

June 12, 2019

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: *Texas Eastern Transmission, LP*
Compliance Filing – Revised Tariff Records for Rate Schedules FT-1, IT-1, MLS-1,
and MLS-2
Docket No. RP19-343-000, -001

Dear Ms. Bose:

In compliance with the order issued by the Federal Energy Regulatory Commission (“Commission”) on May 28, 2019, in Docket No. RP19-343-003 (“Order on Rehearing”),¹ Texas Eastern Transmission, LP (“Texas Eastern”) hereby submits for filing, as part of its FERC Gas Tariff, Eighth Revised Volume No. 1 (“Tariff”), the revised tariff records listed in Appendix A and Appendix B to this filing (“Revised Tariff Records”).

STATEMENT OF NATURE, REASONS AND BASIS (18 C.F.R. § 154.7(a)(6))

On November 30, 2018, and December 7, 2018, Texas Eastern filed revised tariff records, proposed to be effective on January 1, 2019, to reflect a general NGA Section 4 rate increase. On December 31, 2018, the Commission issued an “Order Accepting and Suspending Tariff Records Subject to Refund, and Establishing Hearing Procedures” in the referenced dockets (“December 31 Order”).² Ordering Paragraph (A) of the December 31 Order accepted and suspended the tariff records filed in the November 30 Filing, to be effective June 1, 2019, subject to refund and to the outcome of the hearing procedures established by the December 31 Order.

On May 28, 2019, the Commission issued the Order on Rehearing of the December 31 Order. In the Order on Rehearing, the Commission found that it had inadvertently suspended, for five months, Texas Eastern’s proposed rate decreases for service under Rate Schedules MLS-1 and MLS-2, and for several incremental facility expansions under Rate Schedules FT-1 and IT-1. The Commission held that “Texas Eastern’s proposed rate decreases for service under Rate Schedules MLS-1 and MLS-2 are accepted to become effective January 1, 2019”³ and directed Texas Eastern to “make a compliance filing within 15 days of the date of

¹ *Texas Eastern Transmission, LP*, 167 FERC ¶ 61,177 (2019).

² *Texas Eastern Transmission, LP*, 165 FERC ¶ 61,287 (2018).

³ Order on Rehearing at P 21.

[the Order on Rehearing], to revise the tariff records for Rate Schedules FT-1 and IT-1 so that the tariff records reflect the rate decreases, effective January 1, 2019.”⁴ Accordingly, the purpose of this compliance filing is to place into effect, effective January 1, 2019, the tariff records reflecting rate decreases for certain Market Laterals under Rate Schedules MLS-1 and MLS-2 and certain incremental services under Rate Schedules FT-1 and IT-1 that were inadvertently suspended in the December 31 Order.⁵ The Revised Tariff Records being submitted herewith reflect the changes in Texas Eastern’s Tariff in compliance with the directives in the Order on Rehearing.

On December 26, 2018, pursuant to General Terms and Conditions Section 15.1, Electric Power Cost (“EPC”) Adjustment, Texas Eastern filed revised rates to be effective on February 1, 2019, for each applicable zone, rate schedule and incremental service, based upon the projected annual EPC required for the operation of transmission compressor stations with electric motor prime movers, and to reflect the EPC Surcharge for each applicable zone, rate schedule and incremental service. In a Letter Order dated January 24, 2019, the tariff records filed pursuant to the EPC Adjustment were accepted effective February 1, 2019. Accordingly, this compliance filing includes Revised Tariff Records to be effective January 1, 2019, and Revised Tariff Records to be effective February 1, 2019, incorporating the EPC Adjustment filing.

PROPOSED EFFECTIVE DATE AND MOTION TO PLACE REVISED TARIFF RECORDS INTO EFFECT (18 C.F.R. §§ 154.7(a)(3), 154.7(a)(9))

Consistent with the Order on Rehearing, and pursuant to Section 154.203 of the Commission’s regulations, 18 C.F.R. §154.203 (2018), Texas Eastern hereby moves to place into effect, effective January 1, 2019, the Revised Tariff Records listed in Appendix A, and Texas Eastern hereby moves to place into effect, effective February 1, 2019, the Revised Tariff Records listed in Appendix B.

⁴ *Id.*

⁵ Order on Rehearing at P 21; Appendix: Docket No. CP00-404-000 (Columbia Liberty Expansion), Docket No. CP06-115, TIME II Project, CP95-76 and CP95-2 (Philadelphia Lateral Expansion), Docket No. CP97-276 (1997 Line No. 1-A Expansion), Docket No. CP99-621 (Ironwood Lateral), Firm Marietta Extension Transportation Service, Docket No. CP11-508-000, Philadelphia Lateral Expansion Project, Docket No. CP11-56-000, New Jersey-New York Expansion Project, Firm Manhattan Extension Transportation Service, Docket No. CP14-68-000, Ohio Pipeline Energy Network Project, Firm Ohio Extension Transportation Service, Docket No. CP16-3-000, Adair Southwest Expansion Project, Interruptible Marietta Extension Transportation Service, Interruptible Manhattan Extension Transportation Service, Interruptible Ohio Extension Transportation Service, Docket No. CP02-17-000 (Freehold Lateral), Docket No. CP02-45-000 (Hanging Rock Lateral), Docket No. RP03-33-000 (Fayette Lateral), Docket No. CP07-411-000 (Cedar Bayou Lateral), Docket No. CP10-471-000 (Hot Spring Lateral), Docket No. CP16-473-000 (Bayway Lateral), Docket No. CP02-45-000 (Hanging Rock Lateral), Docket No. RP03-33-000 (Fayette Lateral), Docket No. CP07-411-000 (Cedar Bayou Lateral), Docket No. CP10-471-000 (Hot Spring Lateral), Docket No. CP16-473-000 (Bayway Lateral).

LIST OF TARIFF RECORDS (18 C.F.R. § 154.7(a)(5))

A list of the Revised Tariff Records is set forth in Appendix A and Appendix B (which are incorporated herein by reference) to this transmittal letter. Clean and red-lined versions of the Revised Tariff Records are included behind the tab entitled “Revised Tariff Records.” The red-lined version of the Revised Tariff Records, in Appendix A, reflect the changes from the rates that were in effect immediately prior to the November 30, 2018 filing. The red-lined version of the Revised Tariff Records, in Appendix B, reflect the changes from the rates that were in effect February 1, 2019.

LIST OF MATERIALS ENCLOSED (18 C.F.R. § 154.7(a)(1))

The following materials are submitted herewith in an XML package filed as a zip (compressed) file in accordance with the requirements of the eTariff program set forth in Order No. 714:⁶

1. This transmittal letter, including Appendices A and B;
2. The tariff records being revised, in RTF format with metadata attached, and a marked (red-lined) version of the tariff records being superseded, showing all additions and deletions (in compliance with 18 C.F.R. § 154.201(a)), and utilizing the format obtained from the Commission’s Public Information and Reference Branch (in compliance with 18 C.F.R. § 154.4); and
3. A certificate of service certifying that all materials listed in this “List of Materials Enclosed” section have been served on all affected customers, parties on the Commission’s service list in Docket No. RP19-343, and interested state commissions in compliance with 18 C.F.R. § 154.208.

⁶ *Electronic Tariff Filings*, Order No. 714, III FERC Stats. & Regs., Regs. Preambles ¶ 31,276 (2008), *order establishing procedures*, 130 FERC ¶ 61,047, *order establishing baseline filing schedule*, 130 FERC ¶ 61,228 (2010), *final rule*, Order No. 714-A, III FERC Stats. & Regs. ¶ 31,356 (2014).

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COMMUNICATIONS AND SERVICE (18 C.F.R. § 154.7(a)(2) and § 385.2010(c))

All correspondence and communications regarding this filing should be addressed to the following:

* Berk Donaldson
Director, Rates and Certificates
Texas Eastern Transmission, LP
5400 Westheimer Court
P.O. Box 1642
Houston, Texas 77251-1642
(713) 627-4488
Berk.Donaldson@enbridge.com

* Steven E. Hellman
Associate General Counsel
* Catherine O’Harra
Senior Legal Counsel
Texas Eastern Transmission, LP
5400 Westheimer Court
P.O. Box 1642
Houston, Texas 77251-1642
(713) 627-5215
Steven.Hellman@enbridge.com
Katie.OHarra@enbridge.com

* Christopher L. Harvey
Manager, Rates & Certificates
Texas Eastern Transmission, LP
5400 Westheimer Court
P.O. Box 1642
Houston, Texas 77251-1642
(713) 627-5113
Christopher.Harvey@enbridge.com

*James D. Seegers
*Suzanne E. Clevenger
Vinson & Elkins L.L.P.
1001 Fannin Street, Suite 2500
Houston, TX 77002-6760
(713) 758-2939
jseegers@velaw.com
sclevenger@velaw.com

* Persons designated to receive service pursuant to Rule 2010 of the Commission’s Rules of Practice and Procedure. Texas Eastern respectfully requests that the Commission waive Rule 203(b)(3) in order to allow all designated representatives to be included on the Commission’s official service list.

WAIVERS (18 C.F.R. § 154.7(a)(7))

Texas Eastern respectfully requests a waiver of the notice requirement contained in Section 154.207 of the Commission’s regulations, 18 C.F.R. § 154.207, and any other waivers that may be required for the Commission to accept the revised tariff records filed herein to become effective as of January 1, 2019, for those listed in Appendix A, and as of February 1, 2019, for those listed in Appendix B.

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CERTIFICATE AND ELECTRONIC FILING (18 C.F.R. § 154.4, § 385.2011, and § 385.2005)

The undersigned certifies that he has read the filing and knows its contents; the contents are true as stated to the best knowledge and belief of the signer; and the signer possesses full power and authority to sign the filing.

POSTING AND SERVICE (18 C.F.R. §§ 154.2(d) and § 154.208)

In accordance with the Commission's regulations, copies of this filing will be posted on the LINK® system and sent to the contact email address Texas Eastern has available for all customers and interested state commissions.

Respectfully submitted,

/s/ Berk Donaldson

Director, Rates and Certificates
Texas Eastern Transmission, LP

Attachments

cc: Anna V. Cochrane
Marsha K. Palazzi
Elizabeth W. Zerby

**APPENDIX A
TARIFF RECORDS**

Effective January 1, 2019

Eighth Revised Volume No. 1

<u>Version</u>	<u>Section (Description & Title, Narrative Name)</u>
	<i>Part 4 - Statements of Rates</i>
63.1.0	2. Rate Schedule FT-1: Statement of Rates
44.1.0	4. Rate Schedule IT-1: Statement of Rates
23.1.0	7. Rate Schedule MLS-1: Statement of Rates

APPENDIX A
CLEAN TARIFF RECORDS

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
 RESERVATION
 CHARGES

Pursuant to Sections 3.2(A), 3.3(A), and 3.5 of Rate Schedule FT-1:

	FT-1 RESERVATION CHARGE*		FT-1 RESERVATION CHARGE ADJUSTMENT	
	MAXIMUM	MINIMUM	MAXIMUM	MINIMUM
ACCESS AREA	\$/dth		\$/dth	
STX-AAB	6.5820	0.0000	0.2164	0.0000
WLA-AAB	2.6030	0.0000	0.0856	0.0000
ELA-AAB	2.1520	0.0000	0.0708	0.0000
ETX-AAB	1.9660	0.0000	0.0646	0.0000
STX-STX	5.5170	0.0000	0.1814	0.0000
STX-WLA	5.6750	0.0000	0.1865	0.0000
STX-ELA	6.5910	0.0000	0.2167	0.0000
STX-ETX	6.5910	0.0000	0.2167	0.0000
WLA-WLA	1.8410	0.0000	0.0605	0.0000
WLA-ELA	2.6120	0.0000	0.0859	0.0000
WLA-ETX	2.6120	0.0000	0.0859	0.0000
ELA-ELA	2.1610	0.0000	0.0711	0.0000
ETX-ETX	1.9750	0.0000	0.0649	0.0000
ETX-ELA	2.1610	0.0000	0.0711	0.0000
MARKET AREA	MAXIMUM	MINIMUM	MAXIMUM	MINIMUM
M1-M1	4.2280	0.0000	0.1390	0.0000
M1-M2	7.9130	0.0000	0.2602	0.0000
M1-M3	10.4270	0.0000	0.3428	0.0000
M2-M2	6.1230	0.0000	0.2013	0.0000
M2-M3	8.7750	0.0000	0.2885	0.0000
M3-M3	4.9530	0.0000	0.1628	0.0000

* Reservation Charge reflects a storage surcharge of: 0.0970

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
 USAGE
 CHARGES

ZONE RATE
 \$/dth

Pursuant to Sections 3.2(A) and 3.3(A) of Rate Schedule FT-1:

	STX	WLA	ELA	ETX	M1	M2	M3
USAGE-1 - MAXIMUM							
from STX	0.0108	0.0117	0.0162	0.0162	0.0385	0.0729	0.0970
from WLA	0.0117	0.0074	0.0122	0.0122	0.0345	0.0689	0.0930
from ELA	0.0162	0.0122	0.0107	0.0107	0.0330	0.0674	0.0915
from ETX	0.0162	0.0122	0.0107	0.0107	0.0330	0.0674	0.0915
from M1	0.0385	0.0345	0.0330	0.0330	0.0223	0.0567	0.0808
from M2	0.0729	0.0689	0.0674	0.0674	0.0567	0.0400	0.0637
from M3	0.0970	0.0930	0.0915	0.0915	0.0808	0.0637	0.0290
USAGE-1 - MINIMUM							
from STX	0.0066	0.0075	0.0119	0.0119	0.0300	0.0644	0.0885
from WLA	0.0075	0.0032	0.0079	0.0079	0.0260	0.0604	0.0845
from ELA	0.0119	0.0079	0.0064	0.0064	0.0245	0.0589	0.0830
from ETX	0.0119	0.0079	0.0064	0.0064	0.0245	0.0589	0.0830
from M1	0.0300	0.0260	0.0245	0.0245	0.0181	0.0525	0.0766
from M2	0.0644	0.0604	0.0589	0.0589	0.0525	0.0358	0.0595
from M3	0.0885	0.0845	0.0830	0.0830	0.0766	0.0595	0.0248
USAGE-1 - BACKHAUL MAXIMUM							
from STX	0.0088						
from WLA		0.0059					
from ELA			0.0087				
from ETX				0.0087			
from M1				0.0311	0.0204		
from M2				0.0643	0.0536	0.0375	
from M3						0.0603	0.0269
USAGE-1 - BACKHAUL MINIMUM							
from STX	0.0046						
from WLA		0.0017					
from ELA			0.0044				
from ETX				0.0044			
from M1				0.0226	0.0162		
from M2				0.0558	0.0494	0.0333	
from M3						0.0561	0.0227
USAGE-2	0.1144	0.1144	0.1144	0.1144	0.2757	0.4313	0.5380

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

Pursuant to Section 3.14 of the General Terms and Conditions:

FT-1 CAPACITY RELEASE CHARGES	RESERVATION CHARGE*			RESERVATION CHARGE ADJUSTMENT/ VOLUMETRIC RESERVATION CHARGE*		
	\$/dth			\$/dth		
	NON-			NON-		
ACCESS AREA	MILEAGE	MILEAGE	TOTAL	MILEAGE	MILEAGE	TOTAL
STX-AAB	4.1520	2.4300	6.5820	0.1365	0.0799	0.2164
WLA-AAB	1.3120	1.2910	2.6030	0.0431	0.0425	0.0856
ELA-AAB	0.9150	1.2370	2.1520	0.0301	0.0407	0.0708
ETX-AAB	0.8320	1.1340	1.9660	0.0274	0.0372	0.0646
STX-STX	3.0800	2.4370	5.5170	0.1013	0.0801	0.1814
STX-WLA	3.2370	2.4380	5.6750	0.1064	0.0801	0.1865
STX-ELA	4.1520	2.4390	6.5910	0.1365	0.0802	0.2167
STX-ETX	4.1520	2.4390	6.5910	0.1365	0.0802	0.2167
WLA-WLA	0.3980	1.4430	1.8410	0.0131	0.0474	0.0605
WLA-ELA	1.3120	1.3000	2.6120	0.0431	0.0428	0.0859
WLA-ETX	1.3120	1.3000	2.6120	0.0431	0.0428	0.0859
ELA-ELA	0.9150	1.2460	2.1610	0.0301	0.0410	0.0711
ETX-ETX	0.8320	1.1430	1.9750	0.0274	0.0375	0.0649
ETX-ELA	0.9150	1.2460	2.1610	0.0301	0.0410	0.0711
MARKET AREA						
M1-M1	1.7840	2.4440	4.2280	0.0587	0.0803	0.1390
M1-M2	5.4640	2.4490	7.9130	0.1796	0.0806	0.2602
M1-M3	7.9740	2.4530	10.4270	0.2622	0.0806	0.3428
M2-M2	3.6790	2.4440	6.1230	0.1210	0.0803	0.2013
M2-M3	6.3270	2.4480	8.7750	0.2080	0.0805	0.2885
M3-M3	2.5120	2.4410	4.9530	0.0826	0.0802	0.1628

