019
K Ent End Date: 10/31/2019

K Qty - K: 32
SICR Ind: No
RAPP Desc: No
Prev Rel: 2
Bus Day Ind: No
Recall Notif EE: Yes
Recall Notif Eve: Yes
Recall Notif ID1: Yes
Recall Notif ID2: Yes
Recall Notif ID3: Yes
Recall Notif Timely: Yes

Rate Sch: FT-1
Res Rate Basis Desc: Per day
K Stat Desc: New

All Re-rel Desc: Re-releasable
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Ngt'd Rate Ind Desc: No
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K Ent Beg Date **K Ent End Date** **Seasnl St** **Seasnl End** **K Qty - K**
06/01/2019 10/31/2019 32

| Loc | Loc Name | Loc Zn | K Qty - Loc | Loc/QTI Desc | Seasnl St | Seasnl End | K Ent Beg Date | K Ent End Date |
|-------|------------------------------|--------|-------------|----------------------------|-----------|------------|----------------|----------------|
| 70087 | ALGONQUIN - LAMBERTVILLE, NJ | 3 | 26 | Delivery point(s) quantity | | | 06/01/2019 | 10/31/2019 |
| 71078 | ALGONQUIN - HANOVER, NJ | 3 | 5 | Delivery point(s) quantity | | | 06/01/2019 | 10/31/2019 |
| 79513 | ZONE M3 STORAGE POINT | 3 | 7 | Delivery point(s) quantity | | | 06/01/2019 | 10/31/2019 |

| K Ent Beg Date | K Ent End Date | Rec Loc | Rec Zn | Rec Loc Name | Del Loc | Del Zn | Del Loc Name | Rate ID Desc | Max Trf Rate | Rate Chgd - Non-IBR |
|----------------|----------------|---------|--------|---------------|---------|--------|----------------|--------------|--------------|---------------------|
| 06/01/2019 | 10/31/2019 | 1 | 1 | MARKET ZONE 1 | 1 | 1 | MARKET ZONE 1 | Commodity | 0.0253 | 0.0253 |
| 06/01/2019 | 10/31/2019 | 1 | 1 | MARKET ZONE 1 | 2 | 2 | MARKET ZONE 2 | Commodity | 0.0659 | 0.0659 |
| 06/01/2019 | 10/31/2019 | 1 | 1 | MARKET ZONE 1 | 3 | 3 | MARKET ZONE 3 | Commodity | 0.0941 | 0.0941 |
| 06/01/2019 | 10/31/2019 | 1 | 1 | MARKET ZONE 1 | ELA | ELA | EAST LOUISIANA | Commodity | 0.0360 | 0.0360 |
| 06/01/2019 | 10/31/2019 | 1 | 1 | MARKET ZONE 1 | ETX | ETX | EAST TEXAS | Commodity | 0.0360 | 0.0360 |

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K Holder Prop: 0000029292
K Holder: 829043764
Releaser Name: COLONIAL GAS COMPANY D/B/A NATIONAL GRID
Releaser Prop: 0000028964
Releaser: 006954903
Affil Desc: None

Svc Req K: 8957625
Rel K: 800313
K Beg Date: 06/01/2019
K End Date: 10/31/2019

| K Ent Beg Date | K Ent End Date | Rec Loc | Rec Zn | Rec Loc Name | Del Loc | Del Zn | Del Loc Name | Rate ID Desc | Max Trf Rate | Rate Chgd - Non-IBR |
|----------------|----------------|---------|--------|----------------|---------|--------|----------------|--------------|--------------|---------------------|
| 06/01/2019 | 10/31/2019 | 1 | 1 | MARKET ZONE 1 | STX | STX | SOUTH TEXAS | Commodity | 0.0415 | 0.0415 |
| 06/01/2019 | 10/31/2019 | 1 | 1 | MARKET ZONE 1 | WLA | WLA | WEST LOUISIANA | Commodity | 0.0375 | 0.0375 |
| 06/01/2019 | 10/31/2019 | 2 | 2 | MARKET ZONE 2 | 1 | 1 | MARKET ZONE 1 | Commodity | 0.0659 | 0.0659 |
| 06/01/2019 | 10/31/2019 | 2 | 2 | MARKET ZONE 2 | 2 | 2 | MARKET ZONE 2 | Commodity | 0.0462 | 0.0462 |
| 06/01/2019 | 10/31/2019 | 2 | 2 | MARKET ZONE 2 | 3 | 3 | MARKET ZONE 3 | Commodity | 0.0741 | 0.0741 |
| 06/01/2019 | 10/31/2019 | 2 | 2 | MARKET ZONE 2 | ELA | ELA | EAST LOUISIANA | Commodity | 0.0766 | 0.0766 |
| 06/01/2019 | 10/31/2019 | 2 | 2 | MARKET ZONE 2 | ETX | ETX | EAST TEXAS | Commodity | 0.0766 | 0.0766 |
| 06/01/2019 | 10/31/2019 | 2 | 2 | MARKET ZONE 2 | STX | STX | SOUTH TEXAS | Commodity | 0.0821 | 0.0821 |
| 06/01/2019 | 10/31/2019 | 2 | 2 | MARKET ZONE 2 | WLA | WLA | WEST LOUISIANA | Commodity | 0.0781 | 0.0781 |
| 06/01/2019 | 10/31/2019 | 3 | 3 | MARKET ZONE 3 | 1 | 1 | MARKET ZONE 1 | Commodity | 0.0941 | 0.0941 |
| 06/01/2019 | 10/31/2019 | 3 | 3 | MARKET ZONE 3 | 2 | 2 | MARKET ZONE 2 | Commodity | 0.0741 | 0.0741 |
| 06/01/2019 | 10/31/2019 | 3 | 3 | MARKET ZONE 3 | 3 | 3 | MARKET ZONE 3 | Commodity | 0.0333 | 0.0333 |
| 06/01/2019 | 10/31/2019 | 3 | 3 | MARKET ZONE 3 | ELA | ELA | EAST LOUISIANA | Commodity | 0.1048 | 0.1048 |
| 06/01/2019 | 10/31/2019 | 3 | 3 | MARKET ZONE 3 | ETX | ETX | EAST TEXAS | Commodity | 0.1048 | 0.1048 |
| 06/01/2019 | 10/31/2019 | 3 | 3 | MARKET ZONE 3 | STX | STX | SOUTH TEXAS | Commodity | 0.1103 | 0.1103 |
| 06/01/2019 | 10/31/2019 | 3 | 3 | MARKET ZONE 3 | WLA | WLA | WEST LOUISIANA | Commodity | 0.1063 | 0.1063 |
| 06/01/2019 | 10/31/2019 | ELA | ELA | EAST LOUISIANA | 1 | 1 | MARKET ZONE 1 | Commodity | 0.0360 | 0.0360 |
| 06/01/2019 | 10/31/2019 | ELA | ELA | EAST LOUISIANA | 2 | 2 | MARKET ZONE 2 | Commodity | 0.0766 | 0.0766 |
| 06/01/2019 | 10/31/2019 | ELA | ELA | EAST LOUISIANA | 3 | 3 | MARKET ZONE 3 | Commodity | 0.1048 | 0.1048 |
| 06/01/2019 | 10/31/2019 | ELA | ELA | EAST LOUISIANA | ELA | ELA | EAST LOUISIANA | Commodity | 0.0107 | 0.0107 |
| 06/01/2019 | 10/31/2019 | ELA | ELA | EAST LOUISIANA | ETX | ETX | EAST TEXAS | Commodity | 0.0107 | 0.0107 |
| 06/01/2019 | 10/31/2019 | ELA | ELA | EAST LOUISIANA | STX | STX | SOUTH TEXAS | Commodity | 0.0162 | 0.0162 |
| 06/01/2019 | 10/31/2019 | ELA | ELA | EAST LOUISIANA | WLA | WLA | WEST LOUISIANA | Commodity | 0.0122 | 0.0122 |
| 06/01/2019 | 10/31/2019 | ETX | ETX | EAST TEXAS | 1 | 1 | MARKET ZONE 1 | Commodity | 0.0360 | 0.0360 |
| 06/01/2019 | 10/31/2019 | ETX | ETX | EAST TEXAS | 2 | 2 | MARKET ZONE 2 | Commodity | 0.0766 | 0.0766 |

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K End Date: 10/31/2019

K Holder Name: AMBIT NEW YORK, LLC
K Holder Prop: 0000029292
K Holder: 829043764
Releaser Name: COLONIAL GAS COMPANY D/B/A NATIONAL GRID
Releaser Prop: 0000028964
Releaser: 006954903
Affil Desc: None

| K Ent Beg Date | K Ent End Date | Rec Loc | Rec Zn | Rec Loc Name | Del Loc | Del Zn | Del Loc Name | Rate ID Desc | Max Trf Rate | Rate Chgd - Non-IBR |
|----------------|----------------|---------|--------|----------------|---------|--------|----------------|--------------|--------------|---------------------|
| 06/01/2019 | 10/31/2019 | ETX | ETX | EAST TEXAS | 3 | 3 | MARKET ZONE 3 | Commodity | 0.1048 | 0.1048 |
| 06/01/2019 | 10/31/2019 | ETX | ETX | EAST TEXAS | ELA | ELA | EAST LOUISIANA | Commodity | 0.0107 | 0.0107 |
| 06/01/2019 | 10/31/2019 | ETX | ETX | EAST TEXAS | ETX | ETX | EAST TEXAS | Commodity | 0.0107 | 0.0107 |
| 06/01/2019 | 10/31/2019 | ETX | ETX | EAST TEXAS | STX | STX | SOUTH TEXAS | Commodity | 0.0162 | 0.0162 |
| 06/01/2019 | 10/31/2019 | ETX | ETX | EAST TEXAS | WLA | WLA | WEST LOUISIANA | Commodity | 0.0122 | 0.0122 |
| 06/01/2019 | 10/31/2019 | STX | STX | SOUTH TEXAS | 1 | 1 | MARKET ZONE 1 | Commodity | 0.0415 | 0.0415 |
| 06/01/2019 | 10/31/2019 | STX | STX | SOUTH TEXAS | 2 | 2 | MARKET ZONE 2 | Commodity | 0.0821 | 0.0821 |
| 06/01/2019 | 10/31/2019 | STX | STX | SOUTH TEXAS | 3 | 3 | MARKET ZONE 3 | Commodity | 0.1103 | 0.1103 |
| 06/01/2019 | 10/31/2019 | STX | STX | SOUTH TEXAS | ELA | ELA | EAST LOUISIANA | Commodity | 0.0162 | 0.0162 |
| 06/01/2019 | 10/31/2019 | STX | STX | SOUTH TEXAS | ETX | ETX | EAST TEXAS | Commodity | 0.0162 | 0.0162 |
| 06/01/2019 | 10/31/2019 | STX | STX | SOUTH TEXAS | STX | STX | SOUTH TEXAS | Commodity | 0.0108 | 0.0108 |
| 06/01/2019 | 10/31/2019 | STX | STX | SOUTH TEXAS | WLA | WLA | WEST LOUISIANA | Commodity | 0.0117 | 0.0117 |
| 06/01/2019 | 10/31/2019 | WLA | WLA | WEST LOUISIANA | 1 | 1 | MARKET ZONE 1 | Commodity | 0.0375 | 0.0375 |
| 06/01/2019 | 10/31/2019 | WLA | WLA | WEST LOUISIANA | 2 | 2 | MARKET ZONE 2 | Commodity | 0.0781 | 0.0781 |
| 06/01/2019 | 10/31/2019 | WLA | WLA | WEST LOUISIANA | 3 | 3 | MARKET ZONE 3 | Commodity | 0.1063 | 0.1063 |
| 06/01/2019 | 10/31/2019 | WLA | WLA | WEST LOUISIANA | ELA | ELA | EAST LOUISIANA | Commodity | 0.0122 | 0.0122 |
| 06/01/2019 | 10/31/2019 | WLA | WLA | WEST LOUISIANA | ETX | ETX | EAST TEXAS | Commodity | 0.0122 | 0.0122 |
| 06/01/2019 | 10/31/2019 | WLA | WLA | WEST LOUISIANA | STX | STX | SOUTH TEXAS | Commodity | 0.0117 | 0.0117 |
| 06/01/2019 | 10/31/2019 | WLA | WLA | WEST LOUISIANA | WLA | WLA | WEST LOUISIANA | Commodity | 0.0074 | 0.0074 |
| 06/01/2019 | 10/31/2019 | ELA | ELA | EAST LOUISIANA | 1 | 1 | MARKET ZONE 1 | Reservation | 0.0708 | 0.0708 |
| 06/01/2019 | 10/31/2019 | ETX | ETX | EAST TEXAS | 1 | 1 | MARKET ZONE 1 | Reservation | 0.0646 | 0.0646 |
| 06/01/2019 | 10/31/2019 | STX | STX | SOUTH TEXAS | 1 | 1 | MARKET ZONE 1 | Reservation | 0.2164 | 0.2164 |
| 06/01/2019 | 10/31/2019 | WLA | WLA | WEST LOUISIANA | 1 | 1 | MARKET ZONE 1 | Reservation | 0.0856 | 0.0856 |
| 06/01/2019 | 10/31/2019 | 3 | 3 | MARKET ZONE 3 | 3 | 3 | MARKET ZONE 3 | Reservation | 0.0217 | 0.0217 |
| 06/01/2019 | 10/31/2019 | 1 | 1 | MARKET ZONE 1 | 1 | 1 | MARKET ZONE 1 | Reservation | 0.0597 | 0.0597 |

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Releaser: 006954903
Affil Desc: None

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K End Date: 10/31/2019

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|----------------|----------------|---------|--------|---------------|---------|--------|---------------|--------------|--------------|---------------------|
| 06/01/2019 | 10/31/2019 | 2 | 2 | MARKET ZONE 2 | 2 | 2 | MARKET ZONE 2 | Reservation | 0.1231 | 0.1231 |
| 06/01/2019 | 10/31/2019 | 3 | 3 | MARKET ZONE 3 | 3 | 3 | MARKET ZONE 3 | Reservation | 0.0841 | 0.0841 |
| 06/01/2019 | 10/31/2019 | 1 | 1 | MARKET ZONE 1 | 3 | 3 | MARKET ZONE 3 | Reservation | 0.0806 | 0.0806 |

Recall/Reput Terms

THIS CAPACITY MAY BE RECALLED AT NATIONAL GRID'S DISCRETION. BY ACCEPTING AN AWARD FOR THIS CAPACITY, THE REPLACEMENT SHIPPER WARRANTS THAT IT WILL UTILIZE THE CAPACITY IN A MANNER CONSISTENT WITH FERC REGULATIONS

Terms/Notes

Bid Tie-Break Terms:- TE Tariff 3.14(E)
Bid Evaluation Terms:- NET REVENUE;
Surcharge Footnote:

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K Holder: 829043764
Releaser Name: COLONIAL GAS COMPANY D/B/A NATIONAL GRID
Releaser Prop: 0000028964
Releaser: 006954903
Affil Desc: None

Svc Req K: 8957626
Rel K: 800400
K Beg Date: 06/01/2019
K End Date: 10/31/2019
K Qty - K: 8
SICR Ind: No
RAPP Desc: No
Prev Rel: 2
Bus Day Ind: No

Recall Notif EE: Yes
Recall Notif Eve: Yes
Recall Notif ID1: Yes
Recall Notif ID2: Yes
Recall Notif ID3: Yes
Recall Notif Timely: Yes

K Ent Beg Date: 06/01/2019
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Rate Sch: FT-1
Res Rate Basis Desc: Per day
K Stat Desc: New

All Re-rel Desc: Re-releasable
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Ngted Rate Ind Desc: No
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Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

| K Ent Beg Date | K Ent End Date | Seasnl St | Seasnl End | K Qty - K |
|----------------|----------------|-----------|------------|-----------|
| 06/01/2019 | 10/31/2019 | | | 8 |

| Loc | Loc Name | Zn | K Qty - Loc | Loc/QTI Desc | Seasnl St | Seasnl End | K Ent Beg Date | K Ent End Date |
|-------|--------------------------------------|----|-------------|----------------------------|-----------|------------|----------------|----------------|
| 70087 | ALGONQUIN - LAMBERTVILLE, NJ | 3 | 8 | Delivery point(s) quantity | | | 06/01/2019 | 10/31/2019 |
| 79923 | COMPRESSOR STATION 23 (CHAMBERSBURG) | 3 | 8 | Receipt point(s) quantity | | | 06/01/2019 | 10/31/2019 |

| K Ent Beg Date | K Ent End Date | Rec Loc | Rec Zn | Rec Loc Name | Del Loc | Del Zn | Del Loc Name | Rate ID Desc | Max Trf Rate | Rate Chgd - Non-IBR |
|----------------|----------------|---------|--------|---------------|---------|--------|---------------|--------------|--------------|---------------------|
| 06/01/2019 | 10/31/2019 | 3 | 3 | MARKET ZONE 3 | 3 | 3 | MARKET ZONE 3 | Commodity | 0.0333 | 0.0333 |
| 06/01/2019 | 10/31/2019 | 3 | 3 | MARKET ZONE 3 | 3 | 3 | MARKET ZONE 3 | Reservation | 0.1643 | 0.1643 |

Post Date: 05/22/2019

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908

Amend Rptg Desc: All Data

Svc Req K: 8957626

Rel K: 800400

K Beg Date: 06/01/2019

K End Date: 10/31/2019

K Holder Name: AMBIT NEW YORK, LLC

K Holder Prop: 0000029292

K Holder: 829043764

Releaser Name: COLONIAL GAS COMPANY D/B/A NATIONAL GRID

Releaser Prop: 0000028964

Releaser: 006954903

Affil Desc: None

Recall/Reput Terms

THIS CAPACITY MAY BE RECALLED AT NATIONAL GRID'S DISCRETION. BY ACCEPTING AN AWARD FOR THIS CAPACITY, THE REPLACEMENT SHIPPER WARRANTS THAT IT WILL UTILIZE THE CAPACITY IN A MANNER CONSISTENT WITH FERC REGULATIONS

Terms/Notes

Bid Tie-Break Terms:- TE Tariff 3.14(E)

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Texas Eastern Transmission, LP
Transactional Reports - Capacity Release

Post Date: 05/22/2019

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908
Amend Rptg Desc: All Data

K Holder Name: AMBIT NEW YORK, LLC
K Holder Prop: 0000029292
K Holder: 829043764
Releaser Name: COLONIAL GAS COMPANY D/B/A NATIONAL GRID
Releaser Prop: 0000028964
Releaser: 006954903
Affil Desc: None

Svc Req K: 8957627
Rel K: 800469
K Beg Date: 06/01/2019
K End Date: 10/31/2019

K Ent Beg Date: 06/01/2019
K Ent End Date: 10/31/2019

K Qty - K: 41
SICR Ind: No
RAPP Desc: No
Prev Rel: 2
Bus Day Ind: No
Recall Notif EE: Yes
Recall Notif Eve: Yes
Recall Notif ID1: Yes
Recall Notif ID2: Yes
Recall Notif ID3: Yes
Recall Notif Timely: Yes

Rate Sch: CDS
Res Rate Basis Desc: Per day
K Stat Desc: New

All Re-rel Desc: Re-releasable
Repl SR Role Ind: Retail Choice
Perm Rel Desc: Capacity is not being permanently released
Prarr Deal Desc: Offer is subject to a prearranged deal
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate
Ngt'd Rate Ind Desc: No
Mkt Based Rate Ind: No
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

K Ent Beg Date **K Ent End Date** **Seasnl St** **Seasnl End** **K Qty - K**
06/01/2019 10/31/2019 41

| Loc | Loc Name | Loc Zn | K Qty - Loc | Loc/QTI Desc | Seasnl St | Seasnl End | K Ent Beg Date | K Ent End Date |
|-------|------------------------------|--------|-------------|----------------------------|-----------|------------|----------------|----------------|
| 70087 | ALGONQUIN - LAMBERTVILLE, NJ | 3 | 35 | Delivery point(s) quantity | | | 06/01/2019 | 10/31/2019 |
| 71078 | ALGONQUIN - HANOVER, NJ | 3 | 6 | Delivery point(s) quantity | | | 06/01/2019 | 10/31/2019 |
| 79513 | ZONE M3 STORAGE POINT | 3 | 10 | Delivery point(s) quantity | | | 06/01/2019 | 10/31/2019 |

| K Ent Beg Date | K Ent End Date | Rec Loc | Rec Zn | Rec Loc Name | Del Loc Zn | Del Loc Name | Rate ID Desc | Max Trf Rate | Rate Chgd - Non-IBR |
|----------------|----------------|---------|--------|---------------|------------|----------------|--------------|--------------|---------------------|
| 06/01/2019 | 10/31/2019 | 1 | 1 | MARKET ZONE 1 | 1 | MARKET ZONE 1 | Commodity | 0.0253 | 0.0253 |
| 06/01/2019 | 10/31/2019 | 1 | 1 | MARKET ZONE 1 | 2 | MARKET ZONE 2 | Commodity | 0.0659 | 0.0659 |
| 06/01/2019 | 10/31/2019 | 1 | 1 | MARKET ZONE 1 | 3 | MARKET ZONE 3 | Commodity | 0.0941 | 0.0941 |
| 06/01/2019 | 10/31/2019 | 1 | 1 | MARKET ZONE 1 | ELA | EAST LOUISIANA | Commodity | 0.0360 | 0.0360 |
| 06/01/2019 | 10/31/2019 | 1 | 1 | MARKET ZONE 1 | ETX | EAST TEXAS | Commodity | 0.0360 | 0.0360 |

Texas Eastern Transmission, LP
Transactional Reports - Capacity Release

Post Date: 05/22/2019

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908
Amend Rptg Desc: All Data

K Holder Name: AMBIT NEW YORK, LLC
K Holder Prop: 0000029292
K Holder: 829043764
Releaser Name: COLONIAL GAS COMPANY D/B/A NATIONAL GRID
Releaser Prop: 0000028964
Releaser: 006954903
Affil Desc: None

Svc Req K: 8957627
Rel K: 800469
K Beg Date: 06/01/2019
K End Date: 10/31/2019

| K Ent Beg Date | K Ent End Date | Rec Loc | Rec Zn | Rec Loc Name | Del Loc | Del Zn | Del Loc Name | Rate ID Desc | Max Trf Rate | Rate Chgd - Non-IBR |
|----------------|----------------|---------|--------|----------------|---------|--------|----------------|--------------|--------------|---------------------|
| 06/01/2019 | 10/31/2019 | 1 | 1 | MARKET ZONE 1 | STX | STX | SOUTH TEXAS | Commodity | 0.0415 | 0.0415 |
| 06/01/2019 | 10/31/2019 | 1 | 1 | MARKET ZONE 1 | WLA | WLA | WEST LOUISIANA | Commodity | 0.0375 | 0.0375 |
| 06/01/2019 | 10/31/2019 | 2 | 2 | MARKET ZONE 2 | 1 | 1 | MARKET ZONE 1 | Commodity | 0.0659 | 0.0659 |
| 06/01/2019 | 10/31/2019 | 2 | 2 | MARKET ZONE 2 | 2 | 2 | MARKET ZONE 2 | Commodity | 0.0462 | 0.0462 |
| 06/01/2019 | 10/31/2019 | 2 | 2 | MARKET ZONE 2 | 3 | 3 | MARKET ZONE 3 | Commodity | 0.0741 | 0.0741 |
| 06/01/2019 | 10/31/2019 | 2 | 2 | MARKET ZONE 2 | ELA | ELA | EAST LOUISIANA | Commodity | 0.0766 | 0.0766 |
| 06/01/2019 | 10/31/2019 | 2 | 2 | MARKET ZONE 2 | ETX | ETX | EAST TEXAS | Commodity | 0.0766 | 0.0766 |
| 06/01/2019 | 10/31/2019 | 2 | 2 | MARKET ZONE 2 | STX | STX | SOUTH TEXAS | Commodity | 0.0821 | 0.0821 |
| 06/01/2019 | 10/31/2019 | 2 | 2 | MARKET ZONE 2 | WLA | WLA | WEST LOUISIANA | Commodity | 0.0781 | 0.0781 |
| 06/01/2019 | 10/31/2019 | 3 | 3 | MARKET ZONE 3 | 1 | 1 | MARKET ZONE 1 | Commodity | 0.0941 | 0.0941 |
| 06/01/2019 | 10/31/2019 | 3 | 3 | MARKET ZONE 3 | 2 | 2 | MARKET ZONE 2 | Commodity | 0.0741 | 0.0741 |
| 06/01/2019 | 10/31/2019 | 3 | 3 | MARKET ZONE 3 | 3 | 3 | MARKET ZONE 3 | Commodity | 0.0333 | 0.0333 |
| 06/01/2019 | 10/31/2019 | 3 | 3 | MARKET ZONE 3 | ELA | ELA | EAST LOUISIANA | Commodity | 0.1048 | 0.1048 |
| 06/01/2019 | 10/31/2019 | 3 | 3 | MARKET ZONE 3 | ETX | ETX | EAST TEXAS | Commodity | 0.1048 | 0.1048 |
| 06/01/2019 | 10/31/2019 | 3 | 3 | MARKET ZONE 3 | STX | STX | SOUTH TEXAS | Commodity | 0.1103 | 0.1103 |
| 06/01/2019 | 10/31/2019 | 3 | 3 | MARKET ZONE 3 | WLA | WLA | WEST LOUISIANA | Commodity | 0.1063 | 0.1063 |
| 06/01/2019 | 10/31/2019 | ELA | ELA | EAST LOUISIANA | 1 | 1 | MARKET ZONE 1 | Commodity | 0.0360 | 0.0360 |
| 06/01/2019 | 10/31/2019 | ELA | ELA | EAST LOUISIANA | 2 | 2 | MARKET ZONE 2 | Commodity | 0.0766 | 0.0766 |
| 06/01/2019 | 10/31/2019 | ELA | ELA | EAST LOUISIANA | 3 | 3 | MARKET ZONE 3 | Commodity | 0.1048 | 0.1048 |
| 06/01/2019 | 10/31/2019 | ELA | ELA | EAST LOUISIANA | ELA | ELA | EAST LOUISIANA | Commodity | 0.0107 | 0.0107 |
| 06/01/2019 | 10/31/2019 | ELA | ELA | EAST LOUISIANA | ETX | ETX | EAST TEXAS | Commodity | 0.0107 | 0.0107 |
| 06/01/2019 | 10/31/2019 | ELA | ELA | EAST LOUISIANA | STX | STX | SOUTH TEXAS | Commodity | 0.0162 | 0.0162 |
| 06/01/2019 | 10/31/2019 | ELA | ELA | EAST LOUISIANA | WLA | WLA | WEST LOUISIANA | Commodity | 0.0122 | 0.0122 |
| 06/01/2019 | 10/31/2019 | ETX | ETX | EAST TEXAS | 1 | 1 | MARKET ZONE 1 | Commodity | 0.0360 | 0.0360 |
| 06/01/2019 | 10/31/2019 | ETX | ETX | EAST TEXAS | 2 | 2 | MARKET ZONE 2 | Commodity | 0.0766 | 0.0766 |

Texas Eastern Transmission, LP
Transactional Reports - Capacity Release

Post Date: 05/22/2019

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908
Amend Rptg Desc: All Data

K Holder Name: AMBIT NEW YORK, LLC
K Holder Prop: 0000029292
K Holder: 829043764
Releaser Name: COLONIAL GAS COMPANY D/B/A NATIONAL GRID
Releaser Prop: 0000028964
Releaser: 006954903
Affil Desc: None

Svc Req K: 8957627
Rel K: 800469
K Beg Date: 06/01/2019
K End Date: 10/31/2019

| K Ent Beg Date | K Ent End Date | Rec Loc | Rec Zn | Rec Loc Name | Del Loc | Del Zn | Del Loc Name | Rate ID Desc | Max Trf Rate | Rate Chgd - Non-IBR |
|----------------|----------------|---------|--------|----------------|---------|--------|----------------|--------------|--------------|---------------------|
| 06/01/2019 | 10/31/2019 | ETX | ETX | EAST TEXAS | 3 | 3 | MARKET ZONE 3 | Commodity | 0.1048 | 0.1048 |
| 06/01/2019 | 10/31/2019 | ETX | ETX | EAST TEXAS | ELA | ELA | EAST LOUISIANA | Commodity | 0.0107 | 0.0107 |
| 06/01/2019 | 10/31/2019 | ETX | ETX | EAST TEXAS | ETX | ETX | EAST TEXAS | Commodity | 0.0107 | 0.0107 |
| 06/01/2019 | 10/31/2019 | ETX | ETX | EAST TEXAS | STX | STX | SOUTH TEXAS | Commodity | 0.0162 | 0.0162 |
| 06/01/2019 | 10/31/2019 | ETX | ETX | EAST TEXAS | WLA | WLA | WEST LOUISIANA | Commodity | 0.0122 | 0.0122 |
| 06/01/2019 | 10/31/2019 | STX | STX | SOUTH TEXAS | 1 | 1 | MARKET ZONE 1 | Commodity | 0.0415 | 0.0415 |
| 06/01/2019 | 10/31/2019 | STX | STX | SOUTH TEXAS | 2 | 2 | MARKET ZONE 2 | Commodity | 0.0821 | 0.0821 |
| 06/01/2019 | 10/31/2019 | STX | STX | SOUTH TEXAS | 3 | 3 | MARKET ZONE 3 | Commodity | 0.1103 | 0.1103 |
| 06/01/2019 | 10/31/2019 | STX | STX | SOUTH TEXAS | ELA | ELA | EAST LOUISIANA | Commodity | 0.0162 | 0.0162 |
| 06/01/2019 | 10/31/2019 | STX | STX | SOUTH TEXAS | ETX | ETX | EAST TEXAS | Commodity | 0.0162 | 0.0162 |
| 06/01/2019 | 10/31/2019 | STX | STX | SOUTH TEXAS | STX | STX | SOUTH TEXAS | Commodity | 0.0108 | 0.0108 |
| 06/01/2019 | 10/31/2019 | STX | STX | SOUTH TEXAS | WLA | WLA | WEST LOUISIANA | Commodity | 0.0117 | 0.0117 |
| 06/01/2019 | 10/31/2019 | WLA | WLA | WEST LOUISIANA | 1 | 1 | MARKET ZONE 1 | Commodity | 0.0375 | 0.0375 |
| 06/01/2019 | 10/31/2019 | WLA | WLA | WEST LOUISIANA | 2 | 2 | MARKET ZONE 2 | Commodity | 0.0781 | 0.0781 |
| 06/01/2019 | 10/31/2019 | WLA | WLA | WEST LOUISIANA | 3 | 3 | MARKET ZONE 3 | Commodity | 0.1063 | 0.1063 |
| 06/01/2019 | 10/31/2019 | WLA | WLA | WEST LOUISIANA | ELA | ELA | EAST LOUISIANA | Commodity | 0.0122 | 0.0122 |
| 06/01/2019 | 10/31/2019 | WLA | WLA | WEST LOUISIANA | ETX | ETX | EAST TEXAS | Commodity | 0.0122 | 0.0122 |
| 06/01/2019 | 10/31/2019 | WLA | WLA | WEST LOUISIANA | STX | STX | SOUTH TEXAS | Commodity | 0.0117 | 0.0117 |
| 06/01/2019 | 10/31/2019 | WLA | WLA | WEST LOUISIANA | WLA | WLA | WEST LOUISIANA | Commodity | 0.0074 | 0.0074 |
| 06/01/2019 | 10/31/2019 | ELA | ELA | EAST LOUISIANA | 1 | 1 | MARKET ZONE 1 | Reservation | 0.0781 | 0.0781 |
| 06/01/2019 | 10/31/2019 | ETX | ETX | EAST TEXAS | 1 | 1 | MARKET ZONE 1 | Reservation | 0.0720 | 0.0720 |
| 06/01/2019 | 10/31/2019 | STX | STX | SOUTH TEXAS | 1 | 1 | MARKET ZONE 1 | Reservation | 0.2237 | 0.2237 |
| 06/01/2019 | 10/31/2019 | WLA | WLA | WEST LOUISIANA | 1 | 1 | MARKET ZONE 1 | Reservation | 0.0929 | 0.0929 |
| 06/01/2019 | 10/31/2019 | 1 | 1 | MARKET ZONE 1 | 1 | 1 | MARKET ZONE 1 | Reservation | 0.0597 | 0.0597 |
| 06/01/2019 | 10/31/2019 | 2 | 2 | MARKET ZONE 2 | 2 | 2 | MARKET ZONE 2 | Reservation | 0.1231 | 0.1231 |

Post Date: 05/22/2019

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908
Amend Rptg Desc: All Data

K Holder Name: AMBIT NEW YORK, LLC
K Holder Prop: 0000029292
K Holder: 829043764
Releaser Name: COLONIAL GAS COMPANY D/B/A NATIONAL GRID
Releaser Prop: 0000028964
Releaser: 006954903
Affil Desc: None

Svc Req K: 8957627
Rel K: 800469
K Beg Date: 06/01/2019
K End Date: 10/31/2019

| K Ent Beg Date | K Ent End Date | Rec Loc | Rec Zn | Rec Loc Name | Del Loc | Del Zn | Del Loc Name | Rate ID Desc | Max Trf Rate | Rate Chgd - Non-IBR |
|----------------|----------------|---------|--------|---------------|---------|--------|---------------|--------------|--------------|---------------------|
| 06/01/2019 | 10/31/2019 | 3 | 3 | MARKET ZONE 3 | 3 | 3 | MARKET ZONE 3 | Reservation | 0.0841 | 0.0841 |
| 06/01/2019 | 10/31/2019 | 1 | 1 | MARKET ZONE 1 | 3 | 3 | MARKET ZONE 3 | Reservation | 0.0879 | 0.0879 |

Recall/Reput Terms

THIS CAPACITY MAY BE RECALLED AT NATIONAL GRID'S DISCRETION. BY ACCEPTING AN AWARD FOR THIS CAPACITY, THE REPLACEMENT SHIPPER WARRANTS THAT IT WILL UTILIZE THE CAPACITY IN A MANNER CONSISTENT WITH FERC REGULATIONS

Terms/Notes

Bid Tie-Break Terms:- TE Tariff 3.14(E)
Bid Evaluation Terms:- NET REVENUE;
Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Texas Eastern Transmission, LP
Transactional Reports - Capacity Release

Post Date: 05/22/2019

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908
Amend Rptg Desc: All Data

K Holder Name: AMBIT NEW YORK, LLC
K Holder Prop: 0000029292
K Holder: 829043764
Releaser Name: COLONIAL GAS COMPANY D/B/A NATIONAL GRID
Releaser Prop: 0000028964
Releaser: 006954903
Affil Desc: None

Svc Req K: 8957628
Rel K: 400200
K Beg Date: 06/01/2019
K End Date: 10/31/2019

K Ent Beg Date: 06/01/2019
K Ent End Date: 10/31/2019

K Qty - K: 1841
SICR Ind: No
RAPP Desc: No
Prev Rel: 2
Bus Day Ind: No
Recall Notif EE: Yes
Recall Notif Eve: Yes
Recall Notif ID1: Yes
Recall Notif ID2: Yes
Recall Notif ID3: Yes
Recall Notif Timely: Yes

Rate Sch: SS-1
Res Rate Basis Desc: Per day
K Stat Desc: New

All Re-rel Desc: Re-releasable
Repl SR Role Ind: Retail Choice
Perm Rel Desc: Capacity is not being permanently released
Prarr Deal Desc: Offer is subject to a prearranged deal
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate
Ngt'd Rate Ind Desc: No
Mkt Based Rate Ind: No
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

| | | | | |
|-----------------------|-----------------------|------------------|-------------------|------------------|
| K Ent Beg Date | K Ent End Date | Seasnl St | Seasnl End | K Qty - K |
| 06/01/2019 | 10/31/2019 | | | 1,841 |

| Loc | Loc Name | Loc Zn | K Qty - Loc | Loc/QTI Desc | Seasnl St | Seasnl End | K Ent Beg Date | K Ent End Date |
|-------|------------------------------|--------|-------------|----------------------------|-----------|------------|----------------|----------------|
| 70087 | ALGONQUIN - LAMBERTVILLE, NJ | 3 | 12 | Delivery point(s) quantity | | | 06/01/2019 | 10/31/2019 |
| 71078 | ALGONQUIN - HANOVER, NJ | 3 | 14 | Delivery point(s) quantity | | | 06/01/2019 | 10/31/2019 |
| 79513 | ZONE M3 STORAGE POINT | 3 | 26 | Receipt point(s) quantity | | | 06/01/2019 | 10/31/2019 |

| K Ent Beg Date | K Ent End Date | Rec Loc | Rec Zn | Rec Loc Name | Del Loc Zn | Del Loc Name | Rate ID Desc | Max Trf Rate | Rate Chgd - Non-IBR |
|----------------|----------------|---------|--------|---------------|------------|--------------|--|--------------|---------------------|
| 06/01/2019 | 10/31/2019 | 2 | 2 | MARKET ZONE 2 | 3 | 3 | MARKET ZONE 3 Storage Charge - Withdrawal | 0.0641 | 0.0641 |
| 06/01/2019 | 10/31/2019 | 3 | 3 | MARKET ZONE 3 | 2 | 2 | MARKET ZONE 2 Storage Charge - Injection | 0.0353 | 0.0353 |
| 06/01/2019 | 10/31/2019 | | | | | | Reservation | 0.1798 | 0.1798 |

Post Date: 05/22/2019

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908
Amend Rptg Desc: All Data

K Holder Name: AMBIT NEW YORK, LLC
K Holder Prop: 0000029292
K Holder: 829043764
Releaser Name: COLONIAL GAS COMPANY D/B/A NATIONAL GRID
Releaser Prop: 0000028964
Releaser: 006954903
Affil Desc: None

Svc Req K: 8957628
Rel K: 400200
K Beg Date: 06/01/2019
K End Date: 10/31/2019

| K Ent Beg Date | K Ent End Date | Rec Loc | Rec Zn | Rec Loc Name | Del Loc Zn | Del Loc Name | Rate ID Desc | Max Trf Rate | Rate Chgd - Non-IBR |
|----------------|----------------|---------|--------|--------------|------------|--------------|------------------------|--------------|---------------------|
| 06/01/2019 | 10/31/2019 | | | | | | Storage - Space Charge | 0.0004 | 0.0004 |

Recall/Reput Terms

THIS CAPACITY MAY BE RECALLED AT NATIONAL GRID'S DISCRETION. BY ACCEPTING AN AWARD FOR THIS CAPACITY, THE REPLACEMENT SHIPPER WARRANTS THAT IT WILL UTILIZE THE CAPACITY IN A MANNER CONSISTENT WITH FERC REGULATIONS

Terms/Notes

Bid Tie-Break Terms:- TE Tariff 3.14(E)
Bid Evaluation Terms:- NET REVENUE;

Contract Withdrawal Ratchets:

From 06/01/2019 to 10/31/2019

- a daily Withdrawal quantity of 26 if Customer's Storage Inventory is equal to or less than 1,841 Dth, but more than 593 Dth;
- a daily Withdrawal quantity of 23 if Customer's Storage Inventory is equal to or less than 593 Dth, but more than 428 Dth;
- a daily Withdrawal quantity of 19 if Customer's Storage Inventory is equal to or less than 428 Dth, but more than 249 Dth;
- a daily Withdrawal quantity of 5 if Customer's Storage Inventory is equal to or less than 249 Dth, but more than 110 Dth;
- a daily Withdrawal quantity of 3 if Customer's Storage Inventory is equal to or less than 110 Dth, but more than 0 Dth;

Texas Eastern Transmission, LP
Transactional Reports - Capacity Release

Post Date: 05/22/2019 Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908
Amend Rptg Desc: All Data

K Holder Name: ATLANTIC ENERGY, LLC
K Holder Prop: 0000030507
K Holder: 969850218
Releaser Name: THE BOSTON GAS COMPANY D/B/A NATIONAL GRID
Releaser Prop: 0000028966
Releaser: 006951586
Affil Desc: None