*Rates are exclusive of surcharges which can also be recovered.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

Pursuant to Section 3.14 of the General Terms and Conditions:

FT-1

CAPACITY RELEASE
 CHARGES

USAGE-1 RATE*	STX	WLA	ELA	ETX	M1	M2	M3
MILEAGE							
from STX	0.0066	0.0075	0.0119	0.0119	0.0300	0.0644	0.0885
from WLA	0.0075	0.0037	0.0079	0.0079	0.0260	0.0604	0.0845
from ELA	0.0119	0.0079	0.0064	0.0064	0.0245	0.0589	0.0830
from ETX	0.0119	0.0079	0.0064	0.0064	0.0245	0.0589	0.0830
from M1	0.0300	0.0260	0.0245	0.0245	0.0181	0.0525	0.0766
from M2	0.0644	0.0604	0.0589	0.0589	0.0525	0.0358	0.0595
from M3	0.0885	0.0845	0.0830	0.0830	0.0766	0.0595	0.0248
NON-MILEAGE							
from STX	0.0042	0.0042	0.0043	0.0043	0.0085	0.0085	0.0085
from WLA	0.0042	0.0037	0.0043	0.0043	0.0085	0.0085	0.0085
from ELA	0.0043	0.0043	0.0043	0.0043	0.0085	0.0085	0.0085
from ETX	0.0043	0.0043	0.0043	0.0043	0.0085	0.0085	0.0085
from M1	0.0085	0.0085	0.0085	0.0085	0.0042	0.0042	0.0042
from M2	0.0085	0.0085	0.0085	0.0085	0.0042	0.0042	0.0042
from M3	0.0085	0.0085	0.0085	0.0085	0.0042	0.0042	0.0042
TOTAL							
from STX	0.0108	0.0117	0.0162	0.0162	0.0385	0.0729	0.0970
from WLA	0.0117	0.0074	0.0122	0.0122	0.0345	0.0689	0.0930
from ELA	0.0162	0.0122	0.0107	0.0107	0.0330	0.0674	0.0915
from ETX	0.0162	0.0122	0.0107	0.0107	0.0330	0.0674	0.0915
from M1	0.0385	0.0345	0.0330	0.0330	0.0223	0.0567	0.0808
from M2	0.0729	0.0689	0.0674	0.0674	0.0567	0.0400	0.0637
from M3	0.0970	0.0930	0.0915	0.0915	0.0808	0.0637	0.0290

USAGE-1 BACKHAUL RATE*	STX	WLA	ELA	ETX	M1	M2	M3
MILEAGE							
from STX	0.0046						
from WLA		0.0017					
from ELA			0.0044				
from ETX				0.0044			
from M1				0.0226	0.0162		
from M2				0.0558	0.0494	0.0333	
from M3						0.0561	0.0227
NON-MILEAGE							
from STX	0.0042						
from WLA		0.0042					
from ELA			0.0043				
from ETX				0.0043			
from M1				0.0085	0.0042		
from M2				0.0085	0.0042	0.0042	
from M3						0.0042	0.0042
TOTAL							
from STX	0.0088						
from WLA		0.0059					
from ELA			0.0087				
from ETX				0.0087			
from M1				0.0311	0.0204		
from M2				0.0643	0.0536	0.0375	
from M3						0.0603	0.0269

*Rates are exclusive of surcharges which can also be recovered.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1 INCREMENTAL FACILITY CHARGE		INCREMENTAL FACILITY CHARGE \$/dth	
		Maximum	Minimum
PURSUANT TO SECTION 3.4 OF RATE SCHEDULE FT-1:			
To applicable customers converting from Rate Schedule FTS in Docket No. CP82-446: RESERVATION CHARGE		0.6600	0.0000
RESERVATION CHARGE ADJUSTMENT		0.0217	0.0000
Customer	dth		
Bay State Gas Company	4,235		
Boston Gas Company d/b/a National Grid	21,394		
Colonial Gas Company d/b/a National Grid	1,951		
Connecticut Natural Gas Corporation	6,340		
Town of Middleborough, Massachusetts	116		
New Jersey Natural Gas Company	1,060		
Northern Utilities, Inc.	965		
Southern Connecticut Gas Company	4,922		
Yankee Gas Services Company	6,066		
To applicable customers converting from Rate Schedule FTS-4 in Docket No. CP87-4: RESERVATION CHARGE		3.0110	0.0000
RESERVATION CHARGE ADJUSTMENT		0.0990	0.0000
Customer	dth		
Brooklyn Union Gas Company d/b/a National Grid	27,500		
KeySpan Gas East Corporation d/b/a National Grid	22,500		
New Jersey Natural Gas Company	40,000		
Pivotal Utility Holdings, Inc.	10,000		
Public Service Electric & Gas Company	40,000		
To applicable customers converting from Rate Schedule FTS-5 in Docket No. CP87-312:RESERVATION CHARGE		0.0000	0.0000
RESERVATION CHARGE ADJUSTMENT		0.0000	0.0000
Customer	dth		
Colonial Gas Company d/b/a National Grid	2,326		
Northeast Energy Associates	14,000		
UGI Central Penn Gas, Inc.	4,000		
Yankee Gas Services Company	125		
To applicable customers converting from Rate Schedule FTS-7 in Docket No. CP80-170:RESERVATION CHARGE		0.0000	0.0000
RESERVATION CHARGE ADJUSTMENT		0.0000	0.0000
Customer	dth		
Connecticut Natural Gas Corporation	4,231		
Yankee Gas Services Company	3,015		
To applicable customers converting from Rate Schedule FTS-8 in Docket No. CP85-803:RESERVATION CHARGE		0.0000	0.0000
RESERVATION CHARGE ADJUSTMENT		0.0000	0.0000
Customer	dth		
Yankee Gas Services Company	39		

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1 CHARGES	CHARGES \$/dth	
	Maximum	Minimum
APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON OR AFTER JUNE 1, 1993:		
Docket No. CP00-404-000 (Columbia Liberty Expansion):		
<hr/>		
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	2.9250	0.0000
USAGE-1 CHARGE	0.0026	0.0026
USAGE-2 CHARGE	0.0988	
RESERVATION CHARGE ADJUSTMENT	0.0962	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.0962	0.0000
APPLICABLE SHRINKAGE PERCENTAGE		
Effective Year Around:		
June 1 through May 31	0.00 %	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
 CHARGES

CHARGES
 \$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON OR AFTER JUNE 1, 1993:

Docket No. CP02-32, TIME Project:

	Maximum	Minimum
	_____	_____
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	14.9580	0.0000
USAGE-2 CHARGE	0.4918	
RESERVATION CHARGE ADJUSTMENT	0.4918	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.4918	0.0000
BASE UNIT ELECTRIC POWER COST	0.2917	
ELECTRIC POWER COST ADJUSTMENT	0.5420	
ADJUSTED ELECTRIC POWER COST	0.8337	
ASA SURCHARGE	1.5620	

APPLICABLE SHRINKAGE PERCENTAGE
 December 1 through November 30:

In-Path	3.71%
Out-of-Path	3.71%

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
 CHARGES

CHARGES
 \$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2008:

Docket No. CP06-115, TIME II Project:

	Maximum	Minimum
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	17.3110	0.0000
USAGE-1 CHARGE	0.0085	0.0085
USAGE-2 CHARGE	0.6246	
RESERVATION CHARGE ADJUSTMENT	0.5691	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.5691	0.0000
BASE UNIT ELECTRIC POWER COST	1.1520	
ELECTRIC POWER COST ADJUSTMENT	0.0000	
ADJUSTED ELECTRIC POWER COST	1.1520	
ASA SURCHARGE	0.0470	
APPLICABLE SHRINKAGE PERCENTAGE		
December 1 through November 30:		
In-Path	0.84%	
Out-of-Path	2.25%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1 CHARGES	CHARGES \$/dth	
APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON OR AFTER JUNE 1, 1993:	Maximum	Minimum
Docket No. CP92-165 (North Carolina Project):		
<hr/>		
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	6.5600	0.0800
USAGE-2 CHARGE	0.2156	
RESERVATION CHARGE ADJUSTMENT	0.2156	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.2156	0.0000
APPLICABLE SHRINKAGE PERCENTAGE		
Effective Year Around:		
June 1 through May 31	0.00	%

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1 CHARGES	CHARGES \$/dth		
		Maximum	Minimum
APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON OR AFTER JUNE 1, 1993:			
Docket No. CP94-654 (Riverside Storage Project):			
<hr/>			
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:			
RESERVATION CHARGE	10.4390		0.0000
USAGE-2 CHARGE	0.3432		
RESERVATION CHARGE ADJUSTMENT	0.3432		0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:			
VOLUMETRIC RESERVATION CHARGE	0.3432		0.0000
APPLICABLE SHRINKAGE PERCENTAGE			
Effective Year Around:			
June 1 through May 31		0.00 %	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1 CHARGES	CHARGES \$/dth	
APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON OR AFTER JUNE 1, 1993:	Maximum	Minimum
Docket No. CP95-76 and CP95-2 (Philadelphia Lateral Expansion):		
<hr/>		
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	0.7020	0.0000
USAGE-2 CHARGE	0.0231	
RESERVATION CHARGE ADJUSTMENT	0.0231	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.0231	0.0000
APPLICABLE SHRINKAGE PERCENTAGE		
Effective Year Around:		
June 1 through May 31	0.00	%

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1 CHARGES	CHARGES \$/dth	
	Maximum	Minimum
APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON OR AFTER JUNE 1, 1993:		
Docket No. CP97-276 (1997 Line No. 1-A Expansion):		
<hr/>		
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	0.9410	0.0000
USAGE-2 CHARGE	0.0310	
RESERVATION CHARGE ADJUSTMENT	0.0310	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.0310	0.0000
APPLICABLE SHRINKAGE PERCENTAGE		
Effective Year Around: June 1 through May 31	0.00	%

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1 CHARGES	CHARGES \$/dth	
	Maximum	Minimum
APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON OR AFTER JUNE 1, 1993:		
Docket No. CP99-621 (Ironwood Lateral):		
<hr/>		
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
Effective October 1 through April 30		
RESERVATION CHARGE	0.2460	0.0000
USAGE-2 CHARGE	0.0081	
RESERVATION CHARGE ADJUSTMENT	0.0081	0.0000
Effective May 1 through September 30		
RESERVATION CHARGE	0.5160	0.0000
USAGE-2 CHARGE	0.0170	
RESERVATION CHARGE ADJUSTMENT	0.0170	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
Effective October 1 through April 30		
VOLUMETRIC RESERVATION CHARGE	0.0081	0.0000
Effective May 1 through September 30		
VOLUMETRIC RESERVATION CHARGE	0.0170	0.0000
APPLICABLE SHRINKAGE PERCENTAGE		
Effective Year Around:		
October 1 through September 30	0.00	%

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1 CHARGES	CHARGES \$/dth	
APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON OR AFTER JUNE 1, 1993:	Maximum	Minimum
Docket No. CP02-381 (M1 Expansion Project):		
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	6.2700	0.0000
USAGE-2 CHARGE	0.2061	
RESERVATION CHARGE ADJUSTMENT	0.2061	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.2061	0.0000
BASE UNIT ELECTRIC POWER COST	0.7921	
ELECTRIC POWER COST ADJUSTMENT	-0.9430	
ADJUSTED ELECTRIC POWER COST	-0.1509	
APPLICABLE SHRINKAGE PERCENTAGE (LAUF)		
Effective Year Around:		
December 1 through November 30	0.45%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
 SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
 CHARGES

CHARGES
 \$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
 FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2010:

Docket No. CP09-68-000, TIME III Project:

	Maximum	Minimum
	_____	_____
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	23.1790	0.0480
USAGE-1 CHARGE	-0.0017	
USAGE-2 CHARGE	0.7604	
RESERVATION CHARGE ADJUSTMENT	0.7621	0.0016
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.7621	0.0016
BASE UNIT ELECTRIC POWER COST	1.0597	
ELECTRIC POWER COST ADJUSTMENT	-0.1030	
ADJUSTED ELECTRIC POWER COST	0.9567	
ASA USAGE SURCHARGE	-0.0017	
APPLICABLE SHRINKAGE PERCENTAGE		
December 1 through November 30:	0.77%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
 SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
 CHARGES

CHARGES
 \$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2010:

Docket No. CP09-68-000, TEMAX Project:

	Maximum	Minimum
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Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	20.1660	0.0710
USAGE-1 CHARGE	0.0014	
USAGE-2 CHARGE	0.6644	
RESERVATION CHARGE ADJUSTMENT	0.6630	0.0023
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.6630	0.0023
BASE UNIT ELECTRIC POWER COST	1.6032	
ELECTRIC POWER COST ADJUSTMENT	0.1260	
ADJUSTED ELECTRIC POWER COST	1.7292	
ASA USAGE SURCHARGE	0.0014	
APPLICABLE SHRINKAGE PERCENTAGES		
December 1 through November 30:	1.06%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
 SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
 CHARGES

CHARGES
 \$/dth

FIRM MARIETTA EXTENSION TRANSPORTATION SERVICE:

Marietta Extension Charge applicable to all Customers contracted for
 firm transportation on the Marietta Extension with the exception of TEMAX
 and Time III, in addition to other applicable charges

	Maximum	Minimum
Rates Pursuant to Section 3.2(C) of Rate Schedule FT-1:	_____	_____
RESERVATION CHARGE	2.0600	0.0000
USAGE-2 CHARGE	0.0677	
RESERVATION CHARGE ADJUSTMENT	0.0677	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.0677	0.0000

MARIETTA EXTENSION APPLICABLE SHRINKAGE PERCENTAGE (LAUF)

December 1 through November 30: 0.30%

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5
 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
 CHARGES

CHARGES
 \$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2012:

Docket No. CP11-67-001, TEAM 2012 Project:

	Maximum	Minimum
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Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	18.5410	0.0270
USAGE-1 CHARGE	-0.0060	
USAGE-2 CHARGE	0.6036	
RESERVATION CHARGE ADJUSTMENT	0.6096	0.0010
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.6096	0.0010
BASE UNIT ELECTRIC POWER COST	1.3677	
ELECTRIC POWER COST ADJUSTMENT	1.0420	
ADJUSTED ELECTRIC POWER COST	2.4097	
ASA USAGE SURCHARGE	-0.0060	
APPLICABLE SHRINKAGE PERCENTAGE		
December 1 through November 30:	1.18%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
 SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
 CHARGES

CHARGES
 \$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
 FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2012:

Docket No. CP11-508-000, Philadelphia Lateral Expansion Project:

	Maximum	Minimum
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Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	4.9270	0.0000
USAGE-1 CHARGE	0.0000	
USAGE-2 CHARGE	0.1620	
RESERVATION CHARGE ADJUSTMENT	0.1620	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.1620	0.0000
BASE UNIT ELECTRIC POWER COST	0.0250	
ELECTRIC POWER COST ADJUSTMENT	0.0000	
ADJUSTED ELECTRIC POWER COST	0.0250	
APPLICABLE SHRINKAGE PERCENTAGE		
December 1 through November 30:	0.03%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
 SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
 CHARGES

CHARGES
 \$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2013:

Docket No. CP11-56-000, New Jersey-New York Expansion Project:

	Maximum	Minimum
	-----	-----
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	18.9270	0.0000
USAGE-1 CHARGE	-0.0048	
USAGE-2 CHARGE	0.6175	
RESERVATION CHARGE ADJUSTMENT	0.6223	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.6223	0.0000
BASE UNIT ELECTRIC POWER COST	0.0000	
ELECTRIC POWER COST ADJUSTMENT	0.0000	
ADJUSTED ELECTRIC POWER COST	0.0000	
ASA USAGE SURCHARGE	-0.0048	
APPLICABLE SHRINKAGE PERCENTAGE (including LAUF) for FT-1 (NJ-NY Project)		
December 1 through November 30:	0.48%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
 SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
 CHARGES CHARGES
 \$/dth

FIRM MANHATTAN EXTENSION TRANSPORTATION SERVICE:

Manhattan Extension Charge applicable to all Customers contracted for
 firm transportation on the Manhattan Extension with the exception of NJ-NY
 Project Customers, in addition to other applicable charges

	Maximum	Minimum
Rates Pursuant to Section 3.2(D) of Rate Schedule FT-1:		
RESERVATION CHARGE	17.5390	0.0000
USAGE-2 CHARGE	0.5766	
RESERVATION CHARGE ADJUSTMENT	0.5766	0.0000

Rates Pursuant to Section 3.14 of the General Terms and Conditions:

VOLUMETRIC RESERVATION CHARGE	0.5766	0.0000
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MANHATTAN EXTENSION APPLICABLE SHRINKAGE PERCENTAGE (LAUF)