Svc Req K: 8957633
Rel K: 400225
K Beg Date: 06/01/2019
K End Date: 10/31/2019

K Qty - K: 7004
SICR Ind: No
RAPP Desc: No
Prev Rel: 2
Bus Day Ind: No
Recall Notif EE: Yes
Recall Notif Eve: Yes
Recall Notif ID1: Yes
Recall Notif ID2: Yes
Recall Notif ID3: Yes
Recall Notif Timely: Yes

K Ent Beg Date: 06/01/2019
K Ent End Date: 10/31/2019

Rate Sch: SS-1
Res Rate Basis Desc: Per day
K Stat Desc: New

All Re-rel Desc: Re-releasable
Repl SR Role Ind: Retail Choice
Perm Rel Desc: Capacity is not being permanently released
Prarr Deal Desc: Offer is subject to a prearranged deal
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.
IBR Ind: No - the release does not utilize index-based pricing for capacity release.
Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate
Ngt'd Rate Ind Desc: No
Mkt Based Rate Ind: No
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

| K Ent Beg Date | K Ent End Date | Seasnl St | Seasnl End | K Qty - K |
|----------------|----------------|-----------|------------|-----------|
| 06/01/2019 | 10/31/2019 | | | 7,004 |

| Loc | Loc Name | Loc Zn | K Qty - Loc | Loc/QTI Desc | Seasnl St | Seasnl End | K Ent Beg Date | K Ent End Date |
|-------|------------------------------|--------|-------------|----------------------------|-----------|------------|----------------|----------------|
| 70087 | ALGONQUIN - LAMBERTVILLE, NJ | 3 | 46 | Delivery point(s) quantity | | | 06/01/2019 | 10/31/2019 |
| 71078 | ALGONQUIN - HANOVER, NJ | 3 | 52 | Delivery point(s) quantity | | | 06/01/2019 | 10/31/2019 |
| 79513 | ZONE M3 STORAGE POINT | 3 | 98 | Receipt point(s) quantity | | | 06/01/2019 | 10/31/2019 |

| K Ent Beg Date | K Ent End Date | Rec Loc | Rec Zn | Rec Loc Name | Del Loc | Del Zn | Del Loc Name | Rate ID Desc | Max Trf Rate | Rate Chgd - Non-IBR |
|----------------|----------------|---------|--------|---------------|---------|--------|---------------|-----------------------------|--------------|---------------------|
| 06/01/2019 | 10/31/2019 | 2 | 2 | MARKET ZONE 2 | 3 | 3 | MARKET ZONE 3 | Storage Charge - Withdrawal | 0.0641 | 0.0641 |
| 06/01/2019 | 10/31/2019 | 3 | 3 | MARKET ZONE 3 | 2 | 2 | MARKET ZONE 2 | Storage Charge - Injection | 0.0353 | 0.0353 |
| 06/01/2019 | 10/31/2019 | | | | | | | Reservation | 0.1798 | 0.1798 |

Post Date: 05/22/2019

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908
Amend Rptg Desc: All Data

K Holder Name: ATLANTIC ENERGY, LLC
K Holder Prop: 0000030507
K Holder: 969850218
Releaser Name: THE BOSTON GAS COMPANY D/B/A NATIONAL GRID
Releaser Prop: 0000028966
Releaser: 006951586
Affil Desc: None

Svc Req K: 8957633
Rel K: 400225
K Beg Date: 06/01/2019
K End Date: 10/31/2019

| K Ent Beg Date | K Ent End Date | Rec Loc | Rec Zn | Rec Loc Name | Del Loc Zn | Del Loc Name | Rate ID Desc | Max Trf Rate | Rate Chgd - Non-IBR |
|----------------|----------------|---------|--------|--------------|------------|--------------|------------------------|--------------|---------------------|
| 06/01/2019 | 10/31/2019 | | | | | | Storage - Space Charge | 0.0004 | 0.0004 |

Recall/Reput Terms

THIS CAPACITY MAY BE RECALLED AT NATIONAL GRID'S DISCRETION. BY ACCEPTING AN AWARD FOR THIS CAPACITY, THE REPLACEMENT SHIPPER WARRANTS THAT IT WILL UTILIZE THE CAPACITY IN A MANNER CONSISTENT WITH FERC REGULATIONS

Terms/Notes

Bid Tie-Break Terms:- TE Tariff 3.14(E)
Bid Evaluation Terms:- NET REVENUE;

Contract Withdrawal Ratchets:

From 06/01/2019 to 10/31/2019

- a daily Withdrawal quantity of 98 if Customer's Storage Inventory is equal to or less than 7,004 Dth, but more than 2,322 Dth;
- a daily Withdrawal quantity of 87 if Customer's Storage Inventory is equal to or less than 2,322 Dth, but more than 1,699 Dth;
- a daily Withdrawal quantity of 74 if Customer's Storage Inventory is equal to or less than 1,699 Dth, but more than 1,024 Dth;
- a daily Withdrawal quantity of 27 if Customer's Storage Inventory is equal to or less than 1,024 Dth, but more than 741 Dth;
- a daily Withdrawal quantity of 15 if Customer's Storage Inventory is equal to or less than 741 Dth, but more than 0 Dth;

Texas Eastern Transmission, LP
Transactional Reports - Capacity Release

Post Date: 05/22/2019 Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908
Amend Rptg Desc: All Data

K Holder Name: ATLANTIC ENERGY, LLC
K Holder Prop: 0000030507
K Holder: 969850218
Releaser Name: THE BOSTON GAS COMPANY D/B/A NATIONAL GRID
Releaser Prop: 0000028966
Releaser: 006951586
Affil Desc: None

Svc Req K: 8957634
Rel K: 800286
K Beg Date: 06/01/2019
K End Date: 10/31/2019

K Qty - K: 47
SICR Ind: No
RAPP Desc: No
Prev Rel: 2
Bus Day Ind: No
Recall Notif EE: Yes
Recall Notif Eve: Yes
Recall Notif ID1: Yes
Recall Notif ID2: Yes
Recall Notif ID3: Yes
Recall Notif Timely: Yes

K Ent Beg Date: 06/01/2019
K Ent End Date: 10/31/2019

Rate Sch: CDS
Res Rate Basis Desc: Per day
K Stat Desc: New

All Re-rel Desc: Re-releasable
Repl SR Role Ind: Retail Choice
Perm Rel Desc: Capacity is not being permanently released
Prarr Deal Desc: Offer is subject to a prearranged deal
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.
IBR Ind: No - the release does not utilize index-based pricing for capacity release.
Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate
Ngt'd Rate Ind Desc: No
Mkt Based Rate Ind: No
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

K Ent Beg Date **K Ent End Date** **Seasnl St** **Seasnl End** **K Qty - K**
06/01/2019 10/31/2019 47

| Loc | Loc Name | Loc Zn | K Qty - Loc | Loc/QTI Desc | Seasnl St | Seasnl End | K Ent Beg Date | K Ent End Date |
|-------|------------------------------|--------|-------------|----------------------------|-----------|------------|----------------|----------------|
| 70087 | ALGONQUIN - LAMBERTVILLE, NJ | 3 | 32 | Delivery point(s) quantity | | | 06/01/2019 | 10/31/2019 |
| 71078 | ALGONQUIN - HANOVER, NJ | 3 | 14 | Delivery point(s) quantity | | | 06/01/2019 | 10/31/2019 |
| 79513 | ZONE M3 STORAGE POINT | 3 | 36 | Delivery point(s) quantity | | | 06/01/2019 | 10/31/2019 |

| K Ent Beg Date | K Ent End Date | Rec Loc | Rec Zn | Rec Loc Name | Del Loc | Del Zn | Del Loc Name | Rate ID Desc | Max Trf Rate | Rate Chgd - Non-IBR |
|----------------|----------------|---------|--------|---------------|---------|--------|----------------|--------------|--------------|---------------------|
| 06/01/2019 | 10/31/2019 | 1 | 1 | MARKET ZONE 1 | 1 | 1 | MARKET ZONE 1 | Commodity | 0.0253 | 0.0253 |
| 06/01/2019 | 10/31/2019 | 1 | 1 | MARKET ZONE 1 | 2 | 2 | MARKET ZONE 2 | Commodity | 0.0659 | 0.0659 |
| 06/01/2019 | 10/31/2019 | 1 | 1 | MARKET ZONE 1 | 3 | 3 | MARKET ZONE 3 | Commodity | 0.0941 | 0.0941 |
| 06/01/2019 | 10/31/2019 | 1 | 1 | MARKET ZONE 1 | ELA | ELA | EAST LOUISIANA | Commodity | 0.0360 | 0.0360 |
| 06/01/2019 | 10/31/2019 | 1 | 1 | MARKET ZONE 1 | ETX | ETX | EAST TEXAS | Commodity | 0.0360 | 0.0360 |

Texas Eastern Transmission, LP
Transactional Reports - Capacity Release

Post Date: 05/22/2019

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908
Amend Rptg Desc: All Data

K Holder Name: ATLANTIC ENERGY, LLC
K Holder Prop: 0000030507
K Holder: 969850218
Releaser Name: THE BOSTON GAS COMPANY D/B/A NATIONAL GRID
Releaser Prop: 0000028966
Releaser: 006951586
Affil Desc: None

Svc Req K: 8957634
Rel K: 800286
K Beg Date: 06/01/2019
K End Date: 10/31/2019

| K Ent Beg Date | K Ent End Date | Rec Loc | Rec Zn | Rec Loc Name | Del Loc | Del Zn | Del Loc Name | Rate ID Desc | Max Trf Rate | Rate Chgd - Non-IBR |
|----------------|----------------|---------|--------|----------------|---------|--------|----------------|--------------|--------------|---------------------|
| 06/01/2019 | 10/31/2019 | 1 | 1 | MARKET ZONE 1 | STX | STX | SOUTH TEXAS | Commodity | 0.0415 | 0.0415 |
| 06/01/2019 | 10/31/2019 | 1 | 1 | MARKET ZONE 1 | WLA | WLA | WEST LOUISIANA | Commodity | 0.0375 | 0.0375 |
| 06/01/2019 | 10/31/2019 | 2 | 2 | MARKET ZONE 2 | 1 | 1 | MARKET ZONE 1 | Commodity | 0.0659 | 0.0659 |
| 06/01/2019 | 10/31/2019 | 2 | 2 | MARKET ZONE 2 | 2 | 2 | MARKET ZONE 2 | Commodity | 0.0462 | 0.0462 |
| 06/01/2019 | 10/31/2019 | 2 | 2 | MARKET ZONE 2 | 3 | 3 | MARKET ZONE 3 | Commodity | 0.0741 | 0.0741 |
| 06/01/2019 | 10/31/2019 | 2 | 2 | MARKET ZONE 2 | ELA | ELA | EAST LOUISIANA | Commodity | 0.0766 | 0.0766 |
| 06/01/2019 | 10/31/2019 | 2 | 2 | MARKET ZONE 2 | ETX | ETX | EAST TEXAS | Commodity | 0.0766 | 0.0766 |
| 06/01/2019 | 10/31/2019 | 2 | 2 | MARKET ZONE 2 | STX | STX | SOUTH TEXAS | Commodity | 0.0821 | 0.0821 |
| 06/01/2019 | 10/31/2019 | 2 | 2 | MARKET ZONE 2 | WLA | WLA | WEST LOUISIANA | Commodity | 0.0781 | 0.0781 |
| 06/01/2019 | 10/31/2019 | 3 | 3 | MARKET ZONE 3 | 1 | 1 | MARKET ZONE 1 | Commodity | 0.0941 | 0.0941 |
| 06/01/2019 | 10/31/2019 | 3 | 3 | MARKET ZONE 3 | 2 | 2 | MARKET ZONE 2 | Commodity | 0.0741 | 0.0741 |
| 06/01/2019 | 10/31/2019 | 3 | 3 | MARKET ZONE 3 | 3 | 3 | MARKET ZONE 3 | Commodity | 0.0333 | 0.0333 |
| 06/01/2019 | 10/31/2019 | 3 | 3 | MARKET ZONE 3 | ELA | ELA | EAST LOUISIANA | Commodity | 0.1048 | 0.1048 |
| 06/01/2019 | 10/31/2019 | 3 | 3 | MARKET ZONE 3 | ETX | ETX | EAST TEXAS | Commodity | 0.1048 | 0.1048 |
| 06/01/2019 | 10/31/2019 | 3 | 3 | MARKET ZONE 3 | STX | STX | SOUTH TEXAS | Commodity | 0.1103 | 0.1103 |
| 06/01/2019 | 10/31/2019 | 3 | 3 | MARKET ZONE 3 | WLA | WLA | WEST LOUISIANA | Commodity | 0.1063 | 0.1063 |
| 06/01/2019 | 10/31/2019 | ELA | ELA | EAST LOUISIANA | 1 | 1 | MARKET ZONE 1 | Commodity | 0.0360 | 0.0360 |
| 06/01/2019 | 10/31/2019 | ELA | ELA | EAST LOUISIANA | 2 | 2 | MARKET ZONE 2 | Commodity | 0.0766 | 0.0766 |
| 06/01/2019 | 10/31/2019 | ELA | ELA | EAST LOUISIANA | 3 | 3 | MARKET ZONE 3 | Commodity | 0.1048 | 0.1048 |
| 06/01/2019 | 10/31/2019 | ELA | ELA | EAST LOUISIANA | ELA | ELA | EAST LOUISIANA | Commodity | 0.0107 | 0.0107 |
| 06/01/2019 | 10/31/2019 | ELA | ELA | EAST LOUISIANA | ETX | ETX | EAST TEXAS | Commodity | 0.0107 | 0.0107 |
| 06/01/2019 | 10/31/2019 | ELA | ELA | EAST LOUISIANA | STX | STX | SOUTH TEXAS | Commodity | 0.0162 | 0.0162 |
| 06/01/2019 | 10/31/2019 | ELA | ELA | EAST LOUISIANA | WLA | WLA | WEST LOUISIANA | Commodity | 0.0122 | 0.0122 |
| 06/01/2019 | 10/31/2019 | ETX | ETX | EAST TEXAS | 1 | 1 | MARKET ZONE 1 | Commodity | 0.0360 | 0.0360 |
| 06/01/2019 | 10/31/2019 | ETX | ETX | EAST TEXAS | 2 | 2 | MARKET ZONE 2 | Commodity | 0.0766 | 0.0766 |

Texas Eastern Transmission, LP
Transactional Reports - Capacity Release

Post Date: 05/22/2019

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908
Amend Rptg Desc: All Data

K Holder Name: ATLANTIC ENERGY, LLC
K Holder Prop: 0000030507
K Holder: 969850218
Releaser Name: THE BOSTON GAS COMPANY D/B/A NATIONAL GRID
Releaser Prop: 0000028966
Releaser: 006951586
Affil Desc: None

Svc Req K: 8957634
Rel K: 800286
K Beg Date: 06/01/2019
K End Date: 10/31/2019

| K Ent Beg Date | K Ent End Date | Rec Loc | Rec Zn | Rec Loc Name | Del Loc | Del Zn | Del Loc Name | Rate ID Desc | Max Trf Rate | Rate Chgd - Non-IBR |
|----------------|----------------|---------|--------|----------------|---------|--------|----------------|--------------|--------------|---------------------|
| 06/01/2019 | 10/31/2019 | ETX | ETX | EAST TEXAS | 3 | 3 | MARKET ZONE 3 | Commodity | 0.1048 | 0.1048 |
| 06/01/2019 | 10/31/2019 | ETX | ETX | EAST TEXAS | ELA | ELA | EAST LOUISIANA | Commodity | 0.0107 | 0.0107 |
| 06/01/2019 | 10/31/2019 | ETX | ETX | EAST TEXAS | ETX | ETX | EAST TEXAS | Commodity | 0.0107 | 0.0107 |
| 06/01/2019 | 10/31/2019 | ETX | ETX | EAST TEXAS | STX | STX | SOUTH TEXAS | Commodity | 0.0162 | 0.0162 |
| 06/01/2019 | 10/31/2019 | ETX | ETX | EAST TEXAS | WLA | WLA | WEST LOUISIANA | Commodity | 0.0122 | 0.0122 |
| 06/01/2019 | 10/31/2019 | STX | STX | SOUTH TEXAS | 1 | 1 | MARKET ZONE 1 | Commodity | 0.0415 | 0.0415 |
| 06/01/2019 | 10/31/2019 | STX | STX | SOUTH TEXAS | 2 | 2 | MARKET ZONE 2 | Commodity | 0.0821 | 0.0821 |
| 06/01/2019 | 10/31/2019 | STX | STX | SOUTH TEXAS | 3 | 3 | MARKET ZONE 3 | Commodity | 0.1103 | 0.1103 |
| 06/01/2019 | 10/31/2019 | STX | STX | SOUTH TEXAS | ELA | ELA | EAST LOUISIANA | Commodity | 0.0162 | 0.0162 |
| 06/01/2019 | 10/31/2019 | STX | STX | SOUTH TEXAS | ETX | ETX | EAST TEXAS | Commodity | 0.0162 | 0.0162 |
| 06/01/2019 | 10/31/2019 | STX | STX | SOUTH TEXAS | STX | STX | SOUTH TEXAS | Commodity | 0.0108 | 0.0108 |
| 06/01/2019 | 10/31/2019 | STX | STX | SOUTH TEXAS | WLA | WLA | WEST LOUISIANA | Commodity | 0.0117 | 0.0117 |
| 06/01/2019 | 10/31/2019 | WLA | WLA | WEST LOUISIANA | 1 | 1 | MARKET ZONE 1 | Commodity | 0.0375 | 0.0375 |
| 06/01/2019 | 10/31/2019 | WLA | WLA | WEST LOUISIANA | 2 | 2 | MARKET ZONE 2 | Commodity | 0.0781 | 0.0781 |
| 06/01/2019 | 10/31/2019 | WLA | WLA | WEST LOUISIANA | 3 | 3 | MARKET ZONE 3 | Commodity | 0.1063 | 0.1063 |
| 06/01/2019 | 10/31/2019 | WLA | WLA | WEST LOUISIANA | ELA | ELA | EAST LOUISIANA | Commodity | 0.0122 | 0.0122 |
| 06/01/2019 | 10/31/2019 | WLA | WLA | WEST LOUISIANA | ETX | ETX | EAST TEXAS | Commodity | 0.0122 | 0.0122 |
| 06/01/2019 | 10/31/2019 | WLA | WLA | WEST LOUISIANA | STX | STX | SOUTH TEXAS | Commodity | 0.0117 | 0.0117 |
| 06/01/2019 | 10/31/2019 | WLA | WLA | WEST LOUISIANA | WLA | WLA | WEST LOUISIANA | Commodity | 0.0074 | 0.0074 |
| 06/01/2019 | 10/31/2019 | ELA | ELA | EAST LOUISIANA | 1 | 1 | MARKET ZONE 1 | Reservation | 0.0781 | 0.0781 |
| 06/01/2019 | 10/31/2019 | ETX | ETX | EAST TEXAS | 1 | 1 | MARKET ZONE 1 | Reservation | 0.0720 | 0.0720 |
| 06/01/2019 | 10/31/2019 | STX | STX | SOUTH TEXAS | 1 | 1 | MARKET ZONE 1 | Reservation | 0.2237 | 0.2237 |
| 06/01/2019 | 10/31/2019 | WLA | WLA | WEST LOUISIANA | 1 | 1 | MARKET ZONE 1 | Reservation | 0.0929 | 0.0929 |
| 06/01/2019 | 10/31/2019 | 1 | 1 | MARKET ZONE 1 | 1 | 1 | MARKET ZONE 1 | Reservation | 0.0597 | 0.0597 |
| 06/01/2019 | 10/31/2019 | 2 | 2 | MARKET ZONE 2 | 2 | 2 | MARKET ZONE 2 | Reservation | 0.1231 | 0.1231 |

Post Date: 05/22/2019

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908
Amend Rptg Desc: All Data

K Holder Name: ATLANTIC ENERGY, LLC
K Holder Prop: 0000030507
K Holder: 969850218
Releaser Name: THE BOSTON GAS COMPANY D/B/A NATIONAL GRID
Releaser Prop: 0000028966
Releaser: 006951586
Affil Desc: None

Svc Req K: 8957634
Rel K: 800286
K Beg Date: 06/01/2019
K End Date: 10/31/2019

| K Ent Beg Date | K Ent End Date | Rec Loc | Rec Zn | Rec Loc Name | Del Loc | Del Zn | Del Loc Name | Rate ID Desc | Max Trf Rate | Rate Chgd - Non-IBR |
|----------------|----------------|---------|--------|---------------|---------|--------|---------------|--------------|--------------|---------------------|
| 06/01/2019 | 10/31/2019 | 3 | 3 | MARKET ZONE 3 | 3 | 3 | MARKET ZONE 3 | Reservation | 0.0841 | 0.0841 |
| 06/01/2019 | 10/31/2019 | 1 | 1 | MARKET ZONE 1 | 3 | 3 | MARKET ZONE 3 | Reservation | 0.0879 | 0.0879 |

Recall/Reput Terms

THIS CAPACITY MAY BE RECALLED AT NATIONAL GRID'S DISCRETION. BY ACCEPTING AN AWARD FOR THIS CAPACITY, THE REPLACEMENT SHIPPER WARRANTS THAT IT WILL UTILIZE THE CAPACITY IN A MANNER CONSISTENT WITH FERC REGULATIONS

Terms/Notes

Bid Tie-Break Terms:- TE Tariff 3.14(E)
Bid Evaluation Terms:- NET REVENUE;
Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Texas Eastern Transmission, LP
Transactional Reports - Capacity Release

Post Date: 05/22/2019

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908
Amend Rptg Desc: All Data

K Holder Name: ATLANTIC ENERGY, LLC
K Holder Prop: 0000030507
K Holder: 969850218
Releaser Name: THE BOSTON GAS COMPANY D/B/A NATIONAL GRID
Releaser Prop: 0000028966
Releaser: 006951586
Affil Desc: None

Svc Req K: 8957635
Rel K: 800285
K Beg Date: 06/01/2019
K End Date: 10/31/2019

K Qty - K: 125
SICR Ind: No
RAPP Desc: No
Prev Rel: 2
Bus Day Ind: No
Recall Notif EE: Yes
Recall Notif Eve: Yes
Recall Notif ID1: Yes
Recall Notif ID2: Yes
Recall Notif ID3: Yes
Recall Notif Timely: Yes

K Ent Beg Date: 06/01/2019
K Ent End Date: 10/31/2019

Rate Sch: FT-1
Res Rate Basis Desc: Per day
K Stat Desc: New

All Re-rel Desc: Re-releasable
Repl SR Role Ind: Retail Choice
Perm Rel Desc: Capacity is not being permanently released
Prarr Deal Desc: Offer is subject to a prearranged deal
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate
Ngt'd Rate Ind Desc: No
Mkt Based Rate Ind: No
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

K Ent Beg Date **K Ent End Date** **Seasnl St** **Seasnl End** **K Qty - K**
06/01/2019 10/31/2019 125

| Loc | Loc Name | Loc Zn | K Qty - Loc | Loc/QTI Desc | Seasnl St | Seasnl End | K Ent Beg Date | K Ent End Date |
|-------|------------------------------|--------|-------------|----------------------------|-----------|------------|----------------|----------------|
| 70087 | ALGONQUIN - LAMBERTVILLE, NJ | 3 | 105 | Delivery point(s) quantity | | | 06/01/2019 | 10/31/2019 |
| 71078 | ALGONQUIN - HANOVER, NJ | 3 | 18 | Delivery point(s) quantity | | | 06/01/2019 | 10/31/2019 |
| 79513 | ZONE M3 STORAGE POINT | 3 | 36 | Delivery point(s) quantity | | | 06/01/2019 | 10/31/2019 |

| K Ent Beg Date | K Ent End Date | Rec Loc | Rec Zn | Rec Loc Name | Del Loc Zn | Del Loc Name | Rate ID Desc | Max Trf Rate | Rate Chgd - Non-IBR |
|----------------|----------------|---------|--------|---------------|------------|----------------|--------------|--------------|---------------------|
| 06/01/2019 | 10/31/2019 | 1 | 1 | MARKET ZONE 1 | 1 | MARKET ZONE 1 | Commodity | 0.0253 | 0.0253 |
| 06/01/2019 | 10/31/2019 | 1 | 1 | MARKET ZONE 1 | 2 | MARKET ZONE 2 | Commodity | 0.0659 | 0.0659 |
| 06/01/2019 | 10/31/2019 | 1 | 1 | MARKET ZONE 1 | 3 | MARKET ZONE 3 | Commodity | 0.0941 | 0.0941 |
| 06/01/2019 | 10/31/2019 | 1 | 1 | MARKET ZONE 1 | ELA | EAST LOUISIANA | Commodity | 0.0360 | 0.0360 |
| 06/01/2019 | 10/31/2019 | 1 | 1 | MARKET ZONE 1 | ETX | EAST TEXAS | Commodity | 0.0360 | 0.0360 |

Texas Eastern Transmission, LP
Transactional Reports - Capacity Release

Post Date: 05/22/2019

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908
Amend Rptg Desc: All Data

K Holder Name: ATLANTIC ENERGY, LLC
K Holder Prop: 0000030507
K Holder: 969850218
Releaser Name: THE BOSTON GAS COMPANY D/B/A NATIONAL GRID
Releaser Prop: 0000028966
Releaser: 006951586
Affil Desc: None

Svc Req K: 8957635
Rel K: 800285
K Beg Date: 06/01/2019
K End Date: 10/31/2019

| K Ent Beg Date | K Ent End Date | Rec Loc | Rec Zn | Rec Loc Name | Del Loc | Del Zn | Del Loc Name | Rate ID Desc | Max Trf Rate | Rate Chgd - Non-IBR |
|----------------|----------------|---------|--------|----------------|---------|--------|----------------|--------------|--------------|---------------------|
| 06/01/2019 | 10/31/2019 | 1 | 1 | MARKET ZONE 1 | STX | STX | SOUTH TEXAS | Commodity | 0.0415 | 0.0415 |
| 06/01/2019 | 10/31/2019 | 1 | 1 | MARKET ZONE 1 | WLA | WLA | WEST LOUISIANA | Commodity | 0.0375 | 0.0375 |
| 06/01/2019 | 10/31/2019 | 2 | 2 | MARKET ZONE 2 | 1 | 1 | MARKET ZONE 1 | Commodity | 0.0659 | 0.0659 |
| 06/01/2019 | 10/31/2019 | 2 | 2 | MARKET ZONE 2 | 2 | 2 | MARKET ZONE 2 | Commodity | 0.0462 | 0.0462 |
| 06/01/2019 | 10/31/2019 | 2 | 2 | MARKET ZONE 2 | 3 | 3 | MARKET ZONE 3 | Commodity | 0.0741 | 0.0741 |
| 06/01/2019 | 10/31/2019 | 2 | 2 | MARKET ZONE 2 | ELA | ELA | EAST LOUISIANA | Commodity | 0.0766 | 0.0766 |
| 06/01/2019 | 10/31/2019 | 2 | 2 | MARKET ZONE 2 | ETX | ETX | EAST TEXAS | Commodity | 0.0766 | 0.0766 |
| 06/01/2019 | 10/31/2019 | 2 | 2 | MARKET ZONE 2 | STX | STX | SOUTH TEXAS | Commodity | 0.0821 | 0.0821 |
| 06/01/2019 | 10/31/2019 | 2 | 2 | MARKET ZONE 2 | WLA | WLA | WEST LOUISIANA | Commodity | 0.0781 | 0.0781 |
| 06/01/2019 | 10/31/2019 | 3 | 3 | MARKET ZONE 3 | 1 | 1 | MARKET ZONE 1 | Commodity | 0.0941 | 0.0941 |
| 06/01/2019 | 10/31/2019 | 3 | 3 | MARKET ZONE 3 | 2 | 2 | MARKET ZONE 2 | Commodity | 0.0741 | 0.0741 |
| 06/01/2019 | 10/31/2019 | 3 | 3 | MARKET ZONE 3 | 3 | 3 | MARKET ZONE 3 | Commodity | 0.0333 | 0.0333 |
| 06/01/2019 | 10/31/2019 | 3 | 3 | MARKET ZONE 3 | ELA | ELA | EAST LOUISIANA | Commodity | 0.1048 | 0.1048 |
| 06/01/2019 | 10/31/2019 | 3 | 3 | MARKET ZONE 3 | ETX | ETX | EAST TEXAS | Commodity | 0.1048 | 0.1048 |
| 06/01/2019 | 10/31/2019 | 3 | 3 | MARKET ZONE 3 | STX | STX | SOUTH TEXAS | Commodity | 0.1103 | 0.1103 |
| 06/01/2019 | 10/31/2019 | 3 | 3 | MARKET ZONE 3 | WLA | WLA | WEST LOUISIANA | Commodity | 0.1063 | 0.1063 |
| 06/01/2019 | 10/31/2019 | ELA | ELA | EAST LOUISIANA | 1 | 1 | MARKET ZONE 1 | Commodity | 0.0360 | 0.0360 |
| 06/01/2019 | 10/31/2019 | ELA | ELA | EAST LOUISIANA | 2 | 2 | MARKET ZONE 2 | Commodity | 0.0766 | 0.0766 |
| 06/01/2019 | 10/31/2019 | ELA | ELA | EAST LOUISIANA | 3 | 3 | MARKET ZONE 3 | Commodity | 0.1048 | 0.1048 |
| 06/01/2019 | 10/31/2019 | ELA | ELA | EAST LOUISIANA | ELA | ELA | EAST LOUISIANA | Commodity | 0.0107 | 0.0107 |
| 06/01/2019 | 10/31/2019 | ELA | ELA | EAST LOUISIANA | ETX | ETX | EAST TEXAS | Commodity | 0.0107 | 0.0107 |
| 06/01/2019 | 10/31/2019 | ELA | ELA | EAST LOUISIANA | STX | STX | SOUTH TEXAS | Commodity | 0.0162 | 0.0162 |
| 06/01/2019 | 10/31/2019 | ELA | ELA | EAST LOUISIANA | WLA | WLA | WEST LOUISIANA | Commodity | 0.0122 | 0.0122 |
| 06/01/2019 | 10/31/2019 | ETX | ETX | EAST TEXAS | 1 | 1 | MARKET ZONE 1 | Commodity | 0.0360 | 0.0360 |
| 06/01/2019 | 10/31/2019 | ETX | ETX | EAST TEXAS | 2 | 2 | MARKET ZONE 2 | Commodity | 0.0766 | 0.0766 |

Texas Eastern Transmission, LP
Transactional Reports - Capacity Release

Post Date: 05/22/2019

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908
Amend Rptg Desc: All Data

K Holder Name: ATLANTIC ENERGY, LLC
K Holder Prop: 0000030507
K Holder: 969850218
Releaser Name: THE BOSTON GAS COMPANY D/B/A NATIONAL GRID
Releaser Prop: 0000028966
Releaser: 006951586
Affil Desc: None

Svc Req K: 8957635
Rel K: 800285
K Beg Date: 06/01/2019
K End Date: 10/31/2019

| K Ent Beg Date | K Ent End Date | Rec Loc | Rec Zn | Rec Loc Name | Del Loc | Del Zn | Del Loc Name | Rate ID Desc | Max Trf Rate | Rate Chgd - Non-IBR |
|----------------|----------------|---------|--------|----------------|---------|--------|----------------|--------------|--------------|---------------------|
| 06/01/2019 | 10/31/2019 | ETX | ETX | EAST TEXAS | 3 | 3 | MARKET ZONE 3 | Commodity | 0.1048 | 0.1048 |
| 06/01/2019 | 10/31/2019 | ETX | ETX | EAST TEXAS | ELA | ELA | EAST LOUISIANA | Commodity | 0.0107 | 0.0107 |
| 06/01/2019 | 10/31/2019 | ETX | ETX | EAST TEXAS | ETX | ETX | EAST TEXAS | Commodity | 0.0107 | 0.0107 |
| 06/01/2019 | 10/31/2019 | ETX | ETX | EAST TEXAS | STX | STX | SOUTH TEXAS | Commodity | 0.0162 | 0.0162 |
| 06/01/2019 | 10/31/2019 | ETX | ETX | EAST TEXAS | WLA | WLA | WEST LOUISIANA | Commodity | 0.0122 | 0.0122 |
| 06/01/2019 | 10/31/2019 | STX | STX | SOUTH TEXAS | 1 | 1 | MARKET ZONE 1 | Commodity | 0.0415 | 0.0415 |
| 06/01/2019 | 10/31/2019 | STX | STX | SOUTH TEXAS | 2 | 2 | MARKET ZONE 2 | Commodity | 0.0821 | 0.0821 |
| 06/01/2019 | 10/31/2019 | STX | STX | SOUTH TEXAS | 3 | 3 | MARKET ZONE 3 | Commodity | 0.1103 | 0.1103 |
| 06/01/2019 | 10/31/2019 | STX | STX | SOUTH TEXAS | ELA | ELA | EAST LOUISIANA | Commodity | 0.0162 | 0.0162 |
| 06/01/2019 | 10/31/2019 | STX | STX | SOUTH TEXAS | ETX | ETX | EAST TEXAS | Commodity | 0.0162 | 0.0162 |
| 06/01/2019 | 10/31/2019 | STX | STX | SOUTH TEXAS | STX | STX | SOUTH TEXAS | Commodity | 0.0108 | 0.0108 |
| 06/01/2019 | 10/31/2019 | STX | STX | SOUTH TEXAS | WLA | WLA | WEST LOUISIANA | Commodity | 0.0117 | 0.0117 |
| 06/01/2019 | 10/31/2019 | WLA | WLA | WEST LOUISIANA | 1 | 1 | MARKET ZONE 1 | Commodity | 0.0375 | 0.0375 |
| 06/01/2019 | 10/31/2019 | WLA | WLA | WEST LOUISIANA | 2 | 2 | MARKET ZONE 2 | Commodity | 0.0781 | 0.0781 |
| 06/01/2019 | 10/31/2019 | WLA | WLA | WEST LOUISIANA | 3 | 3 | MARKET ZONE 3 | Commodity | 0.1063 | 0.1063 |
| 06/01/2019 | 10/31/2019 | WLA | WLA | WEST LOUISIANA | ELA | ELA | EAST LOUISIANA | Commodity | 0.0122 | 0.0122 |
| 06/01/2019 | 10/31/2019 | WLA | WLA | WEST LOUISIANA | ETX | ETX | EAST TEXAS | Commodity | 0.0122 | 0.0122 |
| 06/01/2019 | 10/31/2019 | WLA | WLA | WEST LOUISIANA | STX | STX | SOUTH TEXAS | Commodity | 0.0117 | 0.0117 |
| 06/01/2019 | 10/31/2019 | WLA | WLA | WEST LOUISIANA | WLA | WLA | WEST LOUISIANA | Commodity | 0.0074 | 0.0074 |
| 06/01/2019 | 10/31/2019 | ELA | ELA | EAST LOUISIANA | 1 | 1 | MARKET ZONE 1 | Reservation | 0.0708 | 0.0708 |
| 06/01/2019 | 10/31/2019 | ETX | ETX | EAST TEXAS | 1 | 1 | MARKET ZONE 1 | Reservation | 0.0646 | 0.0646 |
| 06/01/2019 | 10/31/2019 | STX | STX | SOUTH TEXAS | 1 | 1 | MARKET ZONE 1 | Reservation | 0.2164 | 0.2164 |
| 06/01/2019 | 10/31/2019 | WLA | WLA | WEST LOUISIANA | 1 | 1 | MARKET ZONE 1 | Reservation | 0.0856 | 0.0856 |
| 06/01/2019 | 10/31/2019 | 1 | 1 | MARKET ZONE 1 | 1 | 1 | MARKET ZONE 1 | Reservation | 0.0597 | 0.0597 |
| 06/01/2019 | 10/31/2019 | 2 | 2 | MARKET ZONE 2 | 2 | 2 | MARKET ZONE 2 | Reservation | 0.1231 | 0.1231 |

Post Date: 05/22/2019

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908
Amend Rptg Desc: All Data

K Holder Name: ATLANTIC ENERGY, LLC
K Holder Prop: 0000030507
K Holder: 969850218
Releaser Name: THE BOSTON GAS COMPANY D/B/A NATIONAL GRID
Releaser Prop: 0000028966
Releaser: 006951586
Affil Desc: None

Svc Req K: 8957635
Rel K: 800285
K Beg Date: 06/01/2019
K End Date: 10/31/2019

| K Ent Beg Date | K Ent End Date | Rec Loc | Rec Zn | Rec Loc Name | Del Loc | Del Zn | Del Loc Name | Rate ID Desc | Max Trf Rate | Rate Chgd - Non-IBR |
|----------------|----------------|---------|--------|---------------|---------|--------|---------------|--------------|--------------|---------------------|
| 06/01/2019 | 10/31/2019 | 3 | 3 | MARKET ZONE 3 | 3 | 3 | MARKET ZONE 3 | Reservation | 0.0841 | 0.0841 |
| 06/01/2019 | 10/31/2019 | 1 | 1 | MARKET ZONE 1 | 3 | 3 | MARKET ZONE 3 | Reservation | 0.0806 | 0.0806 |

Recall/Reput Terms

THIS CAPACITY MAY BE RECALLED AT NATIONAL GRID'S DISCRETION. BY ACCEPTING AN AWARD FOR THIS CAPACITY, THE REPLACEMENT SHIPPER WARRANTS THAT IT WILL UTILIZE THE CAPACITY IN A MANNER CONSISTENT WITH FERC REGULATIONS

Terms/Notes

Bid Tie-Break Terms:- TE Tariff 3.14(E)
Bid Evaluation Terms:- NET REVENUE;
Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Texas Eastern Transmission, LP
Transactional Reports - Capacity Release

Post Date: 05/22/2019 Post Time: 08:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908
Amend Rptg Desc: All Data

K Holder Name: CONSTELLATION NEWENERGY - GAS DIVISION, LLC
K Holder Prop: 0000027657
K Holder: 141092333
Releaser Name: VECTREN ENERGY DELIVERY OF OHIO, INC.
Releaser Prop: 0000028086
Releaser:
Affil Desc: None

Svc Req K: 8957616
Rel K: 870172
K Beg Date: 06/01/2019
K End Date: 06/30/2019

K Qty - K: 2075
SICR Ind: No
RAPP Desc: No
Prev Rel: 2
Bus Day Ind: No
Recall Notif EE: Yes
Recall Notif Eve: Yes
Recall Notif ID1: Yes
Recall Notif ID2: Yes
Recall Notif ID3: Yes
Recall Notif Timely: Yes

K Ent Beg Date: 06/01/2019
K Ent End Date: 06/30/2019

Rate Sch: LLFT
Res Rate Basis Desc: Per day
K Stat Desc: New

All Re-rel Desc: Re-releasable
Repl SR Role Ind: Retail Choice
Perm Rel Desc: Capacity is not being permanently released
Prarr Deal Desc: Offer is subject to a prearranged deal
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate
Ngt'd Rate Ind Desc: No
Mkt Based Rate Ind: No
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

K Ent Beg Date **K Ent End Date** **Seasnl St** **Seasnl End** **K Qty - K**
06/01/2019 06/30/2019 2,075

| Loc | Loc Name | Loc Zn | K Qty - Loc | Loc/QTI Desc | Seasnl St | Seasnl End | K Ent Beg Date | K Ent End Date |
|-------|--------------------------------|--------|-------------|----------------------------|-----------|------------|----------------|----------------|
| 72911 | COL. GAS (I-O) & LEBANON, OH | 2 | 2,075 | Delivery point(s) quantity | | | 06/01/2019 | 06/30/2019 |
| 74902 | CMS - GAS CITY - GRANT CO., IN | 2 | 2,075 | Receipt point(s) quantity | | | 06/01/2019 | 06/30/2019 |

| K Ent Beg Date | K Ent End Date | Rec Loc | Rec Zn | Rec Loc Name | Del Loc | Del Zn | Del Loc Name | Rate ID Desc | Max Trf Rate | Rate Chgd - Non-IBR |
|----------------|----------------|---------|--------|---------------|---------|--------|---------------|--------------|--------------|---------------------|
| 06/01/2019 | 06/30/2019 | 2 | 2 | MARKET ZONE 2 | 2 | 2 | MARKET ZONE 2 | Commodity | 0.0023 | 0.0023 |
| 06/01/2019 | 06/30/2019 | 2 | 2 | MARKET ZONE 2 | 2 | 2 | MARKET ZONE 2 | Reservation | 0.1098 | 0.1113 |

Recall/Reput Terms
NO_NOTICE

**Texas Eastern Transmission, LP
Transactional Reports - Capacity Release**

Post Date: 05/22/2019

Post Time: 08:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908

Amend Rptg Desc: All Data

Svc Req K: 8957616
Rel K: 870172

K Beg Date: 06/01/2019
K End Date: 06/30/2019

K Holder Name: CONSTELLATION NEWENERGY - GAS DIVISION, LLC

K Holder Prop: 0000027657

K Holder: 141092333

Releaser Name: VECTREN ENERGY DELIVERY OF OHIO, INC.