December 1 through November 30:	0.30%
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CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
 SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
 CHARGES

CHARGES
 \$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
 FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2014:

Docket No. CP13-84-000, TEAM 2014 Project:

	Maximum	Minimum
	_____	_____
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	13.5300	0.0300
USAGE-1 CHARGE	0.0192	
USAGE-2 CHARGE	0.4640	
RESERVATION CHARGE ADJUSTMENT	0.4448	0.0010
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.4448	0.0010
BASE UNIT ELECTRIC POWER COST	0.4227	
ELECTRIC POWER COST ADJUSTMENT	-0.2690	
ADJUSTED ELECTRIC POWER COST	0.1537	
ASA USAGE SURCHARGE	0.0192	
APPLICABLE SHRINKAGE PERCENTAGE		
December 1 through November 30:	2.21%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
 SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
 CHARGES

CHARGES
 \$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2015:

Docket No. CP14-68-000, Ohio Pipeline Energy Network Project:

	Maximum	Minimum
	-----	-----
Rates Pursuant to Section 3.2 of Rate Schedule FT-1:		
RESERVATION CHARGE	16.2160	0.0000
USAGE-1 CHARGE	0.0212	0.0016
USAGE-2 CHARGE	0.5543	
RESERVATION CHARGE ADJUSTMENT	0.5331	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.5331	0.0000
BASE UNIT ELECTRIC POWER COST	1.7280	
ELECTRIC POWER COST ADJUSTMENT	0.0000	
ADJUSTED ELECTRIC POWER COST	1.7280	
ASA USAGE SURCHARGE	0.0196	
APPLICABLE SHRINKAGE PERCENTAGE (including LAUF) for FT-1 (OPEN Project)		
December 1 through November 30:	2.10%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
 CHARGES

CHARGES
 \$/dth

FIRM OHIO EXTENSION TRANSPORTATION SERVICE:

Ohio Extension Charge applicable to all Customers contracted for firm transportation on the Ohio Extension with the exception of OPEN Project Customers, in addition to other applicable charges

	Maximum	Minimum
Rates Pursuant to Section 3.2(E) of Rate Schedule FT-1:		
RESERVATION CHARGE	14.0510	0.0000
USAGE-1 CHARGE	0.0016	0.0016
USAGE-2 CHARGE	0.4636	
RESERVATION CHARGE ADJUSTMENT	0.4620	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.4620	0.0000
ASA USAGE SURCHARGE	0.0000	
OHIO EXTENSION APPLICABLE SHRINKAGE PERCENTAGE (including LAUF)		
December 1 through November 30:	0.07%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
FACILITY EXPANSIONS IMPLEMENTED ON OCTOBER 1, 2016:

Docket No. CP15-90-000, Gulf Markets Expansion Project:

FT-1GM1 Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:

ELECTRIC POWER USAGE SURCHARGE	0.0788
ASA USAGE SURCHARGE	0.0195
TOTAL INCREMENTAL SURCHARGE	0.0983

FT-1GM2 Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:

ELECTRIC POWER USAGE SURCHARGE	0.0868
ASA USAGE SURCHARGE	-0.0003
TOTAL INCREMENTAL SURCHARGE	0.0865

FT-1GM3 Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:

ELECTRIC POWER USAGE SURCHARGE	-0.0130
ASA USAGE SURCHARGE	0.0469
TOTAL INCREMENTAL SURCHARGE	0.0339

THE TOTAL INCREMENTAL SURCHARGE MUST BE ADDED TO THE APPLICABLE FT-1 USAGE RATE IN
ORDER TO ILLUSTRATE THE TOTAL ADJUSTED FT-1 USAGE RATE.

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
 SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1 CHARGES	CHARGES \$/dth
<u>FIRM LEBANON EXTENSION TRANSPORTATION SERVICE:</u>	
	Maximum Minimum
Rates Pursuant to Section 3.2 of Rate Schedule FT-1:	
RESERVATION CHARGE	11.2280 0.0000
USAGE-1 CHARGE	0.0226 0.0000
USAGE-2 CHARGE	0.3917
RESERVATION CHARGE ADJUSTMENT	0.3691 0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:	
VOLUMETRIC RESERVATION CHARGE	0.3691 0.0000
BASE UNIT ELECTRIC POWER COST	0.3596
ELECTRIC POWER COST ADJUSTMENT	-0.4280
ADJUSTED ELECTRIC POWER COST	-0.0684
ASA USAGE SURCHARGE	0.0226
LEBANON EXTENSION APPLICABLE SHRINKAGE PERCENTAGE (including LAUF)	
<hr/>	
December 1 through November 30:	2.47%

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
 SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
 CHARGES

CHARGES
 \$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2017:

Docket No. CP16-3-000, Access South Expansion Project:

	Maximum	Minimum
Rates Pursuant to Section 3.2 of Rate Schedule FT-1:	_____	_____
RESERVATION CHARGE	15.8550	0.0000
USAGE-1 CHARGE	-0.0216	0.0045
USAGE-2 CHARGE	0.4997	
RESERVATION CHARGE ADJUSTMENT	0.5213	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.5213	0.0000
BASE UNIT ELECTRIC POWER COST	6.1352	
ELECTRIC POWER COST ADJUSTMENT	-4.2380	
ADJUSTED ELECTRIC POWER COST	1.8972	
ASA USAGE SURCHARGE	-0.0261	
APPLICABLE SHRINKAGE PERCENTAGE (including LAUF) for FT-1 (Access South Project)		
December 1 through November 30:	3.47%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
 CHARGES

CHARGES
 \$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2017:

Docket No. CP16-3-000, Adair Southwest Expansion Project:

	Maximum	Minimum
Rates Pursuant to Section 3.2 of Rate Schedule FT-1:	_____	_____
RESERVATION CHARGE	8.3640	0.0000
USAGE-1 CHARGE	-0.0068	0.0016
USAGE-2 CHARGE	0.2682	
RESERVATION CHARGE ADJUSTMENT	0.2750	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.2750	0.0000
BASE UNIT ELECTRIC POWER COST	0.6780	
ELECTRIC POWER COST ADJUSTMENT	0.0000	
ADJUSTED ELECTRIC POWER COST	0.6780	
ASA USAGE SURCHARGE	-0.0084	
APPLICABLE SHRINKAGE PERCENTAGE (including LAUF) for FT-1 (Adair Southwest Expansion Project)		
December 1 through November 30:	3.39%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
 CHARGES

CHARGES
 \$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON DECEMBER 1, 2018:

Docket No. CP15-499-000, South Texas Expansion Project:

	Maximum	Minimum
	_____	_____
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	10.8040	0.0000
USAGE-1 CHARGE	0.0032	0.0032
USAGE-2 CHARGE	0.3584	
RESERVATION CHARGE ADJUSTMENT	0.3552	0.0032
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.3552	0.0032
BASE UNIT ELECTRIC POWER COST	0.0000	
ELECTRIC POWER COST ADJUSTMENT	0.0000	
ADJUSTED ELECTRIC POWER COST	0.0000	
ASA USAGE SURCHARGE	0.0000	
APPLICABLE SHRINKAGE PERCENTAGE		
December 1 through November 30:	2.64%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
 SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
 CHARGES CHARGES
 \$/dth

FIRM PETRONILA EXTENSION TRANSPORTATION SERVICE:

Petronila Extension Charge applicable to all Customers contracted for firm transportation on the Petronila Extension with the exception of South Texas Expansion Project Customers, in addition to other applicable charges

	Maximum	Minimum
Rates Pursuant to Section 3.2(F) of Rate Schedule FT-1:		
RESERVATION CHARGE	5.3230	0.0000
USAGE-1 CHARGE	0.0000	
USAGE-2 CHARGE	0.1750	
RESERVATION CHARGE ADJUSTMENT	0.1750	0.0000

Rates Pursuant to Section 3.14 of the General Terms and Conditions:

VOLUMETRIC RESERVATION CHARGE	0.1750	0.0000
ASA USAGE SURCHARGE	0.0000	

PETRONILA EXTENSION APPLICABLE SHRINKAGE PERCENTAGE (including LAUF)

December 1 through November 30:	1.00%
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ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

IT-1 USAGE CHARGES	ZONE RATE \$/dth						
	STX	WLA	ELA	ETX	M1	M2	M3
Pursuant to Sections 3.2(A) and 3.3 of Rate Schedule IT-1:							
USAGE-1 MAXIMUM							
from STX	0.1922	0.1983	0.2329	0.2329	0.3943	0.5497	0.6565
from WLA	0.1983	0.0679	0.0981	0.0981	0.2595	0.4150	0.5217
from ELA	0.2329	0.0981	0.0818	0.0818	0.2432	0.3987	0.5054
from ETX	0.2329	0.0981	0.0818	0.0756	0.2370	0.3925	0.4992
from M1	0.3943	0.2595	0.2432	0.2370	0.1614	0.3169	0.4236
from M2	0.5497	0.4150	0.3987	0.3925	0.3169	0.2413	0.3522
from M3	0.6565	0.5217	0.5054	0.4992	0.4236	0.3522	0.1918
USAGE-1 MINIMUM							
from STX	0.0066	0.0075	0.0119	0.0119	0.0300	0.0644	0.0885
from WLA	0.0075	0.0032	0.0079	0.0079	0.0260	0.0604	0.0845
from ELA	0.0119	0.0079	0.0064	0.0064	0.0245	0.0589	0.0830
from ETX	0.0119	0.0079	0.0064	0.0064	0.0245	0.0589	0.0830
from M1	0.0300	0.0260	0.0245	0.0245	0.0181	0.0525	0.0766
from M2	0.0644	0.0604	0.0589	0.0589	0.0525	0.0358	0.0595
from M3	0.0885	0.0845	0.0830	0.0830	0.0766	0.0595	0.0248
USAGE-1 BACKHAUL MAXIMUM							
from STX	0.1902						
from WLA		0.0664					
from ELA			0.0798				
from ETX				0.0736			
from M1				0.2351	0.1595		
from M2				0.3894	0.3138	0.2388	
from M3						0.3488	0.1897
USAGE-1 BACKHAUL MINIMUM							
from STX	0.0046						
from WLA		0.0017					
from ELA			0.0044				
from ETX				0.0044			
from M1				0.0226	0.0162		
from M2				0.0558	0.0494	0.0333	
from M3						0.0561	0.0227
USAGE-2	0.1144	0.1144	0.1144	0.1144	0.2758	0.4313	0.5380

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
 SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

IT-1
 CHARGES

CHARGES
 \$/dth

INTERRUPTIBLE MARIETTA EXTENSION TRANSPORTATION SERVICE:

Marietta Extension Charge applicable to all Customers contracted for interruptible
 transportation on the Marietta Extension in addition to other applicable charges

Rates Pursuant to Section 3.2(B) of Rate Schedule IT-1:

Maximum Minimum

	_____	_____
USAGE-1 CHARGE	0.0677	0.0000
USAGE-2 CHARGE	0.0677	

MARIETTA EXTENSION APPLICABLE SHRINKAGE PERCENTAGE (LAUF)

December 1 through November 30: 0.30%

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5
 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
 SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

IT-1
 CHARGES

CHARGES
 \$/dth

INTERRUPTIBLE MANHATTAN EXTENSION TRANSPORTATION SERVICE:

Manhattan Extension Charge applicable to all Customers contracted for interruptible
 transportation on the Manhattan Extension in addition to other applicable charges

Rates Pursuant to Section 3.2(C) of Rate Schedule IT-1:

Maximum Minimum

	Maximum	Minimum
USAGE-1 CHARGE	0.5766	0.0000
USAGE-2 CHARGE	0.5766	

MANHATTAN EXTENSION APPLICABLE SHRINKAGE PERCENTAGE (LAUF)

December 1 through November 30: 0.30%

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

IT-1
 CHARGES

CHARGES
 \$/dth

INTERRUPTIBLE OHIO EXTENSION TRANSPORTATION SERVICE:

Ohio Extension Charge applicable to all Customers contracted for interruptible transportation on the Ohio Extension in addition to other applicable charges

Rates Pursuant to Section 3.2(D) of Rate Schedule IT-1:	Maximum	Minimum
USAGE-1 CHARGE	0.4620	0.0000
USAGE-2 CHARGE	0.4620	

OHIO EXTENSION APPLICABLE SHRINKAGE PERCENTAGE (including LAUF)

December 1 through November 30: 0.07%

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
 SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

IT-1
 CHARGES

CHARGES
 \$/dth

INTERRUPTIBLE PETRONILA EXTENSION TRANSPORTATION SERVICE:

Petronila Extension Charge applicable to all Customers contracted for interruptible transportation on the Petronila Extension in addition to other applicable charges

Rates Pursuant to Section 3.2(E) of Rate Schedule IT-1:	Maximum	Minimum
USAGE-1 CHARGE	\$0.1750	\$0.0000
USAGE-2 CHARGE	\$0.1750	

PETRONILA EXTENSION APPLICABLE SHRINKAGE PERCENTAGE (including LAUF)

December 1 through November 30: 1.00%

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
 SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
 SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

MLS-1 FIRM MARKET LATERAL FACILITY CHARGES	CHARGES \$/dth	
	Maximum	Minimum
Docket No. CP02-17-000 (Freehold Lateral):		
Rates Pursuant to Section 3.2 of Rate Schedule MLS-1:		
RESERVATION CHARGE	0.5850	0.0000
USAGE-1 CHARGE	0.0010	0.0010
USAGE-2 CHARGE	0.0202	
RESERVATION CHARGE ADJUSTMENT	0.0192	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.0192	0.0000
BASE UNIT ELECTRIC POWER COST	0.1480	
ELECTRIC POWER COST ADJUSTMENT	0.0000	
ADJUSTED ELECTRIC POWER COST	0.1480	
APPLICABLE SHRINKAGE PERCENTAGE December 1 through November 30:	0.01%	
Docket No. CP02-45-000 (Hanging Rock Lateral):		
Rates Pursuant to Section 3.2 of Rate Schedule MLS-1:		
RESERVATION CHARGE	0.9800	0.0000
USAGE-2 CHARGE	0.0322	
RESERVATION CHARGE ADJUSTMENT	0.0322	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.0322	0.0000
APPLICABLE SHRINKAGE PERCENTAGE December 1 through November 30:	0.01%	

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
 SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

MLS-1 FIRM MARKET LATERAL FACILITY CHARGES	CHARGES \$/dth	
	Maximum	Minimum
<u>Docket No. RP03-33 (Fayette Lateral):</u>		
Rates Pursuant to Section 3.2 of Rate Schedule MLS-1:		
RESERVATION CHARGE	0.4620	0.0000
USAGE-2 CHARGE	0.0152	
RESERVATION CHARGE ADJUSTMENT	0.0152	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.0152	0.0000
APPLICABLE SHRINKAGE PERCENTAGE		
June 1 through May 31:	0.00%	
 <u>Docket No. CP07-411(Cedar Bayou Lateral):</u>		
Rates Pursuant to Section 3.2 of Rate Schedule MLS-1:		
RESERVATION CHARGE	0.4970	0.0000
USAGE-2 CHARGE	0.0163	
RESERVATION CHARGE ADJUSTMENT	0.0163	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.0163	0.0000
APPLICABLE SHRINKAGE PERCENTAGE		
May 1 through April 30:	0.01%	

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

MLS-1 FIRM MARKET LATERAL FACILITY CHARGES	CHARGES \$/dth	
	Maximum	Minimum
<hr/>		
Docket No. CP10-471 (Hot Spring Lateral):		
<hr/>		
Rates Pursuant to Section 3.2 of Rate Schedule MLS-1:		
RESERVATION CHARGE	2.8740	0.0000
USAGE-2 CHARGE	0.0945	
RESERVATION CHARGE ADJUSTMENT	0.0945	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.0945	0.0000
APPLICABLE SHRINKAGE PERCENTAGE		
June 1 through May 31:		0.01%
Docket No. CP16-473 (Bayway Lateral):		
<hr/>		
Rates Pursuant to Section 3.2 of Rate Schedule MLS-1:		
RESERVATION CHARGE	1.2270	0.0000
USAGE-2 CHARGE	0.0403	
RESERVATION CHARGE ADJUSTMENT	0.0403	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.0403	0.0000
APPLICABLE SHRINKAGE PERCENTAGE		
December 1 through November 30:		0.00%

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
 SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