Releaser Prop: 0000028086

Releaser:

Affil Desc: None

Terms/Notes

THIS CAPACITY RELEASE TO A SUPPLIER OR SUPPLIER S DESIGNEE IN AN OHIO-REGULATED RETAIL ACCESS PROGRAM, AS DEFINED IN 18 C.F.R. 284.8, SHALL BE SUBJECT TO FERC ORDER NOS. 712, 712-A, & 712-B, DOCKET NO. RM08-1-000 (RE: INTERSTATE PIPELINE CAPACITY RELEASE RULES); AND FERC DOCKET NO. R P0 8-377-000 (GRANTING VED0 CAPACITY RELEASE RULES WAIVERS); AND THE ORDERS IN PUCO CASE NO. 02-1566-GA-ATA (RETAIL CHOICE PROGRAM) AND PUCO CASE NO. 07-1285-GA-EXM (MERCHANT EXIT AND RETAIL CHOICE PROGRAM UPDATES) INCLUDING ASSOCIATED VED0 TARIFF SHEETS AND OPERATING PROCEDURES .

Bid Tie-Break Terms:- TE Tariff 3.14(E)

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Post Date: 05/22/2019 Post Time: 08:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908
Amend Rptg Desc: All Data

K Holder Name: CONSTELLATION NEWENERGY - GAS DIVISION, LLC
K Holder Prop: 0000027657
K Holder: 141092333
Releaser Name: VECTREN ENERGY DELIVERY OF OHIO, INC.
Releaser Prop: 0000028086
Releaser:
Affil Desc: None

Svc Req K: 8957617
Rel K: 910555
K Beg Date: 06/01/2019
K End Date: 06/30/2019

K Qty - K: 830
SICR Ind: No
RAPP Desc: No
Prev Rel: 2
Bus Day Ind: No
Recall Notif EE: Yes
Recall Notif Eve: Yes
Recall Notif ID1: Yes
Recall Notif ID2: Yes
Recall Notif ID3: Yes
Recall Notif Timely: Yes

K Ent Beg Date: 06/01/2019
K Ent End Date: 06/30/2019

Rate Sch: FT-1
Res Rate Basis Desc: Per day
K Stat Desc: New

All Re-rel Desc: Re-releasable
Repl SR Role Ind: Retail Choice
Perm Rel Desc: Capacity is not being permanently released
Prarr Deal Desc: Offer is subject to a prearranged deal
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.
IBR Ind: No - the release does not utilize index-based pricing for capacity release.
Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate
Ngt'd Rate Ind Desc: No
Mkt Based Rate Ind: No
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

| | | | | |
|-----------------------|-----------------------|------------------|-------------------|------------------|
| K Ent Beg Date | K Ent End Date | Seasnl St | Seasnl End | K Qty - K |
| 06/01/2019 | 06/30/2019 | | | 830 |

| Loc | Loc Name | Loc Zn | K Qty - Loc | Loc/QTI Desc | Seasnl St | Seasnl End | K Ent Beg Date | K Ent End Date |
|------------|---|---------------|--------------------|----------------------------|------------------|-------------------|-----------------------|-----------------------|
| 73105 | DAYTON PWR & LT - CLINTON, OH | 2 | 830 | Delivery point(s) quantity | | | 06/01/2019 | 06/30/2019 |
| 79951 | TETCO LEBANON LATERAL TAKEAWAY POINT - MAINLINE | 2 | 830 | Receipt point(s) quantity | | | 06/01/2019 | 06/30/2019 |

| K Ent Beg Date | K Ent End Date | Rec Loc | Rec Zn | Rec Loc Name | Del Loc | Del Zn | Del Loc Name | Rate ID Desc | Max Trf Rate | Rate Chgd - Non-IBR |
|-----------------------|-----------------------|----------------|---------------|---------------------|----------------|---------------|---------------------|---------------------|---------------------|----------------------------|
| 06/01/2019 | 06/30/2019 | 2 | 2 | MARKET ZONE 2 | 2 | 2 | MARKET ZONE 2 | Commodity | 0.0462 | 0.0462 |
| 06/01/2019 | 06/30/2019 | 2 | 2 | MARKET ZONE 2 | 2 | 2 | MARKET ZONE 2 | Reservation | 0.2034 | 0.2062 |

Recall/Reput Terms
NO NOTICE

Texas Eastern Transmission, LP
Transactional Reports - Capacity Release

Post Date: 05/22/2019

Post Time: 08:30:00

TSP Name: Texas Eastern Transmission, LP

TSP: 007932908

Amend Rptg Desc: All Data

Svc Req K: 8957617

Rel K: 910555

K Beg Date: 06/01/2019

K End Date: 06/30/2019

K Holder Name: CONSTELLATION NEWENERGY - GAS DIVISION, LLC

K Holder Prop: 0000027657

K Holder: 141092333

Releaser Name: VECTREN ENERGY DELIVERY OF OHIO, INC.

Releaser Prop: 0000028086

Releaser:

Affil Desc: None

Terms/Notes

THIS CAPACITY RELEASE TO A SUPPLIER OR SUPPLIER S DESIGNEE IN AN OHIO-REGULATED RETAIL ACCESS PROGRAM, AS DEFINED IN 18 C.F.R. 284.8, SHALL BE SUBJECT TO FERC ORDER NOS. 712, 712-A, & 712-B, DOCKET NO. RM08-1-000 (RE: INTERSTATE PIPELINE CAPACITY RELEASE RULES); AND FERC DOCKET NO. R P0 8-377-000 (GRANTING VED0 CAPACITY RELEASE RULES WAIVERS); AND THE ORDERS IN PUCO CASE NO. 02-1566-GA-ATA (RETAIL CHOICE PROGRAM) AND PUCO CASE NO. 07-1285-GA-EXM (MERCHANT EXIT AND RETAIL CHOICE PROGRAM UPDATES) INCLUDING ASSOCIATED VED0 TARIFF SHEETS AND OPERATING PROCEDURES .

Bid Tie-Break Terms:- TE Tariff 3.14(E)

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Texas Eastern Transmission, LP
Transactional Reports - Capacity Release

Post Date: 05/22/2019 Post Time: 08:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908
Amend Rptg Desc: All Data

K Holder Name: DTE ENERGY TRADING, INC.
K Holder Prop: 0000027961
K Holder: 179989231
Releaser Name: VECTREN ENERGY DELIVERY OF OHIO, INC.
Releaser Prop: 0000028086
Releaser:
Affil Desc: None

Svc Req K: 8957614
Rel K: 870172
K Beg Date: 06/01/2019
K End Date: 06/30/2019

K Qty - K: 1831
SICR Ind: No
RAPP Desc: No
Prev Rel: 2
Bus Day Ind: No
Recall Notif EE: Yes
Recall Notif Eve: Yes
Recall Notif ID1: Yes
Recall Notif ID2: Yes
Recall Notif ID3: Yes
Recall Notif Timely: Yes

K Ent Beg Date: 06/01/2019
K Ent End Date: 06/30/2019

Rate Sch: LLFT
Res Rate Basis Desc: Per day
K Stat Desc: New

All Re-rel Desc: Re-releasable
Repl SR Role Ind: Retail Choice
Perm Rel Desc: Capacity is not being permanently released
Prarr Deal Desc: Offer is subject to a prearranged deal
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate
Ngt'd Rate Ind Desc: No
Mkt Based Rate Ind: No
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

K Ent Beg Date **K Ent End Date** **Seasnl St** **Seasnl End** **K Qty - K**
06/01/2019 06/30/2019 1,831

| Loc | Loc Name | Loc Zn | K Qty - Loc | Loc/QTI Desc | Seasnl St | Seasnl End | K Ent Beg Date | K Ent End Date |
|-------|--------------------------------|--------|-------------|----------------------------|-----------|------------|----------------|----------------|
| 72911 | COL. GAS (I-O) & LEBANON, OH | 2 | 1,831 | Delivery point(s) quantity | | | 06/01/2019 | 06/30/2019 |
| 74902 | CMS - GAS CITY - GRANT CO., IN | 2 | 1,831 | Receipt point(s) quantity | | | 06/01/2019 | 06/30/2019 |

| K Ent Beg Date | K Ent End Date | Rec Loc | Rec Zn | Rec Loc Name | Del Loc | Del Zn | Del Loc Name | Rate ID Desc | Max Trf Rate | Rate Chgd - Non-IBR |
|----------------|----------------|---------|--------|---------------|---------|--------|---------------|--------------|--------------|---------------------|
| 06/01/2019 | 06/30/2019 | 2 | 2 | MARKET ZONE 2 | 2 | 2 | MARKET ZONE 2 | Commodity | 0.0023 | 0.0023 |
| 06/01/2019 | 06/30/2019 | 2 | 2 | MARKET ZONE 2 | 2 | 2 | MARKET ZONE 2 | Reservation | 0.1098 | 0.1113 |

Recall/Reput Terms
NO_NOTICE

**Texas Eastern Transmission, LP
Transactional Reports - Capacity Release**

Post Date: 05/22/2019

Post Time: 08:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908

Amend Rptg Desc: All Data

Svc Req K: 8957614
Rel K: 870172

K Beg Date: 06/01/2019
K End Date: 06/30/2019

K Holder Name: DTE ENERGY TRADING, INC.

K Holder Prop: 0000027961

K Holder: 179989231

Releaser Name: VECTREN ENERGY DELIVERY OF OHIO, INC.

Releaser Prop: 0000028086

Releaser:

Affil Desc: None

Terms/Notes

THIS CAPACITY RELEASE TO A SUPPLIER OR SUPPLIER S DESIGNEE IN AN OHIO-REGULATED RETAIL ACCESS PROGRAM, AS DEFINED IN 18 C.F.R. 284.8, SHALL BE SUBJECT TO FERC ORDER NOS. 712, 712-A, & 712-B, DOCKET NO. RM08-1-000 (RE: INTERSTATE PIPELINE CAPACITY RELEASE RULES); AND FERC DOCKET NO. R P0 8-377-000 (GRANTING VED0 CAPACITY RELEASE RULES WAIVERS); AND THE ORDERS IN PUCO CASE NO. 02-1566-GA-ATA (RETAIL CHOICE PROGRAM) AND PUCO CASE NO. 07-1285-GA-EXM (MERCHANT EXIT AND RETAIL CHOICE PROGRAM UPDATES) INCLUDING ASSOCIATED VED0 TARIFF SHEETS AND OPERATING PROCEDURES .

Bid Tie-Break Terms:- TE Tariff 3.14(E)

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Texas Eastern Transmission, LP
Transactional Reports - Capacity Release

Post Date: 05/22/2019

Post Time: 08:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908
Amend Rptg Desc: All Data

K Holder Name: DTE ENERGY TRADING, INC.
K Holder Prop: 0000027961
K Holder: 179989231
Releaser Name: VECTREN ENERGY DELIVERY OF OHIO, INC.
Releaser Prop: 0000028086
Releaser:
Affil Desc: None

Svc Req K: 8957615
Rel K: 910555
K Beg Date: 06/01/2019
K End Date: 06/30/2019

K Qty - K: 733
SICR Ind: No
RAPP Desc: No
Prev Rel: 2
Bus Day Ind: No
Recall Notif EE: Yes
Recall Notif Eve: Yes
Recall Notif ID1: Yes
Recall Notif ID2: Yes
Recall Notif ID3: Yes
Recall Notif Timely: Yes

K Ent Beg Date: 06/01/2019
K Ent End Date: 06/30/2019

Rate Sch: FT-1
Res Rate Basis Desc: Per day
K Stat Desc: New

All Re-rel Desc: Re-releasable
Repl SR Role Ind: Retail Choice
Perm Rel Desc: Capacity is not being permanently released
Prarr Deal Desc: Offer is subject to a prearranged deal
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate
Ngt'd Rate Ind Desc: No
Mkt Based Rate Ind: No
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

K Ent Beg Date **K Ent End Date** **Seasnl St** **Seasnl End** **K Qty - K**
06/01/2019 06/30/2019 733

| Loc | Loc Name | Loc Zn | K Qty - Loc | Loc/QTI Desc | Seasnl St | Seasnl End | K Ent Beg Date | K Ent End Date |
|-------|---|--------|-------------|----------------------------|-----------|------------|----------------|----------------|
| 73105 | DAYTON PWR & LT - CLINTON, OH | 2 | 733 | Delivery point(s) quantity | | | 06/01/2019 | 06/30/2019 |
| 79951 | TETCO LEBANON LATERAL TAKEAWAY POINT - MAINLINE | 2 | 733 | Receipt point(s) quantity | | | 06/01/2019 | 06/30/2019 |

| K Ent Beg Date | K Ent End Date | Rec Loc | Rec Zn | Rec Loc Name | Del Loc | Del Zn | Del Loc Name | Rate ID Desc | Max Trf Rate | Rate Chgd - Non-IBR |
|----------------|----------------|---------|--------|---------------|---------|--------|---------------|--------------|--------------|---------------------|
| 06/01/2019 | 06/30/2019 | 2 | 2 | MARKET ZONE 2 | 2 | 2 | MARKET ZONE 2 | Commodity | 0.0462 | 0.0462 |
| 06/01/2019 | 06/30/2019 | 2 | 2 | MARKET ZONE 2 | 2 | 2 | MARKET ZONE 2 | Reservation | 0.2034 | 0.2062 |

Recall/Reput Terms
NO NOTICE

Post Date: 05/22/2019

Post Time: 08:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908

Amend Rptg Desc: All Data

Svc Req K: 8957615

Rel K: 910555

K Beg Date: 06/01/2019

K End Date: 06/30/2019

K Holder Name: DTE ENERGY TRADING, INC.

K Holder Prop: 0000027961

K Holder: 179989231

Releaser Name: VECTREN ENERGY DELIVERY OF OHIO, INC.

Releaser Prop: 0000028086

Releaser:

Affil Desc: None

Terms/Notes

THIS CAPACITY RELEASE TO A SUPPLIER OR SUPPLIER S DESIGNEE IN AN OHIO-REGULATED RETAIL ACCESS PROGRAM, AS DEFINED IN 18 C.F.R. 284.8, SHALL BE SUBJECT TO FERC ORDER NOS. 712, 712-A, & 712-B, DOCKET NO. RM08-1-000 (RE: INTERSTATE PIPELINE CAPACITY RELEASE RULES); AND FERC DOCKET NO. R P0 8-377-000 (GRANTING VEDO CAPACITY RELEASE RULES WAIVERS); AND THE ORDERS IN PUCO CASE NO. 02-1566-GA-ATA (RETAIL CHOICE PROGRAM) AND PUCO CASE NO. 07-1285-GA-EXM (MERCHANT EXIT AND RETAIL CHOICE PROGRAM UPDATES) INCLUDING ASSOCIATED VEDO TARIFF SHEETS AND OPERATING PROCEDURES .

Bid Tie-Break Terms:- TE Tariff 3.14(E)

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Texas Eastern Transmission, LP
Transactional Reports - Capacity Release

Post Date: 05/22/2019

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908
Amend Rptg Desc: All Data

K Holder Name: ELEVATION ENERGY GROUP, LLC
K Holder Prop: 0000030485
K Holder: 079736999
Releaser Name: VECTREN ENERGY DELIVERY OF OHIO, INC.
Releaser Prop: 0000028086
Releaser:
Affil Desc: None

Svc Req K: 8957620
Rel K: 910555
K Beg Date: 06/01/2019
K End Date: 06/30/2019

K Qty - K: 20
SICR Ind: No
RAPP Desc: No
Prev Rel: 2
Bus Day Ind: No
Recall Notif EE: Yes
Recall Notif Eve: Yes
Recall Notif ID1: Yes
Recall Notif ID2: Yes
Recall Notif ID3: Yes
Recall Notif Timely: Yes

K Ent Beg Date: 06/01/2019
K Ent End Date: 06/30/2019

Rate Sch: FT-1
Res Rate Basis Desc: Per day
K Stat Desc: New

All Re-rel Desc: Re-releasable
Repl SR Role Ind: Retail Choice
Perm Rel Desc: Capacity is not being permanently released
Prarr Deal Desc: Offer is subject to a prearranged deal
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate
Ngt'd Rate Ind Desc: No
Mkt Based Rate Ind: No
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

K Ent Beg Date **K Ent End Date** **Seasnl St** **Seasnl End** **K Qty - K**
06/01/2019 06/30/2019 20

| Loc | Loc Name | Zn | K Qty - Loc | Loc/QTI Desc | Seasnl St | Seasnl End | K Ent Beg Date | K Ent End Date |
|-------|---|----|-------------|----------------------------|-----------|------------|----------------|----------------|
| 73105 | DAYTON PWR & LT - CLINTON, OH | 2 | 20 | Delivery point(s) quantity | | | 06/01/2019 | 06/30/2019 |
| 79951 | TETCO LEBANON LATERAL TAKEAWAY POINT - MAINLINE | 2 | 20 | Receipt point(s) quantity | | | 06/01/2019 | 06/30/2019 |

| K Ent Beg Date | K Ent End Date | Rec Loc | Rec Zn | Rec Loc Name | Del Loc | Del Zn | Del Loc Name | Rate ID Desc | Max Trf Rate | Rate Chgd - Non-IBR |
|----------------|----------------|---------|--------|---------------|---------|--------|---------------|--------------|--------------|---------------------|
| 06/01/2019 | 06/30/2019 | 2 | 2 | MARKET ZONE 2 | 2 | 2 | MARKET ZONE 2 | Commodity | 0.0462 | 0.0462 |
| 06/01/2019 | 06/30/2019 | 2 | 2 | MARKET ZONE 2 | 2 | 2 | MARKET ZONE 2 | Reservation | 0.2034 | 0.2062 |

Recall/Reput Terms
NO NOTICE

Texas Eastern Transmission, LP
Transactional Reports - Capacity Release

Post Date: 05/22/2019

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP

TSP: 007932908

Amend Rptg Desc: All Data

Svc Req K: 8957620

Rel K: 910555

K Beg Date: 06/01/2019

K End Date: 06/30/2019

K Holder Name: ELEVATION ENERGY GROUP, LLC

K Holder Prop: 0000030485

K Holder: 079736999

Releaser Name: VECTREN ENERGY DELIVERY OF OHIO, INC.

Releaser Prop: 0000028086

Releaser:

Affil Desc: None

Terms/Notes

THIS CAPACITY RELEASE TO A SUPPLIER OR SUPPLIER S DESIGNEE IN AN OHIO-REGULATED RETAIL ACCESS PROGRAM, AS DEFINED IN 18 C.F.R. 284.8, SHALL BE SUBJECT TO FERC ORDER NOS. 712, 712-A, & 712-B, DOCKET NO. RM08-1-000 (RE: INTERSTATE PIPELINE CAPACITY RELEASE RULES); AND FERC DOCKET NO. R P0 8-377-000 (GRANTING VED0 CAPACITY RELEASE RULES WAIVERS); AND THE ORDERS IN PUCO CASE NO. 02-1566-GA-ATA (RETAIL CHOICE PROGRAM) AND PUCO CASE NO. 07-1285-GA-EXM (MERCHANT EXIT AND RETAIL CHOICE PROGRAM UPDATES) INCLUDING ASSOCIATED VED0 TARIFF SHEETS AND OPERATING PROCEDURES .