MLS-2 INTERRUPTIBLE MARKET LATERAL FACILITY CHARGES	CHARGES \$/dth	
	Maximum	Minimum
Docket No. CP02-45-000 (Hanging Rock Lateral):		
Rates Pursuant to Section 3.2 of Rate Schedule MLS-2:		
USAGE-1 CHARGE	0.0322	0.0000
USAGE-2 CHARGE	0.0322	0.0000
APPLICABLE SHRINKAGE PERCENTAGE December 1 through November 30:	0.01%	
Docket No. RP03-33-000 (Fayette Lateral):		
Rates Pursuant to Section 3.2 of Rate Schedule MLS-2:		
USAGE-1 CHARGE	0.0152	0.0000
USAGE-2 CHARGE	0.0152	0.0000
APPLICABLE SHRINKAGE PERCENTAGE June 1 through May 31:	0.00%	
Docket No. CP07-411(Cedar Bayou Lateral):		
Rates Pursuant to Section 3.2 of Rate Schedule MLS-2:		
USAGE-1 CHARGE	0.0163	0.0000
USAGE-2 CHARGE	0.0163	0.0000
APPLICABLE SHRINKAGE PERCENTAGE May 1 through April 30:	0.01%	
Docket No. CP10-471 (Hot Spring Lateral):		
Rates Pursuant to Section 3.2 of Rate Schedule MLS-2:		
USAGE-1 CHARGE	0.0945	0.0000
USAGE-2 CHARGE	0.0945	0.0000
APPLICABLE SHRINKAGE PERCENTAGE June 1 through May 31:	0.01%	
Docket No. CP16-473 (Bayway Lateral):		
Rates Pursuant to Section 3.2 of Rate Schedule MLS-2:		
USAGE-1 CHARGE	0.0403	0.0000
USAGE-2 CHARGE	0.0403	0.0000
APPLICABLE SHRINKAGE PERCENTAGE December 1 through November 30:	0.00%	

APPENDIX A
MARKED TARIFF RECORDS

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
RESERVATION
CHARGES

Pursuant to Sections 3.2(A), 3.3(A), and 3.5 of Rate Schedule FT-1:

	FT-1 RESERVATION CHARGE*		FT-1 RESERVATION CHARGE ADJUSTMENT	
	MAXIMUM	MINIMUM	MAXIMUM	MINIMUM
	\$/dth		\$/dth	
ACCESS AREA	MAXIMUM	MINIMUM	MAXIMUM	MINIMUM
STX-AAB	6.5820	0.0000	0.2164	0.0000
WLA-AAB	2.6030	0.0000	0.0856	0.0000
ELA-AAB	2.1520	0.0000	0.0708	0.0000
ETX-AAB	1.9660	0.0000	0.0646	0.0000
STX-STX	5.5170	0.0000	0.1814	0.0000
STX-WLA	5.6750	0.0000	0.1865	0.0000
STX-ELA	6.5910	0.0000	0.2167	0.0000
STX-ETX	6.5910	0.0000	0.2167	0.0000
WLA-WLA	1.8410	0.0000	0.0605	0.0000
WLA-ELA	2.6120	0.0000	0.0859	0.0000
WLA-ETX	2.6120	0.0000	0.0859	0.0000
ELA-ELA	2.1610	0.0000	0.0711	0.0000
ETX-ETX	1.9750	0.0000	0.0649	0.0000
ETX-ELA	2.1610	0.0000	0.0711	0.0000
MARKET AREA	MAXIMUM	MINIMUM	MAXIMUM	MINIMUM
M1-M1	4.2280	0.0000	0.1390	0.0000
M1-M2	7.9130	0.0000	0.2602	0.0000
M1-M3	10.4270	0.0000	0.3428	0.0000
M2-M2	6.1230	0.0000	0.2013	0.0000
M2-M3	8.7750	0.0000	0.2885	0.0000
M3-M3	4.9530	0.0000	0.1628	0.0000

* Reservation Charge reflects a storage surcharge of: 0.0970

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
USAGE
CHARGES

ZONE RATE
\$/dth

Pursuant to Sections 3.2(A) and 3.3(A) of Rate Schedule FT-1:

	STX	WLA	ELA	ETX	M1	M2	M3
USAGE-1 - MAXIMUM							
from STX	0.0108	0.0117	0.0162	0.0162	0.0385	0.0729	0.0970
from WLA	0.0117	0.0074	0.0122	0.0122	0.0345	0.0689	0.0930
from ELA	0.0162	0.0122	0.0107	0.0107	0.0330	0.0674	0.0915
from ETX	0.0162	0.0122	0.0107	0.0107	0.0330	0.0674	0.0915
from M1	0.0385	0.0345	0.0330	0.0330	0.0223	0.0567	0.0808
from M2	0.0729	0.0689	0.0674	0.0674	0.0567	0.0400	0.0637
from M3	0.0970	0.0930	0.0915	0.0915	0.0808	0.0637	0.0290
USAGE-1 - MINIMUM							
from STX	0.0066	0.0075	0.0119	0.0119	0.0300	0.0644	0.0885
from WLA	0.0075	0.0032	0.0079	0.0079	0.0260	0.0604	0.0845
from ELA	0.0119	0.0079	0.0064	0.0064	0.0245	0.0589	0.0830
from ETX	0.0119	0.0079	0.0064	0.0064	0.0245	0.0589	0.0830
from M1	0.0300	0.0260	0.0245	0.0245	0.0181	0.0525	0.0766
from M2	0.0644	0.0604	0.0589	0.0589	0.0525	0.0358	0.0595
from M3	0.0885	0.0845	0.0830	0.0830	0.0766	0.0595	0.0248
USAGE-1 - BACKHAUL MAXIMUM							
from STX	0.0088						
from WLA		0.0059					
from ELA			0.0087				
from ETX				0.0087			
from M1				0.0311	0.0204		
from M2				0.0643	0.0536	0.0375	
from M3						0.0603	0.0269
USAGE-1 - BACKHAUL MINIMUM							
from STX	0.0046						
from WLA		0.0017					
from ELA			0.0044				
from ETX				0.0044			
from M1				0.0226	0.0162		
from M2				0.0558	0.0494	0.0333	
from M3						0.0561	0.0227
USAGE-2	0.1144	0.1144	0.1144	0.1144	0.2757	0.4313	0.5380

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

Pursuant to Section 3.14 of the General Terms and Conditions:

FT-1 CAPACITY RELEASE CHARGES	RESERVATION CHARGE*			RESERVATION CHARGE ADJUSTMENT/ VOLUMETRIC RESERVATION CHARGE*		
	\$/dth			\$/dth		
	NON-			NON-		
ACCESS AREA	MILEAGE	MILEAGE	TOTAL	MILEAGE	MILEAGE	TOTAL
STX-AAB	4.1520	2.4300	6.5820	0.1365	0.0799	0.2164
WLA-AAB	1.3120	1.2910	2.6030	0.0431	0.0425	0.0856
ELA-AAB	0.9150	1.2370	2.1520	0.0301	0.0407	0.0708
ETX-AAB	0.8320	1.1340	1.9660	0.0274	0.0372	0.0646
STX-STX	3.0800	2.4370	5.5170	0.1013	0.0801	0.1814
STX-WLA	3.2370	2.4380	5.6750	0.1064	0.0801	0.1865
STX-ELA	4.1520	2.4390	6.5910	0.1365	0.0802	0.2167
STX-ETX	4.1520	2.4390	6.5910	0.1365	0.0802	0.2167
WLA-WLA	0.3980	1.4430	1.8410	0.0131	0.0474	0.0605
WLA-ELA	1.3120	1.3000	2.6120	0.0431	0.0428	0.0859
WLA-ETX	1.3120	1.3000	2.6120	0.0431	0.0428	0.0859
ELA-ELA	0.9150	1.2460	2.1610	0.0301	0.0410	0.0711
ETX-ETX	0.8320	1.1430	1.9750	0.0274	0.0375	0.0649
ETX-ELA	0.9150	1.2460	2.1610	0.0301	0.0410	0.0711
MARKET AREA						
M1-M1	1.7840	2.4440	4.2280	0.0587	0.0803	0.1390
M1-M2	5.4640	2.4490	7.9130	0.1796	0.0806	0.2602
M1-M3	7.9740	2.4530	10.4270	0.2622	0.0806	0.3428
M2-M2	3.6790	2.4440	6.1230	0.1210	0.0803	0.2013
M2-M3	6.3270	2.4480	8.7750	0.2080	0.0805	0.2885
M3-M3	2.5120	2.4410	4.9530	0.0826	0.0802	0.1628

*Rates are exclusive of surcharges which can also be recovered.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

Pursuant to Section 3.14 of the General Terms and Conditions:

FT-1

CAPACITY RELEASE CHARGES

USAGE-1 RATE*	STX	WLA	ELA	ETX	M1	M2	M3
MILEAGE							
from STX	0.0066	0.0075	0.0119	0.0119	0.0300	0.0644	0.0885
from WLA	0.0075	0.0037	0.0079	0.0079	0.0260	0.0604	0.0845
from ELA	0.0119	0.0079	0.0064	0.0064	0.0245	0.0589	0.0830
from ETX	0.0119	0.0079	0.0064	0.0064	0.0245	0.0589	0.0830
from M1	0.0300	0.0260	0.0245	0.0245	0.0181	0.0525	0.0766
from M2	0.0644	0.0604	0.0589	0.0589	0.0525	0.0358	0.0595
from M3	0.0885	0.0845	0.0830	0.0830	0.0766	0.0595	0.0248
NON-MILEAGE							
from STX	0.0042	0.0042	0.0043	0.0043	0.0085	0.0085	0.0085
from WLA	0.0042	0.0037	0.0043	0.0043	0.0085	0.0085	0.0085
from ELA	0.0043	0.0043	0.0043	0.0043	0.0085	0.0085	0.0085
from ETX	0.0043	0.0043	0.0043	0.0043	0.0085	0.0085	0.0085
from M1	0.0085	0.0085	0.0085	0.0085	0.0042	0.0042	0.0042
from M2	0.0085	0.0085	0.0085	0.0085	0.0042	0.0042	0.0042
from M3	0.0085	0.0085	0.0085	0.0085	0.0042	0.0042	0.0042
TOTAL							
from STX	0.0108	0.0117	0.0162	0.0162	0.0385	0.0729	0.0970
from WLA	0.0117	0.0074	0.0122	0.0122	0.0345	0.0689	0.0930
from ELA	0.0162	0.0122	0.0107	0.0107	0.0330	0.0674	0.0915
from ETX	0.0162	0.0122	0.0107	0.0107	0.0330	0.0674	0.0915
from M1	0.0385	0.0345	0.0330	0.0330	0.0223	0.0567	0.0808
from M2	0.0729	0.0689	0.0674	0.0674	0.0567	0.0400	0.0637
from M3	0.0970	0.0930	0.0915	0.0915	0.0808	0.0637	0.0290

USAGE-1 BACKHAUL RATE*	STX	WLA	ELA	ETX	M1	M2	M3
MILEAGE							
from STX	0.0046						
from WLA		0.0017					
from ELA			0.0044				
from ETX				0.0044			
from M1				0.0226	0.0162		
from M2				0.0558	0.0494	0.0333	
from M3						0.0561	0.0227
NON-MILEAGE							
from STX	0.0042						
from WLA		0.0042					
from ELA			0.0043				
from ETX				0.0043			
from M1				0.0085	0.0042		
from M2				0.0085	0.0042	0.0042	
from M3						0.0042	0.0042
TOTAL							
from STX	0.0088						
from WLA		0.0059					
from ELA			0.0087				
from ETX				0.0087			
from M1				0.0311	0.0204		
from M2				0.0643	0.0536	0.0375	
from M3						0.0603	0.0269

*Rates are exclusive of surcharges which can also be recovered.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1 INCREMENTAL FACILITY CHARGE		INCREMENTAL FACILITY CHARGE \$/dth	
		Maximum	Minimum
PURSUANT TO SECTION 3.4 OF RATE SCHEDULE FT-1:			
To applicable customers converting from Rate Schedule FTS in Docket No. CP82-446: RESERVATION CHARGE		0.6600	0.0000
RESERVATION CHARGE ADJUSTMENT		0.0217	0.0000
Customer	dth		
Bay State Gas Company	4,235		
Boston Gas Company d/b/a National Grid	21,394		
Colonial Gas Company d/b/a National Grid	1,951		
Connecticut Natural Gas Corporation	6,340		
Town of Middleborough, Massachusetts	116		
New Jersey Natural Gas Company	1,060		
Northern Utilities, Inc.	965		
Southern Connecticut Gas Company	4,922		
Yankee Gas Services Company	6,066		
To applicable customers converting from Rate Schedule FTS-4 in Docket No. CP87-4: RESERVATION CHARGE		3.0110	0.0000
RESERVATION CHARGE ADJUSTMENT		0.0990	0.0000
Customer	dth		
Brooklyn Union Gas Company d/b/a National Grid	27,500		
KeySpan Gas East Corporation d/b/a National Grid	22,500		
New Jersey Natural Gas Company	40,000		
Pivotal Utility Holdings, Inc.	10,000		
Public Service Electric & Gas Company	40,000		
To applicable customers converting from Rate Schedule FTS-5 in Docket No. CP87-312: RESERVATION CHARGE		0.0000	0.0000
RESERVATION CHARGE ADJUSTMENT		0.0000	0.0000
Customer	dth		
Colonial Gas Company d/b/a National Grid	2,326		
Northeast Energy Associates	14,000		
UGI Central Penn Gas, Inc.	4,000		
Yankee Gas Services Company	125		
To applicable customers converting from Rate Schedule FTS-7 in Docket No. CP80-170: RESERVATION CHARGE		0.0000	0.0000
RESERVATION CHARGE ADJUSTMENT		0.0000	0.0000
Customer	dth		
Connecticut Natural Gas Corporation	4,231		
Yankee Gas Services Company	3,015		
To applicable customers converting from Rate Schedule FTS-8 in Docket No. CP85-803: RESERVATION CHARGE		0.0000	0.0000
RESERVATION CHARGE ADJUSTMENT		0.0000	0.0000
Customer	dth		
Yankee Gas Services Company	39		

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1 CHARGES	CHARGES \$/dth	
	Maximum	Minimum
APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON OR AFTER JUNE 1, 1993:		
Docket No. CP00-404-000(Columbia Liberty Expansion):		
<hr/>		
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	4.4610	0.1180
	<u>2.9250</u>	<u>0.0000</u>
<u>USAGE-1 CHARGE</u>	<u>0.0026</u>	<u>0.0026</u>
USAGE-2 CHARGE	0.1467	
	<u>0.0988</u>	
RESERVATION CHARGE ADJUSTMENT	0.1467	0.0000
	<u>0.0962</u>	
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.1467	0.0000
	<u>0.0962</u>	
APPLICABLE SHRINKAGE PERCENTAGE		
Effective Year Around:		
June 1 through May 31	0.00 %	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON OR AFTER JUNE 1, 1993:

Docket No. CP02-32, TIME Project:

	Maximum	Minimum
	_____	_____
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	14.9580	0.0000
USAGE-2 CHARGE	0.4918	
RESERVATION CHARGE ADJUSTMENT	0.4918	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.4918	0.0000
BASE UNIT ELECTRIC POWER COST	0.2917	
ELECTRIC POWER COST ADJUSTMENT	0.5420	
ADJUSTED ELECTRIC POWER COST	0.8337	
ASA SURCHARGE	1.5620	
APPLICABLE SHRINKAGE PERCENTAGE		
December 1 through November 30:		
In-Path	3.71%	
Out-of-Path	3.71%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2008:

Docket No. CP06-115, TIME II Project:

	Maximum	Minimum
	<u> </u>	<u> </u>
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	23.0250	0.1110
	<u>17.3110</u>	<u>0.0000</u>
<u>USAGE-1 CHARGE</u>	<u>0.0085</u>	<u>0.0085</u>
<u>USAGE-2 CHARGE</u>	0.7570	<u>0.6246</u>
	<u>0.6246</u>	<u>0.0000</u>
RESERVATION CHARGE ADJUSTMENT	0.7570	0.0036
	<u>0.5691</u>	<u>0.0000</u>
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.7570	0.0036
	<u>0.5691</u>	<u>0.0000</u>
BASE UNIT ELECTRIC POWER COST	1.9722	
	<u>1.1520</u>	
ELECTRIC POWER COST ADJUSTMENT	0.8950	
	<u>0.0000</u>	
ADJUSTED ELECTRIC POWER COST	1.0772	
	<u>1.1520</u>	
ASA SURCHARGE	0.0470	
APPLICABLE SHRINKAGE PERCENTAGE		
December 1 through November 30:		
In-Path	0.84%	
Out-of-Path	2.25%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1 CHARGES	CHARGES \$/dth	
APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON OR AFTER JUNE 1, 1993:	Maximum	Minimum
Docket No. CP92-165 (North Carolina Project):		
<hr/>		
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	6.5600	0.0800
USAGE-2 CHARGE	0.2156	
RESERVATION CHARGE ADJUSTMENT	0.2156	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.2156	0.0000
APPLICABLE SHRINKAGE PERCENTAGE		
Effective Year Around:		
June 1 through May 31	0.00	%