Bid Tie-Break Terms:- TE Tariff 3.14(E)

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Texas Eastern Transmission, LP
Transactional Reports - Capacity Release

Post Date: 05/22/2019 Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908
Amend Rptg Desc: All Data

K Holder Name: ELEVATION ENERGY GROUP, LLC
K Holder Prop: 0000030485
K Holder: 079736999
Releaser Name: VECTREN ENERGY DELIVERY OF OHIO, INC.
Releaser Prop: 0000028086
Releaser:
Affil Desc: None

Svc Req K: 8957621
Rel K: 870172
K Beg Date: 06/01/2019
K End Date: 06/30/2019

K Qty - K: 49
SICR Ind: No
RAPP Desc: No
Prev Rel: 2
Bus Day Ind: No
Recall Notif EE: Yes
Recall Notif Eve: Yes
Recall Notif ID1: Yes
Recall Notif ID2: Yes
Recall Notif ID3: Yes
Recall Notif Timely: Yes

K Ent Beg Date: 06/01/2019
K Ent End Date: 06/30/2019

Rate Sch: LLFT
Res Rate Basis Desc: Per day
K Stat Desc: New

All Re-rel Desc: Re-releasable
Repl SR Role Ind: Retail Choice
Perm Rel Desc: Capacity is not being permanently released
Prarr Deal Desc: Offer is subject to a prearranged deal
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate
Ngt'd Rate Ind Desc: No
Mkt Based Rate Ind: No
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

| | | | | |
|-----------------------|-----------------------|------------------|-------------------|------------------|
| K Ent Beg Date | K Ent End Date | Seasnl St | Seasnl End | K Qty - K |
| 06/01/2019 | 06/30/2019 | | | 49 |

| Loc | Loc Name | Loc Zn | K Qty - Loc | Loc/QTI Desc | Seasnl St | Seasnl End | K Ent Beg Date | K Ent End Date |
|-------|--------------------------------|--------|-------------|----------------------------|-----------|------------|----------------|----------------|
| 72911 | COL. GAS (I-O) & LEBANON, OH | 2 | 49 | Delivery point(s) quantity | | | 06/01/2019 | 06/30/2019 |
| 74902 | CMS - GAS CITY - GRANT CO., IN | 2 | 49 | Receipt point(s) quantity | | | 06/01/2019 | 06/30/2019 |

| K Ent Beg Date | K Ent End Date | Rec Loc | Rec Zn | Rec Loc Name | Del Loc | Del Zn | Del Loc Name | Rate ID Desc | Max Trf Rate | Rate Chgd - Non-IBR |
|----------------|----------------|---------|--------|---------------|---------|--------|---------------|--------------|--------------|---------------------|
| 06/01/2019 | 06/30/2019 | 2 | 2 | MARKET ZONE 2 | 2 | 2 | MARKET ZONE 2 | Commodity | 0.0023 | 0.0023 |
| 06/01/2019 | 06/30/2019 | 2 | 2 | MARKET ZONE 2 | 2 | 2 | MARKET ZONE 2 | Reservation | 0.1098 | 0.1113 |

Recall/Reput Terms
NO_NOTICE

Texas Eastern Transmission, LP
Transactional Reports - Capacity Release

Post Date: 05/22/2019

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP

TSP: 007932908

Amend Rptg Desc: All Data

Svc Req K: 8957621

Rel K: 870172

K Beg Date: 06/01/2019

K End Date: 06/30/2019

K Holder Name: ELEVATION ENERGY GROUP, LLC

K Holder Prop: 0000030485

K Holder: 079736999

Releaser Name: VECTREN ENERGY DELIVERY OF OHIO, INC.

Releaser Prop: 0000028086

Releaser:

Affil Desc: None

Terms/Notes

THIS CAPACITY RELEASE TO A SUPPLIER OR SUPPLIER S DESIGNEE IN AN OHIO-REGULATED RETAIL ACCESS PROGRAM, AS DEFINED IN 18 C.F.R. 284.8, SHALL BE SUBJECT TO FERC ORDER NOS. 712, 712-A, & 712-B, DOCKET NO. RM08-1-000 (RE: INTERSTATE PIPELINE CAPACITY RELEASE RULES); AND FERC DOCKET NO. R P0 8-377-000 (GRANTING VED0 CAPACITY RELEASE RULES WAIVERS); AND THE ORDERS IN PUCO CASE NO. 02-1566-GA-ATA (RETAIL CHOICE PROGRAM) AND PUCO CASE NO. 07-1285-GA-EXM (MERCHANT EXIT AND RETAIL CHOICE PROGRAM UPDATES) INCLUDING ASSOCIATED VED0 TARIFF SHEETS AND OPERATING PROCEDURES .

Bid Tie-Break Terms:- TE Tariff 3.14(E)

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Texas Eastern Transmission, LP
Transactional Reports - Capacity Release

Post Date: 05/22/2019 Post Time: 14:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908
Amend Rptg Desc: All Data

K Holder Name: EVERYDAY ENERGY, LLC
K Holder Prop: 0000030347
K Holder: 070307263
Releaser Name: VECTREN ENERGY DELIVERY OF OHIO, INC.
Releaser Prop: 0000028086
Releaser:
Affil Desc: None

Svc Req K: 8957638
Rel K: 870172
K Beg Date: 06/01/2019
K End Date: 06/30/2019

K Qty - K: 7
SICR Ind: No
RAPP Desc: No
Prev Rel: 2
Bus Day Ind: No
Recall Notif EE: Yes
Recall Notif Eve: Yes
Recall Notif ID1: Yes
Recall Notif ID2: Yes
Recall Notif ID3: Yes
Recall Notif Timely: Yes

K Ent Beg Date: 06/01/2019
K Ent End Date: 06/30/2019

Rate Sch: LLFT
Res Rate Basis Desc: Per day
K Stat Desc: New

All Re-rel Desc: Re-releasable
Repl SR Role Ind: Retail Choice
Perm Rel Desc: Capacity is not being permanently released
Prarr Deal Desc: Offer is subject to a prearranged deal
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate
Ngt'd Rate Ind Desc: No
Mkt Based Rate Ind: No
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

| | | | | |
|-----------------------|-----------------------|------------------|-------------------|------------------|
| K Ent Beg Date | K Ent End Date | Seasnl St | Seasnl End | K Qty - K |
| 06/01/2019 | 06/30/2019 | | | 7 |

| Loc | Loc Name | Loc Zn | K Qty - Loc | Loc/QTI Desc | Seasnl St | Seasnl End | K Ent Beg Date | K Ent End Date |
|------------|--------------------------------|---------------|--------------------|----------------------------|------------------|-------------------|-----------------------|-----------------------|
| 72911 | COL. GAS (I-O) & LEBANON, OH | 2 | 7 | Delivery point(s) quantity | | | 06/01/2019 | 06/30/2019 |
| 74902 | CMS - GAS CITY - GRANT CO., IN | 2 | 7 | Receipt point(s) quantity | | | 06/01/2019 | 06/30/2019 |

| K Ent Beg Date | K Ent End Date | Rec Loc | Rec Zn | Rec Loc Name | Del Loc Zn | Del Loc Name | Rate ID Desc | Max Trf Rate | Rate Chgd - Non-IBR | |
|-----------------------|-----------------------|----------------|---------------|---------------------|-------------------|---------------------|---------------------|---------------------|----------------------------|--------|
| 06/01/2019 | 06/30/2019 | 2 | 2 | MARKET ZONE 2 | 2 | 2 | MARKET ZONE 2 | Commodity | 0.0023 | 0.0023 |
| 06/01/2019 | 06/30/2019 | 2 | 2 | MARKET ZONE 2 | 2 | 2 | MARKET ZONE 2 | Reservation | 0.1098 | 0.1113 |

Recall/Reput Terms
NO_NOTICE

Post Date: 05/22/2019

Post Time: 14:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908

Amend Rptg Desc: All Data

Svc Req K: 8957638
Rel K: 870172

K Beg Date: 06/01/2019
K End Date: 06/30/2019

K Holder Name: EVERYDAY ENERGY, LLC

K Holder Prop: 0000030347

K Holder: 070307263

Releaser Name: VECTREN ENERGY DELIVERY OF OHIO, INC.

Releaser Prop: 0000028086

Releaser:

Affil Desc: None

Terms/Notes

THIS CAPACITY RELEASE TO A SUPPLIER OR SUPPLIER S DESIGNEE IN AN OHIO-REGULATED RETAIL ACCESS PROGRAM, AS DEFINED IN 18 C.F.R. 284.8, SHALL BE SUBJECT TO FERC ORDER NOS. 712, 712-A, & 712-B, DOCKET NO. RM08-1-000 (RE: INTERSTATE PIPELINE CAPACITY RELEASE RULES); AND FERC DOCKET NO. R P0 8-377-000 (GRANTING VED0 CAPACITY RELEASE RULES WAIVERS); AND THE ORDERS IN PUCO CASE NO. 02-1566-GA-ATA (RETAIL CHOICE PROGRAM) AND PUCO CASE NO. 07-1285-GA-EXM (MERCHANT EXIT AND RETAIL CHOICE PROGRAM UPDATES) INCLUDING ASSOCIATED VED0 TARIFF SHEETS AND OPERATING PROCEDURES .

Bid Tie-Break Terms:- TE Tariff 3.14(E)

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Texas Eastern Transmission, LP
Transactional Reports - Capacity Release

Post Date: 05/22/2019

Post Time: 14:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908
Amend Rptg Desc: All Data

K Holder Name: EVERYDAY ENERGY, LLC
K Holder Prop: 0000030347
K Holder: 070307263
Releaser Name: VECTREN ENERGY DELIVERY OF OHIO, INC.
Releaser Prop: 0000028086
Releaser:
Affil Desc: None

Svc Req K: 8957639
Rel K: 910555
K Beg Date: 06/01/2019
K End Date: 06/30/2019

K Ent Beg Date: 06/01/2019
K Ent End Date: 06/30/2019

K Qty - K: 3
SICR Ind: No
RAPP Desc: No
Prev Rel: 2
Bus Day Ind: No
Recall Notif EE: Yes
Recall Notif Eve: Yes
Recall Notif ID1: Yes
Recall Notif ID2: Yes
Recall Notif ID3: Yes
Recall Notif Timely: Yes

Rate Sch: FT-1
Res Rate Basis Desc: Per day
K Stat Desc: New

All Re-rel Desc: Re-releasable
Repl SR Role Ind: Retail Choice
Perm Rel Desc: Capacity is not being permanently released
Prarr Deal Desc: Offer is subject to a prearranged deal
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate
Ngt'd Rate Ind Desc: No
Mkt Based Rate Ind: No
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

| | | | | |
|-----------------------|-----------------------|------------------|-------------------|------------------|
| K Ent Beg Date | K Ent End Date | Seasnl St | Seasnl End | K Qty - K |
| 06/01/2019 | 06/30/2019 | | | 3 |

| Loc | Loc Name | Loc Zn | K Qty - Loc | Loc/QTI Desc | Seasnl St | Seasnl End | K Ent Beg Date | K Ent End Date |
|-------|---|--------|-------------|----------------------------|-----------|------------|----------------|----------------|
| 73105 | DAYTON PWR & LT - CLINTON, OH | 2 | 3 | Delivery point(s) quantity | | | 06/01/2019 | 06/30/2019 |
| 79951 | TETCO LEBANON LATERAL TAKEAWAY POINT - MAINLINE | 2 | 3 | Receipt point(s) quantity | | | 06/01/2019 | 06/30/2019 |

| K Ent Beg Date | K Ent End Date | Rec Loc | Rec Zn | Rec Loc Name | Del Loc | Del Zn | Del Loc Name | Rate ID Desc | Max Trf Rate | Rate Chgd - Non-IBR |
|----------------|----------------|---------|--------|---------------|---------|--------|---------------|--------------|--------------|---------------------|
| 06/01/2019 | 06/30/2019 | 2 | 2 | MARKET ZONE 2 | 2 | 2 | MARKET ZONE 2 | Commodity | 0.0462 | 0.0462 |
| 06/01/2019 | 06/30/2019 | 2 | 2 | MARKET ZONE 2 | 2 | 2 | MARKET ZONE 2 | Reservation | 0.2034 | 0.2062 |

Recall/Reput Terms
NO NOTICE

Texas Eastern Transmission, LP
Transactional Reports - Capacity Release

Post Date: 05/22/2019

Post Time: 14:30:00

TSP Name: Texas Eastern Transmission, LP

TSP: 007932908

Amend Rptg Desc: All Data

Svc Req K: 8957639

Rel K: 910555

K Beg Date: 06/01/2019

K End Date: 06/30/2019

K Holder Name: EVERYDAY ENERGY, LLC

K Holder Prop: 0000030347

K Holder: 070307263

Releaser Name: VECTREN ENERGY DELIVERY OF OHIO, INC.

Releaser Prop: 0000028086

Releaser:

Affil Desc: None

Terms/Notes

THIS CAPACITY RELEASE TO A SUPPLIER OR SUPPLIER S DESIGNEE IN AN OHIO-REGULATED RETAIL ACCESS PROGRAM, AS DEFINED IN 18 C.F.R. 284.8, SHALL BE SUBJECT TO FERC ORDER NOS. 712, 712-A, & 712-B, DOCKET NO. RM08-1-000 (RE: INTERSTATE PIPELINE CAPACITY RELEASE RULES); AND FERC DOCKET NO. R P0 8-377-000 (GRANTING VED0 CAPACITY RELEASE RULES WAIVERS); AND THE ORDERS IN PUCO CASE NO. 02-1566-GA-ATA (RETAIL CHOICE PROGRAM) AND PUCO CASE NO. 07-1285-GA-EXM (MERCHANT EXIT AND RETAIL CHOICE PROGRAM UPDATES) INCLUDING ASSOCIATED VED0 TARIFF SHEETS AND OPERATING PROCEDURES .

Bid Tie-Break Terms:- TE Tariff 3.14(E)

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Texas Eastern Transmission, LP
Transactional Reports - Capacity Release

Post Date: 05/22/2019 Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908
Amend Rptg Desc: All Data

K Holder Name: HUDSON ENERGY SERVICES, LLC
K Holder Prop: 0000027275
K Holder: 121359595
Releaser Name: VECTREN ENERGY DELIVERY OF OHIO, INC.
Releaser Prop: 0000028086
Releaser:
Affil Desc: None

Svc Req K: 8957629
Rel K: 870172
K Beg Date: 06/01/2019
K End Date: 06/30/2019

K Qty - K: 17
SICR Ind: No
RAPP Desc: No
Prev Rel: 2
Bus Day Ind: No
Recall Notif EE: Yes
Recall Notif Eve: Yes
Recall Notif ID1: Yes
Recall Notif ID2: Yes
Recall Notif ID3: Yes
Recall Notif Timely: Yes

K Ent Beg Date: 06/01/2019
K Ent End Date: 06/30/2019

Rate Sch: LLFT
Res Rate Basis Desc: Per day
K Stat Desc: New

All Re-rel Desc: Re-releasable
Repl SR Role Ind: Retail Choice
Perm Rel Desc: Capacity is not being permanently released
Prarr Deal Desc: Offer is subject to a prearranged deal
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate
Ngt'd Rate Ind Desc: No
Mkt Based Rate Ind: No
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

K Ent Beg Date **K Ent End Date** **Seasnl St** **Seasnl End** **K Qty - K**
06/01/2019 06/30/2019 17

| Loc | Loc Name | Loc Zn | K Qty - Loc | Loc/QTI Desc | Seasnl St | Seasnl End | K Ent Beg Date | K Ent End Date |
|-------|--------------------------------|--------|-------------|----------------------------|-----------|------------|----------------|----------------|
| 72911 | COL. GAS (I-O) & LEBANON, OH | 2 | 17 | Delivery point(s) quantity | | | 06/01/2019 | 06/30/2019 |
| 74902 | CMS - GAS CITY - GRANT CO., IN | 2 | 17 | Receipt point(s) quantity | | | 06/01/2019 | 06/30/2019 |

| K Ent Beg Date | K Ent End Date | Rec Loc | Rec Zn | Rec Loc Name | Del Loc | Del Zn | Del Loc Name | Rate ID Desc | Max Trf Rate | Rate Chgd - Non-IBR |
|----------------|----------------|---------|--------|---------------|---------|--------|---------------|--------------|--------------|---------------------|
| 06/01/2019 | 06/30/2019 | 2 | 2 | MARKET ZONE 2 | 2 | 2 | MARKET ZONE 2 | Commodity | 0.0023 | 0.0023 |
| 06/01/2019 | 06/30/2019 | 2 | 2 | MARKET ZONE 2 | 2 | 2 | MARKET ZONE 2 | Reservation | 0.1098 | 0.1113 |

Recall/Reput Terms
NO_NOTICE

Post Date: 05/22/2019

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908

Amend Rptg Desc: All Data

Svc Req K: 8957629
Rel K: 870172

K Beg Date: 06/01/2019
K End Date: 06/30/2019

K Holder Name: HUDSON ENERGY SERVICES, LLC

K Holder Prop: 0000027275

K Holder: 121359595

Releaser Name: VECTREN ENERGY DELIVERY OF OHIO, INC.

Releaser Prop: 0000028086

Releaser:

Affil Desc: None

Terms/Notes

THIS CAPACITY RELEASE TO A SUPPLIER OR SUPPLIER S DESIGNEE IN AN OHIO-REGULATED RETAIL ACCESS PROGRAM, AS DEFINED IN 18 C.F.R. 284.8, SHALL BE SUBJECT TO FERC ORDER NOS. 712, 712-A, & 712-B, DOCKET NO. RM08-1-000 (RE: INTERSTATE PIPELINE CAPACITY RELEASE RULES); AND FERC DOCKET NO. R P0 8-377-000 (GRANTING VED0 CAPACITY RELEASE RULES WAIVERS); AND THE ORDERS IN PUCO CASE NO. 02-1566-GA-ATA (RETAIL CHOICE PROGRAM) AND PUCO CASE NO. 07-1285-GA-EXM (MERCHANT EXIT AND RETAIL CHOICE PROGRAM UPDATES) INCLUDING ASSOCIATED VED0 TARIFF SHEETS AND OPERATING PROCEDURES .

Bid Tie-Break Terms:- TE Tariff 3.14(E)

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Post Date: 05/22/2019

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908
Amend Rptg Desc: All Data

K Holder Name: HUDSON ENERGY SERVICES, LLC
K Holder Prop: 0000027275
K Holder: 121359595
Releaser Name: VECTREN ENERGY DELIVERY OF OHIO, INC.
Releaser Prop: 0000028086
Releaser:
Affil Desc: None

Svc Req K: 8957630
Rel K: 910555
K Beg Date: 06/01/2019
K End Date: 06/30/2019

K Qty - K: 7
SICR Ind: No
RAPP Desc: No
Prev Rel: 2
Bus Day Ind: No
Recall Notif EE: Yes
Recall Notif Eve: Yes
Recall Notif ID1: Yes
Recall Notif ID2: Yes
Recall Notif ID3: Yes
Recall Notif Timely: Yes

K Ent Beg Date: 06/01/2019
K Ent End Date: 06/30/2019

Rate Sch: FT-1
Res Rate Basis Desc: Per day
K Stat Desc: New

All Re-rel Desc: Re-releasable
Repl SR Role Ind: Retail Choice
Perm Rel Desc: Capacity is not being permanently released
Prarr Deal Desc: Offer is subject to a prearranged deal
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate
Ngt'd Rate Ind Desc: No
Mkt Based Rate Ind: No
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

| K Ent Beg Date | K Ent End Date | Seasnl St | Seasnl End | K Qty - K |
|----------------|----------------|-----------|------------|-----------|
| 06/01/2019 | 06/30/2019 | | | 7 |

| Loc | Loc Name | Loc Zn | K Qty - Loc | Loc/QTI Desc | Seasnl St | Seasnl End | K Ent Beg Date | K Ent End Date |
|-------|---|--------|-------------|----------------------------|-----------|------------|----------------|----------------|
| 73105 | DAYTON PWR & LT - CLINTON, OH | 2 | 7 | Delivery point(s) quantity | | | 06/01/2019 | 06/30/2019 |
| 79951 | TETCO LEBANON LATERAL TAKEAWAY POINT - MAINLINE | 2 | 7 | Receipt point(s) quantity | | | 06/01/2019 | 06/30/2019 |

| K Ent Beg Date | K Ent End Date | Rec Loc | Rec Zn | Rec Loc Name | Del Loc | Del Zn | Del Loc Name | Rate ID Desc | Max Trf Rate | Rate Chgd - Non-IBR |
|----------------|----------------|---------|--------|---------------|---------|--------|---------------|--------------|--------------|---------------------|
| 06/01/2019 | 06/30/2019 | 2 | 2 | MARKET ZONE 2 | 2 | 2 | MARKET ZONE 2 | Commodity | 0.0462 | 0.0462 |
| 06/01/2019 | 06/30/2019 | 2 | 2 | MARKET ZONE 2 | 2 | 2 | MARKET ZONE 2 | Reservation | 0.2034 | 0.2062 |

Recall/Reput Terms
NO NOTICE

Post Date: 05/22/2019

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908

Amend Rptg Desc: All Data

Svc Req K: 8957630
Rel K: 910555

K Beg Date: 06/01/2019
K End Date: 06/30/2019

K Holder Name: HUDSON ENERGY SERVICES, LLC

K Holder Prop: 0000027275

K Holder: 121359595

Releaser Name: VECTREN ENERGY DELIVERY OF OHIO, INC.