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1 CHARGES	CHARGES \$/dth	
APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON OR AFTER JUNE 1, 1993:	Maximum	Minimum
Docket No. CP94-654 (Riverside Storage Project):		
<hr/>		
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	10.4390	0.0000
USAGE-2 CHARGE	0.3432	
RESERVATION CHARGE ADJUSTMENT	0.3432	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.3432	0.0000
APPLICABLE SHRINKAGE PERCENTAGE		
Effective Year Around:		
June 1 through May 31	0.00	%

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1 CHARGES	CHARGES \$/dth	
	Maximum	Minimum
APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON OR AFTER JUNE 1, 1993:		
Docket No. CP95-76 and CP95-2 (Philadelphia Lateral Expansion):		
<hr/>		
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	1.9410 <u>0.7020</u>	0.0000
USAGE-2 CHARGE	0.0638 <u>0.0231</u>	
RESERVATION CHARGE ADJUSTMENT	0.0638 <u>0.0231</u>	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.0638 <u>0.0231</u>	0.0000
APPLICABLE SHRINKAGE PERCENTAGE		
Effective Year Around:		
June 1 through May 31	0.00 %	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1 CHARGES	CHARGES \$/dth	
	Maximum	Minimum
APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON OR AFTER JUNE 1, 1993:		
Docket No. CP97-276 (1997 Line No. 1-A Expansion):		
<hr/>		
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	1.5830	0.0000
	<u>0.9410</u>	
USAGE-2 CHARGE	0.0520	
	<u>0.0310</u>	
RESERVATION CHARGE ADJUSTMENT	0.0520	0.0000
	<u>0.0310</u>	
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.0520	0.0000
	<u>0.0310</u>	
APPLICABLE SHRINKAGE PERCENTAGE		
Effective Year Around:		
June 1 through May 31	0.00 %	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1 CHARGES	CHARGES \$/dth	
	Maximum	Minimum
APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON OR AFTER JUNE 1, 1993:		
Docket No. CP99-621 (Ironwood Lateral):		
<hr/>		
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
Effective October 1 through April 30		
RESERVATION CHARGE	0.6040 <u>0.2460</u>	0.0000
USAGE-2 CHARGE	0.0199 <u>0.0081</u>	
RESERVATION CHARGE ADJUSTMENT	0.0199 <u>0.0081</u>	0.0000
Effective May 1 through September 30		
RESERVATION CHARGE	1.2690 <u>0.5160</u>	0.0000
USAGE-2 CHARGE	0.0417 <u>0.0170</u>	
RESERVATION CHARGE ADJUSTMENT	0.0417 <u>0.0170</u>	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
Effective October 1 through April 30		
VOLUMETRIC RESERVATION CHARGE	0.0199 <u>0.0081</u>	0.0000
Effective May 1 through September 30		
VOLUMETRIC RESERVATION CHARGE	0.0417 <u>0.0170</u>	0.0000
APPLICABLE SHRINKAGE PERCENTAGE		
Effective Year Around:		
October 1 through September 30	0.00 %	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1 CHARGES	CHARGES \$/dth	
APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON OR AFTER JUNE 1, 1993:	Maximum	Minimum
Docket No. CP02-381 (M1 Expansion Project):		
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	6.2700	0.0000
USAGE-2 CHARGE	0.2061	
RESERVATION CHARGE ADJUSTMENT	0.2061	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.2061	0.0000
BASE UNIT ELECTRIC POWER COST	0.7921	
ELECTRIC POWER COST ADJUSTMENT	-0.9430	
ADJUSTED ELECTRIC POWER COST	-0.1509	
APPLICABLE SHRINKAGE PERCENTAGE (LAUF)		
Effective Year Around:		
December 1 through November 30	0.45%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2010:

Docket No. CP09-68-000, TIME III Project:

	Maximum	Minimum
	_____	_____
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	23.1790	0.0480
USAGE-1 CHARGE	-0.0017	
USAGE-2 CHARGE	0.7604	
RESERVATION CHARGE ADJUSTMENT	0.7621	0.0016
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.7621	0.0016
BASE UNIT ELECTRIC POWER COST	1.0597	
ELECTRIC POWER COST ADJUSTMENT	-0.1030	
ADJUSTED ELECTRIC POWER COST	0.9567	
ASA USAGE SURCHARGE	-0.0017	
APPLICABLE SHRINKAGE PERCENTAGE		
December 1 through November 30:	0.77%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2010:

Docket No. CP09-68-000, TEMAX Project:

	Maximum	Minimum
	_____	_____
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	20.1660	0.0710
USAGE-1 CHARGE	0.0014	
USAGE-2 CHARGE	0.6644	
RESERVATION CHARGE ADJUSTMENT	0.6630	0.0023
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.6630	0.0023
BASE UNIT ELECTRIC POWER COST	1.6032	
ELECTRIC POWER COST ADJUSTMENT	0.1260	
ADJUSTED ELECTRIC POWER COST	1.7292	
ASA USAGE SURCHARGE	0.0014	
APPLICABLE SHRINKAGE PERCENTAGES		
December 1 through November 30:	1.06%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

FIRM MARIETTA EXTENSION TRANSPORTATION SERVICE:

Marietta Extension Charge applicable to all Customers contracted for
firm transportation on the Marietta Extension with the exception of TEMAX
and Time III, in addition to other applicable charges

	Maximum	Minimum
	<u> </u>	<u> </u>
Rates Pursuant to Section 3.2(C) of Rate Schedule FT-1:		
RESERVATION CHARGE	3.1240 <u>2.0600</u>	0.0000
USAGE-2 CHARGE	0.1027 <u>0.0677</u>	
RESERVATION CHARGE ADJUSTMENT	0.1027 <u>0.0677</u>	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.1027 <u>0.0677</u>	0.0000

MARIETTA EXTENSION APPLICABLE SHRINKAGE PERCENTAGE (LAUF)

December 1 through November 30: 0.30%

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5
OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2012:

Docket No. CP11-67-001, TEAM 2012 Project:

	Maximum	Minimum
	_____	_____
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	18.5410	0.0270
USAGE-1 CHARGE	-0.0060	
USAGE-2 CHARGE	0.6036	
RESERVATION CHARGE ADJUSTMENT	0.6096	0.0010
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.6096	0.0010
BASE UNIT ELECTRIC POWER COST	1.3677	
ELECTRIC POWER COST ADJUSTMENT	1.0420	
ADJUSTED ELECTRIC POWER COST	2.4097	
ASA USAGE SURCHARGE	-0.0060	
APPLICABLE SHRINKAGE PERCENTAGE		
December 1 through November 30:	1.18%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2012:

Docket No. CP11-508-000, Philadelphia Lateral Expansion Project:

	Maximum	Minimum
	<u> </u>	<u> </u>
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	9.3690 <u>4.9270</u>	0.0000
USAGE-1 CHARGE	0.0000	
USAGE-2 CHARGE	0.2752 <u>0.1620</u>	
RESERVATION CHARGE ADJUSTMENT	0.2752 <u>0.1620</u>	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.2752 <u>0.1620</u>	0.0000
BASE UNIT ELECTRIC POWER COST	0.0467 <u>0.0250</u>	
ELECTRIC POWER COST ADJUSTMENT	0.0220 <u>0.0000</u>	
ADJUSTED ELECTRIC POWER COST	0.0247 <u>0.0250</u>	
APPLICABLE SHRINKAGE PERCENTAGE		
December 1 through November 30:	0.03%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2013:

Docket No. CP11-56-000, New Jersey-New York Expansion Project:

	Maximum	Minimum
	<u> </u>	<u> </u>
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	26.0600	0.0054
	<u>18.9270</u>	<u>0.0000</u>
USAGE-1 CHARGE	-0.0048	
USAGE-2 CHARGE	0.8520	
	<u>0.6175</u>	
RESERVATION CHARGE ADJUSTMENT	0.8568	0.0002
	<u>0.6223</u>	<u>0.0000</u>
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.8568	0.0002
	<u>0.6223</u>	<u>0.0000</u>
BASE UNIT ELECTRIC POWER COST	0.0000	
ELECTRIC POWER COST ADJUSTMENT	0.0010	
	<u>0.0000</u>	
ADJUSTED ELECTRIC POWER COST	0.0010	
	<u>0.0000</u>	
ASA USAGE SURCHARGE	-0.0048	
APPLICABLE SHRINKAGE PERCENTAGE (including LAUF) for FT-1 (NJ-NY Project)		
December 1 through November 30:	0.48%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

FIRM MANHATTAN EXTENSION TRANSPORTATION SERVICE:

Manhattan Extension Charge applicable to all Customers contracted for
firm transportation on the Manhattan Extension with the exception of NJ-NY
Project Customers, in addition to other applicable charges

	Maximum	Minimum
	_____	_____
Rates Pursuant to Section 3.2(D) of Rate Schedule FT-1:		
RESERVATION CHARGE	20.8790	0.0000
	<u>17.5390</u>	
USAGE-2 CHARGE	0.6864	
	<u>0.5766</u>	
RESERVATION CHARGE ADJUSTMENT	0.6864	0.0000
	<u>0.5766</u>	
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.6864	0.0000
	<u>0.5766</u>	

MANHATTAN EXTENSION APPLICABLE SHRINKAGE PERCENTAGE (LAUF)

December 1 through November 30: 0.30%

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2014:

Docket No. CP13-84-000, TEAM 2014 Project:

	Maximum	Minimum
	_____	_____
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	13.5300	0.0300
USAGE-1 CHARGE	0.0192	
USAGE-2 CHARGE	0.4640	
RESERVATION CHARGE ADJUSTMENT	0.4448	0.0010
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.4448	0.0010
BASE UNIT ELECTRIC POWER COST	0.4227	
ELECTRIC POWER COST ADJUSTMENT	-0.2690	
ADJUSTED ELECTRIC POWER COST	0.1537	
ASA USAGE SURCHARGE	0.0192	
APPLICABLE SHRINKAGE PERCENTAGE		
December 1 through November 30:	2.21%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2015:

Docket No. CP14-68-000, Ohio Pipeline Energy Network Project:

	Maximum	Minimum
	<u> </u>	<u> </u>
Rates Pursuant to Section 3.2 of Rate Schedule FT-1:		
RESERVATION CHARGE	17.7200	0.0330
	<u>16.2160</u>	<u>0.0000</u>
USAGE-1 CHARGE	0.0196	
	<u>0.0212</u>	<u>0.0016</u>
USAGE-2 CHARGE	0.6022	
	<u>0.5543</u>	
RESERVATION CHARGE ADJUSTMENT	0.5826	0.0011
	<u>0.5331</u>	<u>0.0000</u>
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.5826	0.0011
	<u>0.5331</u>	<u>0.0000</u>
BASE UNIT ELECTRIC POWER COST	0.4147	
	<u>1.7280</u>	
ELECTRIC POWER COST ADJUSTMENT	0.8040	
	<u>0.0000</u>	
ADJUSTED ELECTRIC POWER COST	1.2187	
	<u>1.7280</u>	
ASA USAGE SURCHARGE	0.0196	
APPLICABLE SHRINKAGE PERCENTAGE (including LAUF) for FT-1 (OPEN Project)		
December 1 through November 30:	2.10%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

FIRM OHIO EXTENSION TRANSPORTATION SERVICE:

Ohio Extension Charge applicable to all Customers contracted for
firm transportation on the Ohio Extension with the exception of
OPEN Project Customers, in addition to other applicable charges

	Maximum	Minimum
Rates Pursuant to Section 3.2(E) of Rate Schedule FT-1:		
RESERVATION CHARGE	15.3450 <u>14.0510</u>	0.0330 <u>0.0000</u>
USAGE-1 CHARGE	0.0000 <u>0.0016</u>	<u>0.0016</u>
USAGE-2 CHARGE	0.5045 <u>0.4636</u>	<u>0.0011</u>
RESERVATION CHARGE ADJUSTMENT	0.5045 <u>0.4620</u>	0.0011 <u>0.0000</u>
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.5045 <u>0.4620</u>	0.0011 <u>0.0000</u>
ASA USAGE SURCHARGE	0.0000	
OHIO EXTENSION APPLICABLE SHRINKAGE PERCENTAGE (including LAUF)		
December 1 through November 30:	0.07%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1 CHARGES
CHARGES \$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON OCTOBER 1, 2016:

Docket No. CP15-90-000, Gulf Markets Expansion Project:

FT-1GM1 Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:

ELECTRIC POWER USAGE SURCHARGE	0.0788
ASA USAGE SURCHARGE	0.0195
TOTAL INCREMENTAL SURCHARGE	0.0983

FT-1GM2 Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:

ELECTRIC POWER USAGE SURCHARGE	0.0868
ASA USAGE SURCHARGE	-0.0003
TOTAL INCREMENTAL SURCHARGE	0.0865

FT-1GM3 Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:

ELECTRIC POWER USAGE SURCHARGE	-0.0130
ASA USAGE SURCHARGE	0.0469
TOTAL INCREMENTAL SURCHARGE	0.0339

THE TOTAL INCREMENTAL SURCHARGE MUST BE ADDED TO THE APPLICABLE FT-1 USAGE RATE IN ORDER TO ILLUSTRATE THE TOTAL ADJUSTED FT-1 USAGE RATE.

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

FIRM LEBANON EXTENSION TRANSPORTATION SERVICE:

	Maximum	Minimum
Rates Pursuant to Section 3.2 of Rate Schedule FT-1:		
RESERVATION CHARGE	11.2280	0.0000
USAGE-1 CHARGE	0.0226	0.0000
USAGE-2 CHARGE	0.3917	
RESERVATION CHARGE ADJUSTMENT	0.3691	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.3691	0.0000
BASE UNIT ELECTRIC POWER COST	0.3596	
ELECTRIC POWER COST ADJUSTMENT	-0.4280	
ADJUSTED ELECTRIC POWER COST	-0.0684	
ASA USAGE SURCHARGE	0.0226	
LEBANON EXTENSION APPLICABLE SHRINKAGE PERCENTAGE (including LAUF)		
<hr/>		
December 1 through November 30:	2.47%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2017:

Docket No. CP16-3-000, Access South Expansion Project:

	Maximum	Minimum
	_____	_____
Rates Pursuant to Section 3.2 of Rate Schedule FT-1:		
RESERVATION CHARGE	15.8550	0.0000
USAGE-1 CHARGE	-0.0216	0.0045
USAGE-2 CHARGE	0.4997	
RESERVATION CHARGE ADJUSTMENT	0.5213	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.5213	0.0000
BASE UNIT ELECTRIC POWER COST	6.1352	
ELECTRIC POWER COST ADJUSTMENT	-4.2380	
ADJUSTED ELECTRIC POWER COST	1.8972	
ASA USAGE SURCHARGE	-0.0261	
APPLICABLE SHRINKAGE PERCENTAGE (including LAUF) for FT-1 (Access South Project)		
December 1 through November 30:	3.47%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2017:

Docket No. CP16-3-000, Adair Southwest Expansion Project:

	Maximum	Minimum
	<u> </u>	<u> </u>
Rates Pursuant to Section 3.2 of Rate Schedule FT-1:		
RESERVATION CHARGE	11.8690 <u>8.3640</u>	0.0000
USAGE-1 CHARGE	-0.0042 <u>-0.0068</u>	0.0042 <u>0.0016</u>
USAGE-2 CHARGE	0.3860 <u>0.2682</u>	
RESERVATION CHARGE ADJUSTMENT	0.3902 <u>0.2750</u>	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.3902 <u>0.2750</u>	0.0000
BASE UNIT ELECTRIC POWER COST	1.6956 <u>0.6780</u>	
ELECTRIC POWER COST ADJUSTMENT	-1.0180 <u>0.0000</u>	
ADJUSTED ELECTRIC POWER COST	0.6776 <u>0.6780</u>	
ASA USAGE SURCHARGE	-0.0084	
APPLICABLE SHRINKAGE PERCENTAGE (including LAUF) for FT-1 (Adair Southwest Expansion Project)		
December 1 through November 30:	3.39%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
FACILITY EXPANSIONS IMPLEMENTED ON DECEMBER 1, 2018:

Docket No. CP15-499-000, South Texas Expansion Project:

	Maximum	Minimum
	_____	_____
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	10.8040	0.0000
USAGE-1 CHARGE	0.0032	0.0032
USAGE-2 CHARGE	0.3584	
RESERVATION CHARGE ADJUSTMENT	0.3552	0.0032
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.3552	0.0032
BASE UNIT ELECTRIC POWER COST	0.0000	
ELECTRIC POWER COST ADJUSTMENT	0.0000	
ADJUSTED ELECTRIC POWER COST	0.0000	
ASA USAGE SURCHARGE	0.0000	
APPLICABLE SHRINKAGE PERCENTAGE		
December 1 through November 30:	2.64%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

FIRM PETRONILA EXTENSION TRANSPORTATION SERVICE:

Petronila Extension Charge applicable to all Customers contracted for firm transportation on the Petronila Extension with the exception of South Texas Expansion Project Customers, in addition to other applicable charges