Releaser Prop: 0000028086

Releaser:

Affil Desc: None

Terms/Notes

THIS CAPACITY RELEASE TO A SUPPLIER OR SUPPLIER S DESIGNEE IN AN OHIO-REGULATED RETAIL ACCESS PROGRAM, AS DEFINED IN 18 C.F.R. 284.8, SHALL BE SUBJECT TO FERC ORDER NOS. 712, 712-A, & 712-B, DOCKET NO. RM08-1-000 (RE: INTERSTATE PIPELINE CAPACITY RELEASE RULES); AND FERC DOCKET NO. R P0 8-377-000 (GRANTING VEDO CAPACITY RELEASE RULES WAIVERS); AND THE ORDERS IN PUCO CASE NO. 02-1566-GA-ATA (RETAIL CHOICE PROGRAM) AND PUCO CASE NO. 07-1285-GA-EXM (MERCHANT EXIT AND RETAIL CHOICE PROGRAM UPDATES) INCLUDING ASSOCIATED VEDO TARIFF SHEETS AND OPERATING PROCEDURES .

Bid Tie-Break Terms:- TE Tariff 3.14(E)

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Texas Eastern Transmission, LP
Transactional Reports - Capacity Release

Post Date: 05/22/2019

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908
Amend Rptg Desc: All Data

K Holder Name: INTERSTATE GAS SUPPLY, INC.
K Holder Prop: 0000008405
K Holder: 626058655
Releaser Name: VECTREN ENERGY DELIVERY OF OHIO, INC.
Releaser Prop: 0000028086
Releaser:
Affil Desc: None

Svc Req K: 8957623
Rel K: 870172
K Beg Date: 06/01/2019
K End Date: 06/30/2019

K Ent Beg Date: 06/01/2019
K Ent End Date: 06/30/2019

K Qty - K: 1472
SICR Ind: No
RAPP Desc: No
Prev Rel: 2
Bus Day Ind: No
Recall Notif EE: Yes
Recall Notif Eve: Yes
Recall Notif ID1: Yes
Recall Notif ID2: Yes
Recall Notif ID3: Yes
Recall Notif Timely: Yes

Rate Sch: LLFT
Res Rate Basis Desc: Per day
K Stat Desc: New

All Re-rel Desc: Re-releasable
Repl SR Role Ind: Retail Choice
Perm Rel Desc: Capacity is not being permanently released
Prarr Deal Desc: Offer is subject to a prearranged deal
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate
Ngt'd Rate Ind Desc: No
Mkt Based Rate Ind: No
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

| | | | | |
|-----------------------|-----------------------|------------------|-------------------|------------------|
| K Ent Beg Date | K Ent End Date | Seasnl St | Seasnl End | K Qty - K |
| 06/01/2019 | 06/30/2019 | | | 1,472 |

| Loc | Loc Name | Loc Zn | K Qty - Loc | Loc/QTI Desc | Seasnl St | Seasnl End | K Ent Beg Date | K Ent End Date |
|------------|--------------------------------|---------------|--------------------|----------------------------|------------------|-------------------|-----------------------|-----------------------|
| 72911 | COL. GAS (I-O) & LEBANON, OH | 2 | 1,472 | Delivery point(s) quantity | | | 06/01/2019 | 06/30/2019 |
| 74902 | CMS - GAS CITY - GRANT CO., IN | 2 | 1,472 | Receipt point(s) quantity | | | 06/01/2019 | 06/30/2019 |

| K Ent Beg Date | K Ent End Date | Rec Loc | Rec Zn | Rec Loc Name | Del Loc Zn | Del Loc Name | Rate ID Desc | Max Trf Rate | Rate Chgd - Non-IBR |
|-----------------------|-----------------------|----------------|---------------|---------------------|-------------------|---------------------|---------------------|---------------------|----------------------------|
| 06/01/2019 | 06/30/2019 | 2 | 2 | MARKET ZONE 2 | 2 | 2 | Commodity | 0.0023 | 0.0023 |
| 06/01/2019 | 06/30/2019 | 2 | 2 | MARKET ZONE 2 | 2 | 2 | Reservation | 0.1098 | 0.1113 |

Recall/Reput Terms
NO_NOTICE

Post Date: 05/22/2019

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908

Amend Rptg Desc: All Data

Svc Req K: 8957623

Rel K: 870172

K Beg Date: 06/01/2019

K End Date: 06/30/2019

K Holder Name: INTERSTATE GAS SUPPLY, INC.

K Holder Prop: 0000008405

K Holder: 626058655

Releaser Name: VECTREN ENERGY DELIVERY OF OHIO, INC.

Releaser Prop: 0000028086

Releaser:

Affil Desc: None

Terms/Notes

THIS CAPACITY RELEASE TO A SUPPLIER OR SUPPLIER S DESIGNEE IN AN OHIO-REGULATED RETAIL ACCESS PROGRAM, AS DEFINED IN 18 C.F.R. 284.8, SHALL BE SUBJECT TO FERC ORDER NOS. 712, 712-A, & 712-B, DOCKET NO. RM08-1-000 (RE: INTERSTATE PIPELINE CAPACITY RELEASE RULES); AND FERC DOCKET NO. R P0 8-377-000 (GRANTING VED0 CAPACITY RELEASE RULES WAIVERS); AND THE ORDERS IN PUCO CASE NO. 02-1566-GA-ATA (RETAIL CHOICE PROGRAM) AND PUCO CASE NO. 07-1285-GA-EXM (MERCHANT EXIT AND RETAIL CHOICE PROGRAM UPDATES) INCLUDING ASSOCIATED VED0 TARIFF SHEETS AND OPERATING PROCEDURES .

Bid Tie-Break Terms:- TE Tariff 3.14(E)

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Texas Eastern Transmission, LP
Transactional Reports - Capacity Release

Post Date: 05/22/2019 Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908
Amend Rptg Desc: All Data

K Holder Name: INTERSTATE GAS SUPPLY, INC.
K Holder Prop: 0000008405
K Holder: 626058655
Releaser Name: VECTREN ENERGY DELIVERY OF OHIO, INC.
Releaser Prop: 0000028086
Releaser:
Affil Desc: None

Svc Req K: 8957624
Rel K: 910555
K Beg Date: 06/01/2019
K End Date: 06/30/2019

K Qty - K: 589
SICR Ind: No
RAPP Desc: No
Prev Rel: 2
Bus Day Ind: No
Recall Notif EE: Yes
Recall Notif Eve: Yes
Recall Notif ID1: Yes
Recall Notif ID2: Yes
Recall Notif ID3: Yes
Recall Notif Timely: Yes

K Ent Beg Date: 06/01/2019
K Ent End Date: 06/30/2019

Rate Sch: FT-1
Res Rate Basis Desc: Per day
K Stat Desc: New

All Re-rel Desc: Re-releasable
Repl SR Role Ind: Retail Choice
Perm Rel Desc: Capacity is not being permanently released
Prarr Deal Desc: Offer is subject to a prearranged deal
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate
Ngt'd Rate Ind Desc: No
Mkt Based Rate Ind: No
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

K Ent Beg Date **K Ent End Date** **Seasnl St** **Seasnl End** **K Qty - K**
06/01/2019 06/30/2019 589

| Loc | Loc Name | Loc Zn | K Qty - Loc | Loc/QTI Desc | Seasnl St | Seasnl End | K Ent Beg Date | K Ent End Date |
|-------|---|--------|-------------|----------------------------|-----------|------------|----------------|----------------|
| 73105 | DAYTON PWR & LT - CLINTON, OH | 2 | 589 | Delivery point(s) quantity | | | 06/01/2019 | 06/30/2019 |
| 79951 | TETCO LEBANON LATERAL TAKEAWAY POINT - MAINLINE | 2 | 589 | Receipt point(s) quantity | | | 06/01/2019 | 06/30/2019 |

| K Ent Beg Date | K Ent End Date | Rec Loc | Rec Zn | Rec Loc Name | Del Loc | Del Zn | Del Loc Name | Rate ID Desc | Max Trf Rate | Rate Chgd - Non-IBR |
|----------------|----------------|---------|--------|---------------|---------|--------|---------------|--------------|--------------|---------------------|
| 06/01/2019 | 06/30/2019 | 2 | 2 | MARKET ZONE 2 | 2 | 2 | MARKET ZONE 2 | Commodity | 0.0462 | 0.0462 |
| 06/01/2019 | 06/30/2019 | 2 | 2 | MARKET ZONE 2 | 2 | 2 | MARKET ZONE 2 | Reservation | 0.2034 | 0.2062 |

Recall/Reput Terms
NO NOTICE

Texas Eastern Transmission, LP
Transactional Reports - Capacity Release

Post Date: 05/22/2019

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP

TSP: 007932908

Amend Rptg Desc: All Data

Svc Req K: 8957624

Rel K: 910555

K Beg Date: 06/01/2019

K End Date: 06/30/2019

K Holder Name: INTERSTATE GAS SUPPLY, INC.

K Holder Prop: 0000008405

K Holder: 626058655

Releaser Name: VECTREN ENERGY DELIVERY OF OHIO, INC.

Releaser Prop: 0000028086

Releaser:

Affil Desc: None

Terms/Notes

THIS CAPACITY RELEASE TO A SUPPLIER OR SUPPLIER S DESIGNEE IN AN OHIO-REGULATED RETAIL ACCESS PROGRAM, AS DEFINED IN 18 C.F.R. 284.8, SHALL BE SUBJECT TO FERC ORDER NOS. 712, 712-A, & 712-B, DOCKET NO. RM08-1-000 (RE: INTERSTATE PIPELINE CAPACITY RELEASE RULES); AND FERC DOCKET NO. R P0 8-377-000 (GRANTING VED0 CAPACITY RELEASE RULES WAIVERS); AND THE ORDERS IN PUCO CASE NO. 02-1566-GA-ATA (RETAIL CHOICE PROGRAM) AND PUCO CASE NO. 07-1285-GA-EXM (MERCHANT EXIT AND RETAIL CHOICE PROGRAM UPDATES) INCLUDING ASSOCIATED VED0 TARIFF SHEETS AND OPERATING PROCEDURES .

Bid Tie-Break Terms:- TE Tariff 3.14(E)

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Texas Eastern Transmission, LP
Transactional Reports - Capacity Release

Post Date: 05/22/2019

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908
Amend Rptg Desc: All Data

K Holder Name: JUST ENERGY SOLUTIONS INC.
K Holder Prop: 0000030588
K Holder: 176343341
Releaser Name: VECTREN ENERGY DELIVERY OF OHIO, INC.
Releaser Prop: 0000028086
Releaser:
Affil Desc: None

Svc Req K: 8957631
Rel K: 870172
K Beg Date: 06/01/2019
K End Date: 06/30/2019

K Qty - K: 133
SICR Ind: No
RAPP Desc: No
Prev Rel: 2
Bus Day Ind: No
Recall Notif EE: Yes
Recall Notif Eve: Yes
Recall Notif ID1: Yes
Recall Notif ID2: Yes
Recall Notif ID3: Yes
Recall Notif Timely: Yes

K Ent Beg Date: 06/01/2019
K Ent End Date: 06/30/2019

Rate Sch: LLFT
Res Rate Basis Desc: Per day
K Stat Desc: New

All Re-rel Desc: Re-releasable
Repl SR Role Ind: Retail Choice
Perm Rel Desc: Capacity is not being permanently released
Prarr Deal Desc: Offer is subject to a prearranged deal
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate
Ngted Rate Ind Desc: No
Mkt Based Rate Ind: No
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

K Ent Beg Date **K Ent End Date** **Seasnl St** **Seasnl End** **K Qty - K**
06/01/2019 06/30/2019 133

| Loc | Loc Name | Loc Zn | K Qty - Loc | Loc/QTI Desc | Seasnl St | Seasnl End | K Ent Beg Date | K Ent End Date |
|-------|--------------------------------|--------|-------------|----------------------------|-----------|------------|----------------|----------------|
| 72911 | COL. GAS (I-O) & LEBANON, OH | 2 | 133 | Delivery point(s) quantity | | | 06/01/2019 | 06/30/2019 |
| 74902 | CMS - GAS CITY - GRANT CO., IN | 2 | 133 | Receipt point(s) quantity | | | 06/01/2019 | 06/30/2019 |

| K Ent Beg Date | K Ent End Date | Rec Loc | Rec Zn | Rec Loc Name | Del Loc | Del Zn | Del Loc Name | Rate ID Desc | Max Trf Rate | Rate Chgd - Non-IBR |
|----------------|----------------|---------|--------|---------------|---------|--------|---------------|--------------|--------------|---------------------|
| 06/01/2019 | 06/30/2019 | 2 | 2 | MARKET ZONE 2 | 2 | 2 | MARKET ZONE 2 | Commodity | 0.0023 | 0.0023 |
| 06/01/2019 | 06/30/2019 | 2 | 2 | MARKET ZONE 2 | 2 | 2 | MARKET ZONE 2 | Reservation | 0.1098 | 0.1113 |

Recall/Reput Terms
NO_NOTICE

Texas Eastern Transmission, LP
Transactional Reports - Capacity Release

Post Date: 05/22/2019

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP

TSP: 007932908

Amend Rptg Desc: All Data

Svc Req K: 8957631

Rel K: 870172

K Beg Date: 06/01/2019

K End Date: 06/30/2019

K Holder Name: JUST ENERGY SOLUTIONS INC.

K Holder Prop: 0000030588

K Holder: 176343341

Releaser Name: VECTREN ENERGY DELIVERY OF OHIO, INC.

Releaser Prop: 0000028086

Releaser:

Affil Desc: None

Terms/Notes

THIS CAPACITY RELEASE TO A SUPPLIER OR SUPPLIER S DESIGNEE IN AN OHIO-REGULATED RETAIL ACCESS PROGRAM, AS DEFINED IN 18 C.F.R. 284.8, SHALL BE SUBJECT TO FERC ORDER NOS. 712, 712-A, & 712-B, DOCKET NO. RM08-1-000 (RE: INTERSTATE PIPELINE CAPACITY RELEASE RULES); AND FERC DOCKET NO. R P0 8-377-000 (GRANTING VEDO CAPACITY RELEASE RULES WAIVERS); AND THE ORDERS IN PUCO CASE NO. 02-1566-GA-ATA (RETAIL CHOICE PROGRAM) AND PUCO CASE NO. 07-1285-GA-EXM (MERCHANT EXIT AND RETAIL CHOICE PROGRAM UPDATES) INCLUDING ASSOCIATED VEDO TARIFF SHEETS AND OPERATING PROCEDURES .

Bid Tie-Break Terms:- TE Tariff 3.14(E)

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Post Date: 05/22/2019

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908
Amend Rptg Desc: All Data

K Holder Name: JUST ENERGY SOLUTIONS INC.
K Holder Prop: 0000030588
K Holder: 176343341
Releaser Name: VECTREN ENERGY DELIVERY OF OHIO, INC.
Releaser Prop: 0000028086
Releaser:
Affil Desc: None

Svc Req K: 8957632
Rel K: 910555
K Beg Date: 06/01/2019
K End Date: 06/30/2019

K Qty - K: 53
SICR Ind: No
RAPP Desc: No
Prev Rel: 2
Bus Day Ind: No

Recall Notif EE: Yes
Recall Notif Eve: Yes
Recall Notif ID1: Yes
Recall Notif ID2: Yes
Recall Notif ID3: Yes
Recall Notif Timely: Yes

K Ent Beg Date: 06/01/2019
K Ent End Date: 06/30/2019

Rate Sch: FT-1
Res Rate Basis Desc: Per day
K Stat Desc: New

All Re-rel Desc: Re-releasable
Repl SR Role Ind: Retail Choice
Perm Rel Desc: Capacity is not being permanently released
Prerar Deal Desc: Offer is subject to a prearranged deal
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate
Ngted Rate Ind Desc: No
Mkt Based Rate Ind: No
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

K Ent Beg Date **K Ent End Date** **Seasnl St** **Seasnl End** **K Qty - K**
06/01/2019 06/30/2019 53

| Loc | Loc Name | Loc Zn | K Qty - Loc | Loc/QTI Desc | Seasnl St | Seasnl End | K Ent Beg Date | K Ent End Date |
|-------|---|--------|-------------|----------------------------|-----------|------------|----------------|----------------|
| 73105 | DAYTON PWR & LT - CLINTON, OH | 2 | 53 | Delivery point(s) quantity | | | 06/01/2019 | 06/30/2019 |
| 79951 | TETCO LEBANON LATERAL TAKEAWAY POINT - MAINLINE | 2 | 53 | Receipt point(s) quantity | | | 06/01/2019 | 06/30/2019 |

| K Ent Beg Date | K Ent End Date | Rec Loc | Rec Zn | Rec Loc Name | Del Loc Zn | Del Loc Name | Rate ID Desc | Max Trf Rate | Rate Chgd - Non-IBR |
|----------------|----------------|---------|--------|---------------|------------|--------------|--------------|--------------|---------------------|
| 06/01/2019 | 06/30/2019 | 2 | 2 | MARKET ZONE 2 | 2 | 2 | Commodity | 0.0462 | 0.0462 |
| 06/01/2019 | 06/30/2019 | 2 | 2 | MARKET ZONE 2 | 2 | 2 | Reservation | 0.2034 | 0.2062 |

Recall/Reput Terms
NO NOTICE

Texas Eastern Transmission, LP
Transactional Reports - Capacity Release

Post Date: 05/22/2019

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP

TSP: 007932908

Amend Rptg Desc: All Data

Svc Req K: 8957632

Rel K: 910555

K Beg Date: 06/01/2019

K End Date: 06/30/2019

K Holder Name: JUST ENERGY SOLUTIONS INC.

K Holder Prop: 0000030588

K Holder: 176343341

Releaser Name: VECTREN ENERGY DELIVERY OF OHIO, INC.

Releaser Prop: 0000028086

Releaser:

Affil Desc: None

Terms/Notes

THIS CAPACITY RELEASE TO A SUPPLIER OR SUPPLIER S DESIGNEE IN AN OHIO-REGULATED RETAIL ACCESS PROGRAM, AS DEFINED IN 18 C.F.R. 284.8, SHALL BE SUBJECT TO FERC ORDER NOS. 712, 712-A, & 712-B, DOCKET NO. RM08-1-000 (RE: INTERSTATE PIPELINE CAPACITY RELEASE RULES); AND FERC DOCKET NO. R P0 8-377-000 (GRANTING VED0 CAPACITY RELEASE RULES WAIVERS); AND THE ORDERS IN PUCO CASE NO. 02-1566-GA-ATA (RETAIL CHOICE PROGRAM) AND PUCO CASE NO. 07-1285-GA-EXM (MERCHANT EXIT AND RETAIL CHOICE PROGRAM UPDATES) INCLUDING ASSOCIATED VED0 TARIFF SHEETS AND OPERATING PROCEDURES .

Bid Tie-Break Terms:- TE Tariff 3.14(E)

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Texas Eastern Transmission, LP
Transactional Reports - Capacity Release

Post Date: 05/22/2019

Post Time: 14:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908
Amend Rptg Desc: All Data

K Holder Name: SOUTHWEST ENERGY, L.P.
K Holder Prop: 0000027327
K Holder: 124847810
Releaser Name: INTERCONN RESOURCES, LLC
Releaser Prop: 0000029882
Releaser: 078618390
Affil Desc: None

Svc Req K: 8957636
Rel K: 8956834
K Beg Date: 05/24/2019
K End Date: 05/31/2019

K Qty - K: 5000
SICR Ind: No
RAPP Desc: No
Prev Rel: 1
Bus Day Ind: Yes
Recall Notif EE: Yes
Recall Notif Eve: Yes
Recall Notif ID1: Yes
Recall Notif ID2: Yes
Recall Notif ID3: Yes
Recall Notif Timely: Yes

K Ent Beg Date: 05/24/2019
K Ent End Date: 05/31/2019

Rate Sch: CDS
Res Rate Basis Desc: Per day
K Stat Desc: New

All Re-rel Desc: Re-releasable
Repl SR Role Ind: Other
Perm Rel Desc: Capacity is not being permanently released
Prarr Deal Desc: Offer is subject to a prearranged deal
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis
Ngt'd Rate Ind Desc: No
Mkt Based Rate Ind: No
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

| | | | | |
|-----------------------|-----------------------|------------------|-------------------|------------------|
| K Ent Beg Date | K Ent End Date | Seasnl St | Seasnl End | K Qty - K |
| 05/24/2019 | 05/31/2019 | | | 5,000 |

| Loc | Loc Name | Loc Zn | Loc Purp Desc | K Qty - Loc | Loc/QTI Desc | K Ent Beg Date | K Ent End Date |
|------------|-----------------|---------------|--|--------------------|---------------------|-----------------------|-----------------------|
| WLA | WEST LOUISIANA | WLA | Pipeline Segment defined by 1 location (or first of 2 locations) | 5,000 | Segment quantity | 05/24/2019 | 05/31/2019 |

| K Ent Beg Date | K Ent End Date | Rec Loc | Rec Zn | Rec Loc Name | Del Loc Zn | Del Loc Name | Rate ID Desc | Max Trf Rate | Rate Chgd - Non-IBR | |
|-----------------------|-----------------------|----------------|---------------|---------------------|-------------------|---------------------|---------------------|---------------------|----------------------------|--------|
| 05/24/2019 | 05/31/2019 | WLA | WLA | WEST LOUISIANA | WLA | WLA | WEST LOUISIANA | Commodity | 0.0074 | 0.0074 |
| 05/24/2019 | 05/31/2019 | WLA | WLA | WEST LOUISIANA | WLA | WLA | WEST LOUISIANA | Reservation | 0.0679 | 0.0100 |

Texas Eastern Transmission, LP
Transactional Reports - Capacity Release

Post Date: 05/22/2019

Post Time: 14:30:00

TSP Name: Texas Eastern Transmission, LP

TSP: 007932908

Amend Rptg Desc: All Data

Svc Req K: 8957636

Rel K: 8956834

K Beg Date: 05/24/2019

K End Date: 05/31/2019

K Holder Name: SOUTHWEST ENERGY, L.P.

K Holder Prop: 0000027327

K Holder: 124847810

Releaser Name: INTERCONN RESOURCES, LLC

Releaser Prop: 0000029882

Releaser: 078618390

Affil Desc: None

Recall/Reput Terms

RECALLABLE PER PREVIOUS RELEASE PSEG ER&T LLC SHALL HAVE THE RIGHT TO RECALL ITS CAPACITY IMMEDIATELY (PURSUANT TO THE PIPELINE S TARIFF) IF THE REPLACEMENT SHIPPER FAILS TO PERFORM ANY OF ITS OBLIGATIONS UNDER ITS SERVICE AGREEMENT WITH PIPELINE, INCLUDING, BUT NOT LIMITED TO, FAILURE TO COMPLY WITH THE PIPELINE SCREDDITWORTHINESS REQUIREMENTS AND/OR FAILURE TO TIMELY PAY ALL PIPELINE CHARGES WHEN DUE. CAPACITY RECALLABLE WITH 24 HOUR NOTICE FOR SYSTEM NEEDS. PSEG ER&T LLC SHALL HAVE THE RIGHT TO RECALL ITS CAPACITY IMMEDIATELY (PURSUANT TO THE PIPELINE S TARIFF) IF THE REPLACEMENT SHIPPER FAILS TO PERFORM ANY OF ITS OBLIGATIONS UNDER ITS SERVICE AGREEMENT WITH PIPELINE, INCLUDING, BUT NOT LIMITED TO, FAILURE TO COMPLY WITH THE PIPELINE SCREDDITWORTHINESS REQUIREMENTS AND/OR FAILURE TO TIMELY PAY ALL PIPELINE CHARGES WHEN DUE. CAPACITY RECALLABLE WITH 24 HOUR NOTICE FOR SYSTEM NEEDS. RECALLABLE

Terms/Notes

Bid Tie-Break Terms:- TE Tariff 3.14(E)

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Texas Eastern Transmission, LP
Transactional Reports - Capacity Release

Post Date: 05/22/2019

Post Time: 14:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908
Amend Rptg Desc: All Data

K Holder Name: SOUTHWEST ENERGY, L.P.
K Holder Prop: 0000027327
K Holder: 124847810
Releaser Name: INTERCONN RESOURCES, LLC
Releaser Prop: 0000029882
Releaser: 078618390
Affil Desc: None

Svc Req K: 8957637
Rel K: 8956833
K Beg Date: 05/24/2019
K End Date: 05/31/2019

K Qty - K: 5000
SICR Ind: No
RAPP Desc: No
Prev Rel: 1
Bus Day Ind: Yes
Recall Notif EE: Yes
Recall Notif Eve: Yes
Recall Notif ID1: Yes
Recall Notif ID2: Yes
Recall Notif ID3: Yes
Recall Notif Timely: Yes

K Ent Beg Date: 05/24/2019
K Ent End Date: 05/31/2019

Rate Sch: CDS
Res Rate Basis Desc: Per day
K Stat Desc: New

All Re-rel Desc: Re-releasable
Repl SR Role Ind: Other
Perm Rel Desc: Capacity is not being permanently released
Prarr Deal Desc: Offer is subject to a prearranged deal
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis
Ngted Rate Ind Desc: No
Mkt Based Rate Ind: No
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

K Ent Beg Date **K Ent End Date** **Seasnl St** **Seasnl End** **K Qty - K**
05/24/2019 05/31/2019 5,000

| Loc | Loc Name | Loc Zn | Loc Purp Desc | K Qty - Loc | Loc/QTI Desc | K Ent Beg Date | K Ent End Date |
|-----|----------------|--------|--|-------------|------------------|----------------|----------------|
| WLA | WEST LOUISIANA | WLA | Pipeline Segment defined by 1 location (or first of 2 locations) | 5,000 | Segment quantity | 05/24/2019 | 05/31/2019 |

| K Ent Beg Date | K Ent End Date | Rec Loc | Rec Zn | Rec Loc Name | Del Loc Zn | Del Loc Name | Rate ID Desc | Max Trf Rate | Rate Chgd - Non-IBR |
|----------------|----------------|---------|--------|----------------|------------|--------------|--------------|--------------|---------------------|
| 05/24/2019 | 05/31/2019 | WLA | WLA | WEST LOUISIANA | WLA | WLA | Commodity | 0.0074 | 0.0074 |
| 05/24/2019 | 05/31/2019 | WLA | WLA | WEST LOUISIANA | WLA | WLA | Reservation | 0.0679 | 0.0100 |

Post Date: 05/22/2019

Post Time: 14:30:00

TSP Name: Texas Eastern Transmission, LP

TSP: 007932908

Amend Rptg Desc: All Data

Svc Req K: 8957637

Rel K: 8956833

K Beg Date: 05/24/2019

K End Date: 05/31/2019

K Holder Name: SOUTHWEST ENERGY, L.P.

K Holder Prop: 0000027327

K Holder: 124847810

Releaser Name: INTERCONN RESOURCES, LLC

Releaser Prop: 0000029882

Releaser: 078618390

Affil Desc: None

Recall/Reput Terms

RECALLABLE PER PREVIOUS RELEASE PSEG ER&T LLC SHALL HAVE THE RIGHT TO RECALL ITS CAPACITY IMMEDIATELY (PURSUANT TO THE PIPELINE S TARIFF) IF THE REPLACEMENT SHIPPER FAILS TO PERFORM ANY OF ITS OBLIGATIONS UNDER ITS SERVICE AGREEMENT WITH PIPELINE, INCLUDING, BUT NOT LIMITED TO, FAILURE TO COMPLY WITH THE PIPELINE SCREDDITWORTHINESS REQUIREMENTS AND/OR FAILURE TO TIMELY PAY ALL PIPELINE CHARGES WHEN DUE. CAPACITY RECALLABLE WITH 24 HOUR NOTICE FOR SYSTEM NEEDS. PSEG ER&T LLC SHALL HAVE THE RIGHT TO RECALL ITS CAPACITY IMMEDIATELY (PURSUANT TO THE PIPELINE S TARIFF) IF THE REPLACEMENT SHIPPER FAILS TO PERFORM ANY OF ITS OBLIGATIONS UNDER ITS SERVICE AGREEMENT WITH PIPELINE, INCLUDING, BUT NOT LIMITED TO, FAILURE TO COMPLY WITH THE PIPELINE SCREDDITWORTHINESS REQUIREMENTS AND/OR FAILURE TO TIMELY PAY ALL PIPELINE CHARGES WHEN DUE. CAPACITY RECALLABLE WITH 24 HOUR NOTICE FOR SYSTEM NEEDS. RECALLABLE

Terms/Notes

Bid Tie-Break Terms:- TE Tariff 3.14(E)

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Texas Eastern Transmission, LP
Transactional Reports - Capacity Release

Post Date: 05/22/2019

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908
Amend Rptg Desc: All Data

K Holder Name: UNIPER GLOBAL COMMODITIES NORTH AMERICA LLC
K Holder Prop: 0000030435
K Holder: 079093350
Releaser Name: YANKEE GAS SERVICES COMPANY DBA EVERSOURCE ENERGY
Releaser Prop: 0000030486
Releaser: 361667371
Affil Desc: None

Svc Req K: 8957622
Rel K: 800308
K Beg Date: 06/01/2019
K End Date: 06/30/2019

K Qty - K: 5000
SICR Ind: No
RAPP Desc: No
Prev Rel: 2
Bus Day Ind: No
Recall Notif EE: Yes
Recall Notif Eve: Yes
Recall Notif ID1: Yes
Recall Notif ID2: Yes
Recall Notif ID3: Yes
Recall Notif Timely: Yes

K Ent Beg Date: 06/01/2019
K Ent End Date: 06/30/2019

Rate Sch: FT-1
Res Rate Basis Desc: Per day
K Stat Desc: New

All Re-rel Desc: Re-releasable
Repl SR Role Ind: Other
Perm Rel Desc: Capacity is not being permanently released
Prarr Deal Desc: Offer is subject to a prearranged deal
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate
Ngt'd Rate Ind Desc: No
Mkt Based Rate Ind: No
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

K Ent Beg Date **K Ent End Date** **Seasnl St** **Seasnl End** **K Qty - K**
06/01/2019 06/30/2019 5,000

| Loc | Loc Name | Loc Zn | K Qty - Loc | Loc/QTI Desc | Seasnl St | Seasnl End | K Ent Beg Date | K Ent End Date |
|-------|-------------------------|--------|-------------|----------------------------|-----------|------------|----------------|----------------|
| 71078 | ALGONQUIN - HANOVER, NJ | 3 | 5,000 | Delivery point(s) quantity | | | 06/01/2019 | 06/30/2019 |

| K Ent Beg Date | K Ent End Date | Rec Loc | Rec Zn | Rec Loc Name | Del Loc Zn | Del Loc Name | Rate ID Desc | Max Trf Rate | Rate Chgd - Non-IBR |
|----------------|----------------|---------|--------|---------------|------------|--------------|--------------|--------------|---------------------|
| 06/01/2019 | 06/30/2019 | 1 | 1 | MARKET ZONE 1 | 1 | 1 | Commodity | 0.0253 | 0.0253 |
| 06/01/2019 | 06/30/2019 | 1 | 1 | MARKET ZONE 1 | 2 | 2 | Commodity | 0.0659 | 0.0659 |
| 06/01/2019 | 06/30/2019 | 1 | 1 | MARKET ZONE 1 | 3 | 3 | Commodity | 0.0941 | 0.0941 |
| 06/01/2019 | 06/30/2019 | 1 | 1 | MARKET ZONE 1 | ELA | ELA | Commodity | 0.0360 | 0.0360 |
| 06/01/2019 | 06/30/2019 | 1 | 1 | MARKET ZONE 1 | WLA | WLA | Commodity | 0.0375 | 0.0375 |
| 06/01/2019 | 06/30/2019 | 2 | 2 | MARKET ZONE 2 | 1 | 1 | Commodity | 0.0659 | 0.0659 |
| 06/01/2019 | 06/30/2019 | 2 | 2 | MARKET ZONE 2 | 2 | 2 | Commodity | 0.0462 | 0.0462 |

Texas Eastern Transmission, LP
Transactional Reports - Capacity Release

Post Date: 05/22/2019

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908
Amend Rptg Desc: All Data

K Holder Name: UNIPER GLOBAL COMMODITIES NORTH AMERICA LLC
K Holder Prop: 0000030435
K Holder: 079093350

Releaser Name: YANKEE GAS SERVICES COMPANY DBA EVERSOURCE ENERGY
Releaser Prop: 0000030486
Releaser: 361667371
Affil Desc: None

Svc Req K: 8957622
Rel K: 800308
K Beg Date: 06/01/2019
K End Date: 06/30/2019

| K Ent Beg Date | K Ent End Date | Rec Loc | Rec Zn | Rec Loc Name | Del Loc | Del Zn | Del Loc Name | Rate ID Desc | Max Trf Rate | Rate Chgd - Non-IBR |
|----------------|----------------|---------|--------|----------------|---------|--------|----------------|--------------|--------------|---------------------|
| 06/01/2019 | 06/30/2019 | 2 | 2 | MARKET ZONE 2 | 3 | 3 | MARKET ZONE 3 | Commodity | 0.0741 | 0.0741 |
| 06/01/2019 | 06/30/2019 | 2 | 2 | MARKET ZONE 2 | ELA | ELA | EAST LOUISIANA | Commodity | 0.0766 | 0.0766 |
| 06/01/2019 | 06/30/2019 | 2 | 2 | MARKET ZONE 2 | WLA | WLA | WEST LOUISIANA | Commodity | 0.0781 | 0.0781 |
| 06/01/2019 | 06/30/2019 | 3 | 3 | MARKET ZONE 3 | 1 | 1 | MARKET ZONE 1 | Commodity | 0.0941 | 0.0941 |
| 06/01/2019 | 06/30/2019 | 3 | 3 | MARKET ZONE 3 | 2 | 2 | MARKET ZONE 2 | Commodity | 0.0741 | 0.0741 |
| 06/01/2019 | 06/30/2019 | 3 | 3 | MARKET ZONE 3 | 3 | 3 | MARKET ZONE 3 | Commodity | 0.0333 | 0.0333 |
| 06/01/2019 | 06/30/2019 | 3 | 3 | MARKET ZONE 3 | ELA | ELA | EAST LOUISIANA | Commodity | 0.1048 | 0.1048 |
| 06/01/2019 | 06/30/2019 | 3 | 3 | MARKET ZONE 3 | WLA | WLA | WEST LOUISIANA | Commodity | 0.1063 | 0.1063 |
| 06/01/2019 | 06/30/2019 | ELA | ELA | EAST LOUISIANA | 1 | 1 | MARKET ZONE 1 | Commodity | 0.0360 | 0.0360 |
| 06/01/2019 | 06/30/2019 | ELA | ELA | EAST LOUISIANA | 2 | 2 | MARKET ZONE 2 | Commodity | 0.0766 | 0.0766 |
| 06/01/2019 | 06/30/2019 | ELA | ELA | EAST LOUISIANA | 3 | 3 | MARKET ZONE 3 | Commodity | 0.1048 | 0.1048 |
| 06/01/2019 | 06/30/2019 | ELA | ELA | EAST LOUISIANA | ELA | ELA | EAST LOUISIANA | Commodity | 0.0107 | 0.0107 |
| 06/01/2019 | 06/30/2019 | ELA | ELA | EAST LOUISIANA | WLA | WLA | WEST LOUISIANA | Commodity | 0.0122 | 0.0122 |
| 06/01/2019 | 06/30/2019 | WLA | WLA | WEST LOUISIANA | 1 | 1 | MARKET ZONE 1 | Commodity | 0.0375 | 0.0375 |
| 06/01/2019 | 06/30/2019 | WLA | WLA | WEST LOUISIANA | 2 | 2 | MARKET ZONE 2 | Commodity | 0.0781 | 0.0781 |
| 06/01/2019 | 06/30/2019 | WLA | WLA | WEST LOUISIANA | 3 | 3 | MARKET ZONE 3 | Commodity | 0.1063 | 0.1063 |
| 06/01/2019 | 06/30/2019 | WLA | WLA | WEST LOUISIANA | ELA | ELA | EAST LOUISIANA | Commodity | 0.0122 | 0.0122 |
| 06/01/2019 | 06/30/2019 | WLA | WLA | WEST LOUISIANA | WLA | WLA | WEST LOUISIANA | Commodity | 0.0074 | 0.0074 |
| 06/01/2019 | 06/30/2019 | ELA | ELA | EAST LOUISIANA | ELA | ELA | EAST LOUISIANA | Reservation | 0.0711 | 0.0000 |
| 06/01/2019 | 06/30/2019 | WLA | WLA | WEST LOUISIANA | WLA | WLA | WEST LOUISIANA | Reservation | 0.0605 | 0.0000 |
| 06/01/2019 | 06/30/2019 | 1 | 1 | MARKET ZONE 1 | 1 | 1 | MARKET ZONE 1 | Reservation | 0.0597 | 0.0000 |
| 06/01/2019 | 06/30/2019 | 2 | 2 | MARKET ZONE 2 | 2 | 2 | MARKET ZONE 2 | Reservation | 0.1231 | 0.0000 |
| 06/01/2019 | 06/30/2019 | 3 | 3 | MARKET ZONE 3 | 3 | 3 | MARKET ZONE 3 | Reservation | 0.0841 | 0.0000 |
| 06/01/2019 | 06/30/2019 | 1 | 1 | MARKET ZONE 1 | 3 | 3 | MARKET ZONE 3 | Reservation | 0.0806 | 0.0310 |

**Texas Eastern Transmission, LP
Transactional Reports - Capacity Release**

Post Date: 05/22/2019

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP

TSP: 007932908

Amend Rptg Desc: All Data

Svc Req K: 8957622

Rel K: 800308

K Beg Date: 06/01/2019

K End Date: 06/30/2019

K Holder Name: UNIPER GLOBAL COMMODITIES NORTH AMERICA LLC

K Holder Prop: 0000030435

K Holder: 079093350

Releaser Name: YANKEE GAS SERVICES COMPANY DBA EVERSOURCE ENERGY

Releaser Prop: 0000030486

Releaser: 361667371

Affil Desc: None

Recall/Reput Terms

YANKEE GAS RETAINS THE RIGHT TO RECALL THE CAPACITY IN THE EVENT THE REPLACEMENT SHIPPER DEFAULTS ON PAYMENT TO SPECTRA ENERGY.

Terms/Notes

Bid Tie-Break Terms:- TE Tariff 3.14(E)

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.