	Maximum	Minimum
	_____	_____
Rates Pursuant to Section 3.2(F) of Rate Schedule FT-1:		
RESERVATION CHARGE	5.3230	0.0000
USAGE-1 CHARGE	0.0000	
USAGE-2 CHARGE	0.1750	
RESERVATION CHARGE ADJUSTMENT	0.1750	0.0000

Rates Pursuant to Section 3.14 of the General Terms and Conditions:

VOLUMETRIC RESERVATION CHARGE	0.1750	0.0000
ASA USAGE SURCHARGE	0.0000	

PETRONILA EXTENSION APPLICABLE SHRINKAGE PERCENTAGE (including LAUF)

December 1 through November 30:	1.00%
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ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

IT-1
USAGE
CHARGES

ZONE RATE
\$/dth

Pursuant to Sections 3.2(A) and 3.3 of Rate Schedule IT-1:

	STX	WLA	ELA	ETX	M1	M2	M3
USAGE-1 MAXIMUM							
from STX	0.1922	0.1983	0.2329	0.2329	0.3943	0.5497	0.6565
from WLA	0.1983	0.0679	0.0981	0.0981	0.2595	0.4150	0.5217
from ELA	0.2329	0.0981	0.0818	0.0818	0.2432	0.3987	0.5054
from ETX	0.2329	0.0981	0.0818	0.0756	0.2370	0.3925	0.4992
from M1	0.3943	0.2595	0.2432	0.2370	0.1614	0.3169	0.4236
from M2	0.5497	0.4150	0.3987	0.3925	0.3169	0.2413	0.3522
from M3	0.6565	0.5217	0.5054	0.4992	0.4236	0.3522	0.1918
USAGE-1 MINIMUM							
from STX	0.0066	0.0075	0.0119	0.0119	0.0300	0.0644	0.0885
from WLA	0.0075	0.0032	0.0079	0.0079	0.0260	0.0604	0.0845
from ELA	0.0119	0.0079	0.0064	0.0064	0.0245	0.0589	0.0830
from ETX	0.0119	0.0079	0.0064	0.0064	0.0245	0.0589	0.0830
from M1	0.0300	0.0260	0.0245	0.0245	0.0181	0.0525	0.0766
from M2	0.0644	0.0604	0.0589	0.0589	0.0525	0.0358	0.0595
from M3	0.0885	0.0845	0.0830	0.0830	0.0766	0.0595	0.0248
USAGE-1 BACKHAUL MAXIMUM							
from STX	0.1902						
from WLA		0.0664					
from ELA			0.0798				
from ETX				0.0736			
from M1				0.2351	0.1595		
from M2				0.3894	0.3138	0.2388	
from M3						0.3488	0.1897
USAGE-1 BACKHAUL MINIMUM							
from STX	0.0046						
from WLA		0.0017					
from ELA			0.0044				
from ETX				0.0044			
from M1				0.0226	0.0162		
from M2				0.0558	0.0494	0.0333	
from M3						0.0561	0.0227
USAGE-2	0.1144	0.1144	0.1144	0.1144	0.2758	0.4313	0.5380

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

IT-1
CHARGES

CHARGES
\$/dth

INTERRUPTIBLE MARIETTA EXTENSION TRANSPORTATION SERVICE:

Marietta Extension Charge applicable to all Customers contracted for interruptible
transportation on the Marietta Extension in addition to other applicable charges

Rates Pursuant to Section 3.2(B) of Rate Schedule IT-1:	Maximum	Minimum
USAGE-1 CHARGE	0.1027	0.0000
	<u>0.0677</u>	
USAGE-2 CHARGE	0.1027	
	<u>0.0677</u>	

MARIETTA EXTENSION APPLICABLE SHRINKAGE PERCENTAGE (LAUF)

December 1 through November 30: 0.30%

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5
OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

IT-1
CHARGES

CHARGES
\$/dth

INTERRUPTIBLE MANHATTAN EXTENSION TRANSPORTATION SERVICE:

Manhattan Extension Charge applicable to all Customers contracted for interruptible
transportation on the Manhattan Extension in addition to other applicable charges

Rates Pursuant to Section 3.2(C) of Rate Schedule IT-1:	Maximum	Minimum
	_____	_____
USAGE-1 CHARGE	0.6864 <u>0.5766</u>	0.0000
USAGE-2 CHARGE	0.6864 <u>0.5766</u>	

MANHATTAN EXTENSION APPLICABLE SHRINKAGE PERCENTAGE (LAUF)

December 1 through November 30: 0.30%

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

IT-1
CHARGES

CHARGES
\$/dth

INTERRUPTIBLE OHIO EXTENSION TRANSPORTATION SERVICE:

Ohio Extension Charge applicable to all Customers contracted for interruptible
transportation on the Ohio Extension in addition to other applicable charges

Rates Pursuant to Section 3.2(D) of Rate Schedule IT-1:	Maximum	Minimum
USAGE-1 CHARGE	0.5045	0.0011
	<u>0.4620</u>	<u>0.0000</u>
USAGE-2 CHARGE	0.5045	
	<u>0.4620</u>	

OHIO EXTENSION APPLICABLE SHRINKAGE PERCENTAGE (including LAUF)

December 1 through November 30: 0.07%

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

IT-1
CHARGES

CHARGES
\$/dth

INTERRUPTIBLE PETRONILA EXTENSION TRANSPORTATION SERVICE:

Petronila Extension Charge applicable to all Customers contracted for interruptible
transportation on the Petronila Extension in addition to other applicable charges

Rates Pursuant to Section 3.2(E) of Rate Schedule IT-1:

Maximum Minimum

USAGE-1 CHARGE
USAGE-2 CHARGE

\$0.1750 \$0.0000
\$0.1750

PETRONILA EXTENSION APPLICABLE SHRINKAGE PERCENTAGE (including LAUF)

December 1 through November 30: 1.00%

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

MLS-1 FIRM MARKET LATERAL FACILITY CHARGES	CHARGES \$/dth	
	Maximum	Minimum
Docket No. CP02-17-000 (Freehold Lateral):		
Rates Pursuant to Section 3.2 of Rate Schedule MLS-1:		
RESERVATION CHARGE	0.8650 <u>0.5850</u>	0.0000
<u>USAGE-1 CHARGE</u>	<u>0.0010</u>	<u>0.0010</u>
USAGE-2 CHARGE	0.0284 <u>0.0202</u>	
RESERVATION CHARGE ADJUSTMENT	0.0284 <u>0.0192</u>	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.0284 <u>0.0192</u>	0.0000
BASE UNIT ELECTRIC POWER COST	0.0422 <u>0.1480</u>	
ELECTRIC POWER COST ADJUSTMENT	0.2070 <u>0.0000</u>	
ADJUSTED ELECTRIC POWER COST	0.2492 <u>0.1480</u>	
APPLICABLE SHRINKAGE PERCENTAGE December 1 through November 30:		0.01%
Docket No. CP02-45-000 (Hanging Rock Lateral):		
Rates Pursuant to Section 3.2 of Rate Schedule MLS-1:		
RESERVATION CHARGE	1.1120 <u>0.9800</u>	0.0000
USAGE-2 CHARGE	0.0366 <u>0.0322</u>	
RESERVATION CHARGE ADJUSTMENT	0.0366 <u>0.0322</u>	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.0366 <u>0.0322</u>	0.0000
APPLICABLE SHRINKAGE PERCENTAGE December 1 through November 30:		0.01%

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

MLS-1 FIRM MARKET LATERAL FACILITY CHARGES	CHARGES \$/dth	
	Maximum	Minimum
<u>Docket No. RP03-33 (Fayette Lateral):</u>		
Rates Pursuant to Section 3.2 of Rate Schedule MLS-1:		
RESERVATION CHARGE	0.8690 0.4620	0.0000
USAGE-2 CHARGE	0.0286 0.0152	
RESERVATION CHARGE ADJUSTMENT	0.0286 0.0152	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.0286 0.0152	0.0000
APPLICABLE SHRINKAGE PERCENTAGE June 1 through May 31:		0.00%
<u>Docket No. CP07-411(Cedar Bayou Lateral):</u>		
Rates Pursuant to Section 3.2 of Rate Schedule MLS-1:		
RESERVATION CHARGE	0.9270 0.4970	0.0000
USAGE-2 CHARGE	0.0305 0.0163	
RESERVATION CHARGE ADJUSTMENT	0.0305 0.0163	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.0305 0.0163	0.0000
APPLICABLE SHRINKAGE PERCENTAGE May 1 through April 30:		0.01%

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

MLS-1 FIRM MARKET LATERAL FACILITY CHARGES		CHARGES \$/dth	
		Maximum	Minimum
Docket No. CP10-471 (Hot Spring Lateral):			
<hr/>			
Rates Pursuant to Section 3.2 of Rate Schedule MLS-1:			
RESERVATION CHARGE		6.1130	0.0000
		<u>2.8740</u>	
USAGE-2 CHARGE		0.2010	
		<u>0.0945</u>	
RESERVATION CHARGE ADJUSTMENT		0.2010	0.0000
		<u>0.0945</u>	
Rates Pursuant to Section 3.14 of the General Terms and Conditions:			
VOLUMETRIC RESERVATION CHARGE		0.2010	0.0000
		<u>0.0945</u>	
APPLICABLE SHRINKAGE PERCENTAGE			
June 1 through May 31:	0.01%		
Docket No. CP16-473 (Bayway Lateral):			
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Rates Pursuant to Section 3.2 of Rate Schedule MLS-1:			
RESERVATION CHARGE		2.2150	0.0000
		<u>1.2270</u>	
USAGE-2 CHARGE		0.0728	
		<u>0.0403</u>	
RESERVATION CHARGE ADJUSTMENT		0.0728	0.0000
		<u>0.0403</u>	
Rates Pursuant to Section 3.14 of the General Terms and Conditions:			
VOLUMETRIC RESERVATION CHARGE		0.0728	0.0000
		<u>0.0403</u>	
APPLICABLE SHRINKAGE PERCENTAGE			
December 1 through November 30:	0.00%		

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

MLS-2 INTERRUPTIBLE MARKET LATERAL FACILITY CHARGES		CHARGES \$/dth	
		Maximum	Minimum
Docket No. CP02-45-000 (Hanging Rock Lateral):			
Rates Pursuant to Section 3.2 of Rate Schedule MLS-2:			
USAGE-1 CHARGE		0.0366 <u>0.0322</u>	0.0000
USAGE-2 CHARGE		0.0366 <u>0.0322</u>	0.0000
APPLICABLE SHRINKAGE PERCENTAGE December 1 through November 30:	0.01%		
Docket No. RP03-33-000 (Fayette Lateral):			
Rates Pursuant to Section 3.2 of Rate Schedule MLS-2:			
USAGE-1 CHARGE		0.0286 <u>0.0152</u>	0.0000
USAGE-2 CHARGE		0.0286 <u>0.0152</u>	0.0000
APPLICABLE SHRINKAGE PERCENTAGE June 1 through May 31:	0.00%		
Docket No. CP07-411 (Cedar Bayou Lateral):			
Rates Pursuant to Section 3.2 of Rate Schedule MLS-2:			
USAGE-1 CHARGE		0.0305 <u>0.0163</u>	0.0000
USAGE-2 CHARGE		0.0305 <u>0.0163</u>	0.0000
APPLICABLE SHRINKAGE PERCENTAGE May 1 through April 30:	0.01%		
Docket No. CP10-471 (Hot Spring Lateral):			
Rates Pursuant to Section 3.2 of Rate Schedule MLS-2:			
USAGE-1 CHARGE		0.2010 <u>0.0945</u>	0.0000
USAGE-2 CHARGE		0.2010 <u>0.0945</u>	0.0000
APPLICABLE SHRINKAGE PERCENTAGE June 1 through May 31:	0.01%		
Docket No. CP16-473-000 (Bayway Lateral):			
Rates Pursuant to Section 3.2 of Rate Schedule MLS-2:			
USAGE-1 CHARGE		0.0728 <u>0.0403</u>	0.0000
USAGE-2 CHARGE		0.0728 <u>0.0403</u>	0.0000
APPLICABLE SHRINKAGE PERCENTAGE December 1 through November 30:	0.00%		

**APPENDIX B
TARIFF RECORDS**

Effective February 1, 2019

Eighth Revised Volume No. 1

<u>Version</u>	<u>Section (Description & Title, Narrative Name)</u>
	<i>Part 4 - Statements of Rates</i>
65.1.0	2. Rate Schedule FT-1: Statement of Rates
46.1.0	4. Rate Schedule IT-1: Statement of Rates
25.1.0	7. Rate Schedule MLS-1: Statement of Rates

APPENDIX B
CLEAN TARIFF RECORDS

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
 RESERVATION
 CHARGES

Pursuant to Sections 3.2(A), 3.3(A), and 3.5 of Rate Schedule FT-1:

	FT-1 RESERVATION CHARGE*		FT-1 RESERVATION CHARGE ADJUSTMENT	
	MAXIMUM	MINIMUM	MAXIMUM	MINIMUM
ACCESS AREA	\$/dth		\$/dth	
STX-AAB	6.5820	0.0000	0.2164	0.0000
WLA-AAB	2.6030	0.0000	0.0856	0.0000
ELA-AAB	2.1520	0.0000	0.0708	0.0000
ETX-AAB	1.9660	0.0000	0.0646	0.0000
STX-STX	5.5180	0.0000	0.1814	0.0000
STX-WLA	5.6760	0.0000	0.1866	0.0000
STX-ELA	6.5900	0.0000	0.2167	0.0000
STX-ETX	6.5910	0.0000	0.2167	0.0000
WLA-WLA	1.8410	0.0000	0.0605	0.0000
WLA-ELA	2.6120	0.0000	0.0859	0.0000
WLA-ETX	2.6120	0.0000	0.0859	0.0000
ELA-ELA	2.1610	0.0000	0.0711	0.0000
ETX-ETX	1.9750	0.0000	0.0649	0.0000
ETX-ELA	2.1610	0.0000	0.0711	0.0000
MARKET AREA	MAXIMUM	MINIMUM	MAXIMUM	MINIMUM
M1-M1	4.2600	0.0000	0.1401	0.0000
M1-M2	8.0100	0.0000	0.2633	0.0000
M1-M3	10.5700	0.0000	0.3475	0.0000
M2-M2	6.1880	0.0000	0.2034	0.0000
M2-M3	8.8850	0.0000	0.2921	0.0000
M3-M3	4.9980	0.0000	0.1643	0.0000

* Reservation Charge reflects a storage surcharge of: 0.0970

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
 USAGE
 CHARGES

ZONE RATE
 \$/dth

Pursuant to Sections 3.2(A) and 3.3(A) of Rate Schedule FT-1:

	STX	WLA	ELA	ETX	M1	M2	M3
USAGE-1 - MAXIMUM							
from STX	0.0108	0.0117	0.0162	0.0162	0.0415	0.0821	0.1103
from WLA	0.0117	0.0074	0.0122	0.0122	0.0375	0.0781	0.1063
from ELA	0.0162	0.0122	0.0107	0.0107	0.0360	0.0766	0.1048
from ETX	0.0162	0.0122	0.0107	0.0107	0.0360	0.0766	0.1048
from M1	0.0415	0.0375	0.0360	0.0360	0.0253	0.0659	0.0941
from M2	0.0821	0.0781	0.0766	0.0766	0.0659	0.0462	0.0741
from M3	0.1103	0.1063	0.1048	0.1048	0.0941	0.0741	0.0333
USAGE-1 - MINIMUM							
from STX	0.0066	0.0075	0.0119	0.0119	0.0330	0.0736	0.1018
from WLA	0.0075	0.0032	0.0079	0.0079	0.0290	0.0696	0.0978
from ELA	0.0119	0.0079	0.0064	0.0064	0.0275	0.0681	0.0963
from ETX	0.0119	0.0079	0.0064	0.0064	0.0275	0.0681	0.0963
from M1	0.0330	0.0290	0.0275	0.0275	0.0211	0.0617	0.0899
from M2	0.0736	0.0696	0.0681	0.0681	0.0617	0.0420	0.0699
from M3	0.1018	0.0978	0.0963	0.0963	0.0899	0.0699	0.0291
USAGE-1 - BACKHAUL MAXIMUM							
from STX	0.0088						
from WLA		0.0059					
from ELA			0.0087				
from ETX				0.0087			
from M1				0.0341	0.0234		
from M2				0.0735	0.0628	0.0437	
from M3						0.0707	0.0312
USAGE-1 - BACKHAUL MINIMUM							
from STX	0.0046						
from WLA		0.0017					
from ELA			0.0044				
from ETX				0.0044			
from M1				0.0256	0.0192		
from M2				0.0650	0.0586	0.0395	
from M3						0.0665	0.0270
USAGE-2	0.1144	0.1144	0.1144	0.1144	0.2798	0.4436	0.5560

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

Pursuant to Section 3.14 of the General Terms and Conditions:

FT-1 CAPACITY RELEASE CHARGES	RESERVATION CHARGE*			RESERVATION CHARGE ADJUSTMENT/ VOLUMETRIC RESERVATION CHARGE*		
	\$/dth			\$/dth		
	NON-			NON-		
ACCESS AREA	MILEAGE	MILEAGE	TOTAL	MILEAGE	MILEAGE	TOTAL
STX-AAB	4.1520	2.4300	6.5820	0.1365	0.0799	0.2164
WLA-AAB	1.3120	1.2910	2.6030	0.0431	0.0425	0.0856
ELA-AAB	0.9150	1.2370	2.1520	0.0301	0.0407	0.0708
ETX-AAB	0.8320	1.1340	1.9660	0.0274	0.0372	0.0646
STX-STX	3.0810	2.4370	5.5180	0.1013	0.0801	0.1814
STX-WLA	3.2380	2.4380	5.6760	0.1065	0.0801	0.1866
STX-ELA	4.1510	2.4390	6.5900	0.1365	0.0802	0.2167
STX-ETX	4.1520	2.4390	6.5910	0.1365	0.0802	0.2167
WLA-WLA	0.3980	1.4430	1.8410	0.0131	0.0474	0.0605
WLA-ELA	1.3120	1.3000	2.6120	0.0431	0.0428	0.0859
WLA-ETX	1.3120	1.3000	2.6120	0.0431	0.0428	0.0859
ELA-ELA	0.9150	1.2460	2.1610	0.0301	0.0410	0.0711
ETX-ETX	0.8320	1.1430	1.9750	0.0274	0.0375	0.0649
ETX-ELA	0.9150	1.2460	2.1610	0.0301	0.0410	0.0711
MARKET AREA						
M1-M1	1.8160	2.4440	4.2600	0.0597	0.0804	0.1401
M1-M2	5.5610	2.4490	8.0100	0.1828	0.0805	0.2633
M1-M3	8.1170	2.4530	10.5700	0.2669	0.0806	0.3475
M2-M2	3.7440	2.4440	6.1880	0.1231	0.0803	0.2034
M2-M3	6.4370	2.4480	8.8850	0.2116	0.0805	0.2921
M3-M3	2.5570	2.4410	4.9980	0.0841	0.0802	0.1643

*Rates are exclusive of surcharges which can also be recovered.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

Pursuant to Section 3.14 of the General Terms and Conditions:

FT-1

CAPACITY RELEASE
 CHARGES

USAGE-1 RATE*	STX	WLA	ELA	ETX	M1	M2	M3
MILEAGE							
from STX	0.0066	0.0075	0.0119	0.0119	0.0330	0.0736	0.1018
from WLA	0.0075	0.0037	0.0079	0.0079	0.0290	0.0696	0.0978
from ELA	0.0119	0.0079	0.0064	0.0064	0.0275	0.0681	0.0963
from ETX	0.0119	0.0079	0.0064	0.0064	0.0275	0.0681	0.0963
from M1	0.0330	0.0290	0.0275	0.0275	0.0211	0.0617	0.0899
from M2	0.0736	0.0696	0.0681	0.0681	0.0617	0.0420	0.0699
from M3	0.1018	0.0978	0.0963	0.0963	0.0899	0.0699	0.0291
NON-MILEAGE							
from STX	0.0042	0.0042	0.0043	0.0043	0.0085	0.0085	0.0085
from WLA	0.0042	0.0037	0.0043	0.0043	0.0085	0.0085	0.0085
from ELA	0.0043	0.0043	0.0043	0.0043	0.0085	0.0085	0.0085
from ETX	0.0043	0.0043	0.0043	0.0043	0.0085	0.0085	0.0085
from M1	0.0085	0.0085	0.0085	0.0085	0.0042	0.0042	0.0042
from M2	0.0085	0.0085	0.0085	0.0085	0.0042	0.0042	0.0042
from M3	0.0085	0.0085	0.0085	0.0085	0.0042	0.0042	0.0042
TOTAL							
from STX	0.0108	0.0117	0.0162	0.0162	0.0415	0.0821	0.1103
from WLA	0.0117	0.0074	0.0122	0.0122	0.0375	0.0781	0.1063
from ELA	0.0162	0.0122	0.0107	0.0107	0.0360	0.0766	0.1048
from ETX	0.0162	0.0122	0.0107	0.0107	0.0360	0.0766	0.1048
from M1	0.0415	0.0375	0.0360	0.0360	0.0253	0.0659	0.0941
from M2	0.0821	0.0781	0.0766	0.0766	0.0659	0.0462	0.0741
from M3	0.1103	0.1063	0.1048	0.1048	0.0941	0.0741	0.0333
USAGE-1 BACKHAUL RATE*							
MILEAGE							
from STX	0.0046						
from WLA		0.0017					
from ELA			0.0044				
from ETX				0.0044			
from M1				0.0256	0.0192		
from M2				0.0650	0.0586	0.0395	
from M3						0.0665	0.0270
NON-MILEAGE							
from STX	0.0042						
from WLA		0.0042					
from ELA			0.0043				
from ETX				0.0043			
from M1				0.0085	0.0042		
from M2				0.0085	0.0042	0.0042	
from M3						0.0042	0.0042
TOTAL							
from STX	0.0088						
from WLA		0.0059					
from ELA			0.0087				
from ETX				0.0087			
from M1				0.0341	0.0234		
from M2				0.0735	0.0628	0.0437	
from M3						0.0707	0.0312

*Rates are exclusive of surcharges which can also be recovered.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1 INCREMENTAL FACILITY CHARGE

	INCREMENTAL FACILITY CHARGE	
	\$/dth	
	Maximum	Minimum
PURSUANT TO SECTION 3.4 OF RATE SCHEDULE FT-1:		
To applicable customers converting from Rate Schedule FTS in Docket No. CP82-446: RESERVATION CHARGE	0.6600	0.0000
RESERVATION CHARGE ADJUSTMENT	0.0217	0.0000
Customer	dth	
Bay State Gas Company	4,235	
Boston Gas Company d/b/a National Grid	21,394	
Colonial Gas Company d/b/a National Grid	1,951	
Connecticut Natural Gas Corporation	6,340	
Town of Middleborough, Massachusetts	116	
New Jersey Natural Gas Company	1,060	
Northern Utilities, Inc.	965	
Southern Connecticut Gas Company	4,922	
Yankee Gas Services Company	6,066	
To applicable customers converting from Rate Schedule FTS-4 in Docket No. CP87-4: RESERVATION CHARGE	3.0110	0.0000
RESERVATION CHARGE ADJUSTMENT	0.0990	0.0000
Customer	dth	
Brooklyn Union Gas Company d/b/a National Grid	27,500	
KeySpan Gas East Corporation d/b/a National Grid	22,500	
New Jersey Natural Gas Company	40,000	
Pivotal Utility Holdings, Inc.	10,000	
Public Service Electric & Gas Company	40,000	
To applicable customers converting from Rate Schedule FTS-5 in Docket No. CP87-312: RESERVATION CHARGE	0.0000	0.0000
RESERVATION CHARGE ADJUSTMENT	0.0000	0.0000
Customer	dth	
Colonial Gas Company d/b/a National Grid	2,326	
Northeast Energy Associates	14,000	
UGI Central Penn Gas, Inc.	4,000	
Yankee Gas Services Company	125	
To applicable customers converting from Rate Schedule FTS-7 in Docket No. CP80-170: RESERVATION CHARGE	0.0000	0.0000
RESERVATION CHARGE ADJUSTMENT	0.0000	0.0000
Customer	dth	
Connecticut Natural Gas Corporation	4,231	
Yankee Gas Services Company	3,015	
To applicable customers converting from Rate Schedule FTS-8 in Docket No. CP85-803: RESERVATION CHARGE	0.0000	0.0000
RESERVATION CHARGE ADJUSTMENT	0.0000	0.0000
Customer	dth	
Yankee Gas Services Company	39	

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1 CHARGES	CHARGES \$/dth	
	Maximum	Minimum
APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON OR AFTER JUNE 1, 1993:		
Docket No. CP00-404-000 (Columbia Liberty Expansion):		
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Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	2.9250	0.0000
USAGE-1 CHARGE	0.0026	0.0026
USAGE-2 CHARGE	0.0988	
RESERVATION CHARGE ADJUSTMENT	0.0962	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.0962	0.0000
APPLICABLE SHRINKAGE PERCENTAGE		
Effective Year Around:		
June 1 through May 31	0.00 %	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
 CHARGES

CHARGES
 \$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON OR AFTER JUNE 1, 1993:

Docket No. CP02-32, TIME Project:

	Maximum	Minimum
	_____	_____
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	15.3190	0.0000
USAGE-2 CHARGE	0.5036	
RESERVATION CHARGE ADJUSTMENT	0.5036	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.5036	0.0000
BASE UNIT ELECTRIC POWER COST	0.2917	
ELECTRIC POWER COST ADJUSTMENT	0.9030	
ADJUSTED ELECTRIC POWER COST	1.1947	
ASA SURCHARGE	1.5620	
APPLICABLE SHRINKAGE PERCENTAGE		
December 1 through November 30:		
In-Path	3.71%	
Out-of-Path	3.71%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
 CHARGES

CHARGES
 \$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2008:

Docket No. CP06-115, TIME II Project:

	Maximum	Minimum
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	17.3110	0.0000
USAGE-1 CHARGE	0.0085	0.0085
USAGE-2 CHARGE	0.6246	
RESERVATION CHARGE ADJUSTMENT	0.5691	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.5691	0.0000
BASE UNIT ELECTRIC POWER COST	1.1520	
ELECTRIC POWER COST ADJUSTMENT	0.0000	
ADJUSTED ELECTRIC POWER COST	1.1520	
ASA SURCHARGE	0.0470	
APPLICABLE SHRINKAGE PERCENTAGE		
December 1 through November 30:		
In-Path	0.84%	
Out-of-Path	2.25%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1 CHARGES	CHARGES \$/dth	
APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON OR AFTER JUNE 1, 1993:	Maximum	Minimum
Docket No. CP92-165 (North Carolina Project):		
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Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	6.5600	0.0800
USAGE-2 CHARGE	0.2156	
RESERVATION CHARGE ADJUSTMENT	0.2156	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.2156	0.0000
APPLICABLE SHRINKAGE PERCENTAGE		
Effective Year Around: June 1 through May 31	0.00 %	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1 CHARGES	CHARGES \$/dth		
APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON OR AFTER JUNE 1, 1993:		Maximum	Minimum
Docket No. CP94-654 (Riverside Storage Project):			
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Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:			
RESERVATION CHARGE	10.4390		0.0000
USAGE-2 CHARGE	0.3432		
RESERVATION CHARGE ADJUSTMENT	0.3432		0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:			
VOLUMETRIC RESERVATION CHARGE	0.3432		0.0000
APPLICABLE SHRINKAGE PERCENTAGE			
Effective Year Around:			
June 1 through May 31		0.00 %	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1 CHARGES	CHARGES \$/dth	
APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON OR AFTER JUNE 1, 1993:	Maximum	Minimum
Docket No. CP95-76 and CP95-2 (Philadelphia Lateral Expansion):		
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Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	0.7020	0.0000
USAGE-2 CHARGE	0.0231	
RESERVATION CHARGE ADJUSTMENT	0.0231	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.0231	0.0000
APPLICABLE SHRINKAGE PERCENTAGE		
Effective Year Around:		
June 1 through May 31	0.00	%

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1 CHARGES	CHARGES \$/dth	
	Maximum	Minimum
APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON OR AFTER JUNE 1, 1993:		
Docket No. CP97-276 (1997 Line No. 1-A Expansion):		
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Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	0.9410	0.0000
USAGE-2 CHARGE	0.0310	
RESERVATION CHARGE ADJUSTMENT	0.0310	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.0310	0.0000
APPLICABLE SHRINKAGE PERCENTAGE		
Effective Year Around: June 1 through May 31	0.00 %	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1 CHARGES	CHARGES \$/dth	
	Maximum	Minimum
APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON OR AFTER JUNE 1, 1993:		
Docket No. CP99-621 (Ironwood Lateral):		
<hr/>		
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
Effective October 1 through April 30		
RESERVATION CHARGE	0.2460	0.0000
USAGE-2 CHARGE	0.0081	
RESERVATION CHARGE ADJUSTMENT	0.0081	0.0000
Effective May 1 through September 30		
RESERVATION CHARGE	0.5160	0.0000
USAGE-2 CHARGE	0.0170	
RESERVATION CHARGE ADJUSTMENT	0.0170	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
Effective October 1 through April 30		
VOLUMETRIC RESERVATION CHARGE	0.0081	0.0000
Effective May 1 through September 30		
VOLUMETRIC RESERVATION CHARGE	0.0170	0.0000
APPLICABLE SHRINKAGE PERCENTAGE		
Effective Year Around:		
October 1 through September 30	0.00	%

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1 CHARGES	CHARGES \$/dth	
APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON OR AFTER JUNE 1, 1993:	Maximum	Minimum
Docket No. CP02-381 (M1 Expansion Project):		
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	6.2920	0.0000
USAGE-2 CHARGE	0.2068	
RESERVATION CHARGE ADJUSTMENT	0.2068	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.2068	0.0000
BASE UNIT ELECTRIC POWER COST	0.7921	
ELECTRIC POWER COST ADJUSTMENT	-0.9210	
ADJUSTED ELECTRIC POWER COST	-0.1289	
APPLICABLE SHRINKAGE PERCENTAGE (LAUF)		
Effective Year Around:		
December 1 through November 30	0.45%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
 CHARGES

CHARGES
 \$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2010:

Docket No. CP09-68-000, TIME III Project:

	Maximum	Minimum
	_____	_____
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	23.8260	0.0480
USAGE-1 CHARGE	-0.0017	
USAGE-2 CHARGE	0.7816	
RESERVATION CHARGE ADJUSTMENT	0.7833	0.0016
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.7833	0.0016
BASE UNIT ELECTRIC POWER COST	1.0597	
ELECTRIC POWER COST ADJUSTMENT	0.5440	
ADJUSTED ELECTRIC POWER COST	1.6037	
ASA USAGE SURCHARGE	-0.0017	
APPLICABLE SHRINKAGE PERCENTAGE		
December 1 through November 30:	0.77%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
 CHARGES

CHARGES
 \$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2010:

Docket No. CP09-68-000, TEMAX Project:

	Maximum	Minimum
	_____	_____
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	20.1930	0.0710
USAGE-1 CHARGE	0.0014	
USAGE-2 CHARGE	0.6653	
RESERVATION CHARGE ADJUSTMENT	0.6639	0.0023
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.6639	0.0023
BASE UNIT ELECTRIC POWER COST	1.6032	
ELECTRIC POWER COST ADJUSTMENT	0.1530	
ADJUSTED ELECTRIC POWER COST	1.7562	
ASA USAGE SURCHARGE	0.0014	
APPLICABLE SHRINKAGE PERCENTAGES		
December 1 through November 30:	1.06%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
 SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
 CHARGES CHARGES
 \$/dth

FIRM MARIETTA EXTENSION TRANSPORTATION SERVICE:

Marietta Extension Charge applicable to all Customers contracted for
 firm transportation on the Marietta Extension with the exception of TEMAX
 and Time III, in addition to other applicable charges

	Maximum	Minimum
Rates Pursuant to Section 3.2(C) of Rate Schedule FT-1:		
RESERVATION CHARGE	2.0600	0.0000
USAGE-2 CHARGE	0.0677	
RESERVATION CHARGE ADJUSTMENT	0.0677	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.0677	0.0000

MARIETTA EXTENSION APPLICABLE SHRINKAGE PERCENTAGE (LAUF)

December 1 through November 30: 0.30%

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5
 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
 CHARGES

CHARGES
 \$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2012:

Docket No. CP11-67-001, TEAM 2012 Project:

	Maximum	Minimum
	-----	-----
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	18.1660	0.0270
USAGE-1 CHARGE	-0.0060	
USAGE-2 CHARGE	0.5912	
RESERVATION CHARGE ADJUSTMENT	0.5972	0.0010
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.5972	0.0010
BASE UNIT ELECTRIC POWER COST	1.3677	
ELECTRIC POWER COST ADJUSTMENT	0.6670	
ADJUSTED ELECTRIC POWER COST	2.0347	
ASA USAGE SURCHARGE	-0.0060	
APPLICABLE SHRINKAGE PERCENTAGE		
December 1 through November 30:	1.18%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
 CHARGES

CHARGES
 \$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2012:

Docket No. CP11-508-000, Philadelphia Lateral Expansion Project:

	Maximum	Minimum
	-----	-----
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	4.9270	0.0000
USAGE-1 CHARGE	0.0000	
USAGE-2 CHARGE	0.1620	
RESERVATION CHARGE ADJUSTMENT	0.1620	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.1620	0.0000
BASE UNIT ELECTRIC POWER COST	0.0250	
ELECTRIC POWER COST ADJUSTMENT	0.0000	
ADJUSTED ELECTRIC POWER COST	0.0250	
APPLICABLE SHRINKAGE PERCENTAGE		
December 1 through November 30:	0.03%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
 CHARGES

CHARGES
 \$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2013:

Docket No. CP11-56-000, New Jersey-New York Expansion Project:

	Maximum	Minimum
	-----	-----
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	18.9270	0.0000
USAGE-1 CHARGE	-0.0048	
USAGE-2 CHARGE	0.6175	
RESERVATION CHARGE ADJUSTMENT	0.6223	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.6223	0.0000
BASE UNIT ELECTRIC POWER COST	0.0000	
ELECTRIC POWER COST ADJUSTMENT	0.0000	
ADJUSTED ELECTRIC POWER COST	0.0000	
ASA USAGE SURCHARGE	-0.0048	
APPLICABLE SHRINKAGE PERCENTAGE (including LAUF) for FT-1 (NJ-NY Project)		
December 1 through November 30:	0.48%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
 SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
 CHARGES

CHARGES
 \$/dth

FIRM MANHATTAN EXTENSION TRANSPORTATION SERVICE:

Manhattan Extension Charge applicable to all Customers contracted for
 firm transportation on the Manhattan Extension with the exception of NJ-NY
 Project Customers, in addition to other applicable charges

	Maximum	Minimum
Rates Pursuant to Section 3.2(D) of Rate Schedule FT-1:	_____	_____
RESERVATION CHARGE	17.5390	0.0000
USAGE-2 CHARGE	0.5766	
RESERVATION CHARGE ADJUSTMENT	0.5766	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.5766	0.0000

MANHATTAN EXTENSION APPLICABLE SHRINKAGE PERCENTAGE (LAUF)

December 1 through November 30: 0.30%

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
 SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
 CHARGES

CHARGES
 \$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
 FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2014:

Docket No. CP13-84-000, TEAM 2014 Project:

	Maximum	Minimum
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Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	13.7730	0.0300
USAGE-1 CHARGE	0.0192	
USAGE-2 CHARGE	0.4720	
RESERVATION CHARGE ADJUSTMENT	0.4528	0.0010
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.4528	0.0010
BASE UNIT ELECTRIC POWER COST	0.4227	
ELECTRIC POWER COST ADJUSTMENT	-0.0260	
ADJUSTED ELECTRIC POWER COST	0.3967	
ASA USAGE SURCHARGE	0.0192	
APPLICABLE SHRINKAGE PERCENTAGE		
December 1 through November 30:	2.21%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
 SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
 SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
 CHARGES

CHARGES
 \$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
 FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2015:

Docket No. CP14-68-000, Ohio Pipeline Energy Network Project:

	Maximum	Minimum
	-----	-----
Rates Pursuant to Section 3.2 of Rate Schedule FT-1:		
RESERVATION CHARGE	16.2160	0.0000
USAGE-1 CHARGE	0.0212	0.0016
USAGE-2 CHARGE	0.5543	
RESERVATION CHARGE ADJUSTMENT	0.5331	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.5331	0.0000
BASE UNIT ELECTRIC POWER COST	1.7280	
ELECTRIC POWER COST ADJUSTMENT	0.0000	
ADJUSTED ELECTRIC POWER COST	1.7280	
ASA USAGE SURCHARGE	0.0196	
APPLICABLE SHRINKAGE PERCENTAGE (including LAUF) for FT-1 (OPEN Project)		
December 1 through November 30:	2.10%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
 SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
 SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
 CHARGES

CHARGES
 \$/dth

FIRM OHIO EXTENSION TRANSPORTATION SERVICE:

Ohio Extension Charge applicable to all Customers contracted for
 firm transportation on the Ohio Extension with the exception of
 OPEN Project Customers, in addition to other applicable charges

Rates Pursuant to Section 3.2(E) of Rate Schedule FT-1:	Maximum	Minimum
RESERVATION CHARGE	14.0510	0.0000
USAGE-1 CHARGE	0.0016	0.0016
USAGE-2 CHARGE	0.4636	
RESERVATION CHARGE ADJUSTMENT	0.4620	0.0000

Rates Pursuant to Section 3.14 of the General Terms and Conditions:

VOLUMETRIC RESERVATION CHARGE	0.4620	0.0000
ASA USAGE SURCHARGE	0.0000	

OHIO EXTENSION APPLICABLE SHRINKAGE PERCENTAGE (including LAUF)

December 1 through November 30:	0.07%
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ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
 SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
FACILITY EXPANSIONS IMPLEMENTED ON OCTOBER 1, 2016:

Docket No. CP15-90-000, Gulf Markets Expansion Project:

FT-1GM1 Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:

ELECTRIC POWER USAGE SURCHARGE	0.0751
ASA USAGE SURCHARGE	0.0195
TOTAL INCREMENTAL SURCHARGE	0.0946

FT-1GM2 Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:

ELECTRIC POWER USAGE SURCHARGE	0.0840
ASA USAGE SURCHARGE	-0.0003
TOTAL INCREMENTAL SURCHARGE	0.0837

FT-1GM3 Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:

ELECTRIC POWER USAGE SURCHARGE	0.0328
ASA USAGE SURCHARGE	0.0469
TOTAL INCREMENTAL SURCHARGE	0.0797

THE TOTAL INCREMENTAL SURCHARGE MUST BE ADDED TO THE APPLICABLE FT-1 USAGE RATE IN
ORDER TO ILLUSTRATE THE TOTAL ADJUSTED FT-1 USAGE RATE.

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
 CHARGES

CHARGES
 \$/dth

FIRM LEBANON EXTENSION TRANSPORTATION SERVICE:

	Maximum	Minimum
Rates Pursuant to Section 3.2 of Rate Schedule FT-1:		
RESERVATION CHARGE	11.3280	0.0000
USAGE-1 CHARGE	0.0226	0.0000
USAGE-2 CHARGE	0.3950	
RESERVATION CHARGE ADJUSTMENT	0.3724	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.3724	0.0000
BASE UNIT ELECTRIC POWER COST	0.3596	
ELECTRIC POWER COST ADJUSTMENT	-0.3280	
ADJUSTED ELECTRIC POWER COST	0.0316	
ASA USAGE SURCHARGE	0.0226	
LEBANON EXTENSION APPLICABLE SHRINKAGE PERCENTAGE (including LAUF)		
<hr/>		
December 1 through November 30:	2.47%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
 CHARGES

CHARGES
 \$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2017:

Docket No. CP16-3-000, Access South Expansion Project:

	Maximum	Minimum
Rates Pursuant to Section 3.2 of Rate Schedule FT-1:	_____	_____
RESERVATION CHARGE	17.8070	0.0000
USAGE-1 CHARGE	-0.0216	0.0045
USAGE-2 CHARGE	0.5638	
RESERVATION CHARGE ADJUSTMENT	0.5854	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.5854	0.0000
BASE UNIT ELECTRIC POWER COST	6.1352	
ELECTRIC POWER COST ADJUSTMENT	-2.2860	
ADJUSTED ELECTRIC POWER COST	3.8492	
ASA USAGE SURCHARGE	-0.0261	
APPLICABLE SHRINKAGE PERCENTAGE (including LAUF) for FT-1 (Access South Project)		
December 1 through November 30:	3.47%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
 CHARGES

CHARGES
 \$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2017:

Docket No. CP16-3-000, Adair Southwest Expansion Project:

	Maximum	Minimum
Rates Pursuant to Section 3.2 of Rate Schedule FT-1:	_____	_____
RESERVATION CHARGE	8.3640	0.0000
USAGE-1 CHARGE	-0.0068	0.0016
USAGE-2 CHARGE	0.2682	
RESERVATION CHARGE ADJUSTMENT	0.2750	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.2750	0.0000
BASE UNIT ELECTRIC POWER COST	0.6780	
ELECTRIC POWER COST ADJUSTMENT	0.0000	
ADJUSTED ELECTRIC POWER COST	0.6780	
ASA USAGE SURCHARGE	-0.0084	
APPLICABLE SHRINKAGE PERCENTAGE (including LAUF) for FT-1 (Adair Southwest Expansion Project)		
December 1 through November 30:	3.39%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
 CHARGES

CHARGES
 \$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON DECEMBER 1, 2018:

Docket No. CP15-499-000, South Texas Expansion Project:

	Maximum	Minimum
	_____	_____
Rates Pursuant to Section 3.2 of Rate Schedule FT-1:		
RESERVATION CHARGE	10.8040	0.0000
USAGE-1 CHARGE	0.0032	0.0032
USAGE-2 CHARGE	0.3584	
RESERVATION CHARGE ADJUSTMENT	0.3552	0.0032
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.3552	0.0032
BASE UNIT ELECTRIC POWER COST	0.0000	
ELECTRIC POWER COST ADJUSTMENT	0.0000	
ADJUSTED ELECTRIC POWER COST	0.0000	
ASA USAGE SURCHARGE	0.0000	
APPLICABLE SHRINKAGE PERCENTAGE		
December 1 through November 30:	2.64%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
 SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
 CHARGES

CHARGES
 \$/dth

FIRM PETRONILA EXTENSION TRANSPORTATION SERVICE:

Petronila Extension Charge applicable to all Customers contracted for firm transportation on the Petronila Extension with the exception of South Texas Expansion Project Customers, in addition to other applicable charges

Rates Pursuant to Section 3.2(F) of Rate Schedule FT-1:	Maximum	Minimum
	_____	_____
RESERVATION CHARGE	5.3230	0.0000
USAGE-1 CHARGE	0.0000	
USAGE-2 CHARGE	0.1750	
RESERVATION CHARGE ADJUSTMENT	0.1750	0.0000

Rates Pursuant to Section 3.14 of the General Terms and Conditions:

VOLUMETRIC RESERVATION CHARGE	0.1750	0.0000
ASA USAGE SURCHARGE	0.0000	

PETRONILA EXTENSION APPLICABLE SHRINKAGE PERCENTAGE (including LAUF)

December 1 through November 30:	1.00%
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ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
 SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

IT-1
 USAGE
 CHARGES

ZONE RATE
 \$/dth

Pursuant to Sections 3.2(A) and 3.3 of Rate Schedule IT-1:

	STX	WLA	ELA	ETX	M1	M2	M3
USAGE-1 MAXIMUM							
from STX	0.1922	0.1983	0.2329	0.2329	0.3983	0.5621	0.6745
from WLA	0.1983	0.0679	0.0981	0.0981	0.2635	0.4273	0.5397
from ELA	0.2329	0.0981	0.0818	0.0818	0.2472	0.4110	0.5234
from ETX	0.2329	0.0981	0.0818	0.0756	0.2410	0.4048	0.5172
from M1	0.3983	0.2635	0.2472	0.2410	0.1654	0.3292	0.4416
from M2	0.5621	0.4273	0.4110	0.4048	0.3292	0.2497	0.3662
from M3	0.6745	0.5397	0.5234	0.5172	0.4416	0.3662	0.1976
USAGE-1 MINIMUM							
from STX	0.0066	0.0075	0.0119	0.0119	0.0330	0.0736	0.1018
from WLA	0.0075	0.0032	0.0079	0.0079	0.0290	0.0696	0.0978
from ELA	0.0119	0.0079	0.0064	0.0064	0.0275	0.0681	0.0963
from ETX	0.0119	0.0079	0.0064	0.0064	0.0275	0.0681	0.0963
from M1	0.0330	0.0290	0.0275	0.0275	0.0211	0.0617	0.0899
from M2	0.0736	0.0696	0.0681	0.0681	0.0617	0.0420	0.0699
from M3	0.1018	0.0978	0.0963	0.0963	0.0899	0.0699	0.0291
USAGE-1 BACKHAUL MAXIMUM							
from STX	0.1902						
from WLA		0.0664					
from ELA			0.0798				
from ETX				0.0736			
from M1				0.2391	0.1635		
from M2				0.4017	0.3261	0.2472	
from M3						0.3628	0.1955
USAGE-1 BACKHAUL MINIMUM							
from STX	0.0046						
from WLA		0.0017					
from ELA			0.0044				
from ETX				0.0044			
from M1				0.0256	0.0192		
from M2				0.0650	0.0586	0.0395	
from M3						0.0665	0.0270
USAGE-2	0.1144	0.1144	0.1144	0.1144	0.2798	0.4436	0.5560

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
 SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

IT-1
 CHARGES

CHARGES
 \$/dth

INTERRUPTIBLE MARIETTA EXTENSION TRANSPORTATION SERVICE:

Marietta Extension Charge applicable to all Customers contracted for interruptible
 transportation on the Marietta Extension in addition to other applicable charges

Rates Pursuant to Section 3.2(B) of Rate Schedule IT-1:

Maximum Minimum

	Maximum	Minimum
USAGE-1 CHARGE	0.0677	0.0000
USAGE-2 CHARGE	0.0677	

MARIETTA EXTENSION APPLICABLE SHRINKAGE PERCENTAGE (LAUF)

December 1 through November 30: 0.30%

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5
 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
 SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

IT-1
 CHARGES

CHARGES
 \$/dth

INTERRUPTIBLE MANHATTAN EXTENSION TRANSPORTATION SERVICE:

Manhattan Extension Charge applicable to all Customers contracted for interruptible
 transportation on the Manhattan Extension in addition to other applicable charges

Rates Pursuant to Section 3.2(C) of Rate Schedule IT-1:

Maximum Minimum

	Maximum	Minimum
USAGE-1 CHARGE	0.5766	0.0000
USAGE-2 CHARGE	0.5766	

MANHATTAN EXTENSION APPLICABLE SHRINKAGE PERCENTAGE (LAUF)

December 1 through November 30: 0.30%

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

IT-1
 CHARGES

CHARGES
 \$/dth

INTERRUPTIBLE OHIO EXTENSION TRANSPORTATION SERVICE:

Ohio Extension Charge applicable to all Customers contracted for interruptible transportation on the Ohio Extension in addition to other applicable charges

Rates Pursuant to Section 3.2(D) of Rate Schedule IT-1:	Maximum	Minimum
USAGE-1 CHARGE	0.4620	0.0000
USAGE-2 CHARGE	0.4620	

OHIO EXTENSION APPLICABLE SHRINKAGE PERCENTAGE (including LAUF)

December 1 through November 30: 0.07%

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
 SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

IT-1
 CHARGES

CHARGES
 \$/dth

INTERRUPTIBLE PETRONILA EXTENSION TRANSPORTATION SERVICE:

Petronila Extension Charge applicable to all Customers contracted for interruptible
 transportation on the Petronila Extension in addition to other applicable charges

Rates Pursuant to Section 3.2(E) of Rate Schedule IT-1:	Maximum	Minimum
USAGE-1 CHARGE	\$0.1750	\$0.0000
USAGE-2 CHARGE	\$0.1750	

PETRONILA EXTENSION APPLICABLE SHRINKAGE PERCENTAGE (including LAUF)

December 1 through November 30: 1.00%

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
 SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
 SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

MLS-1 FIRM MARKET LATERAL FACILITY CHARGES	CHARGES \$/dth	
	Maximum	Minimum
Docket No. CP02-17-000 (Freehold Lateral):		
Rates Pursuant to Section 3.2 of Rate Schedule MLS-1:		
RESERVATION CHARGE	0.5850	0.0000
USAGE-1 CHARGE	0.0010	0.0010
USAGE-2 CHARGE	0.0202	
RESERVATION CHARGE ADJUSTMENT	0.0192	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.0192	0.0000
BASE UNIT ELECTRIC POWER COST	0.1480	
ELECTRIC POWER COST ADJUSTMENT	0.0000	
ADJUSTED ELECTRIC POWER COST	0.1480	
APPLICABLE SHRINKAGE PERCENTAGE December 1 through November 30:	0.01%	
Docket No. CP02-45-000 (Hanging Rock Lateral):		
Rates Pursuant to Section 3.2 of Rate Schedule MLS-1:		
RESERVATION CHARGE	0.9800	0.0000
USAGE-2 CHARGE	0.0322	
RESERVATION CHARGE ADJUSTMENT	0.0322	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.0322	0.0000
APPLICABLE SHRINKAGE PERCENTAGE December 1 through November 30:	0.01%	

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

MLS-1 FIRM MARKET LATERAL FACILITY CHARGES	CHARGES \$/dth	
	Maximum	Minimum
<u>Docket No. RP03-33 (Fayette Lateral):</u>		
Rates Pursuant to Section 3.2 of Rate Schedule MLS-1:		
RESERVATION CHARGE	0.4620	0.0000
USAGE-2 CHARGE	0.0152	
RESERVATION CHARGE ADJUSTMENT	0.0152	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.0152	0.0000
APPLICABLE SHRINKAGE PERCENTAGE		
June 1 through May 31:	0.00%	
<u>Docket No. CP07-411(Cedar Bayou Lateral):</u>		
Rates Pursuant to Section 3.2 of Rate Schedule MLS-1:		
RESERVATION CHARGE	0.4970	0.0000
USAGE-2 CHARGE	0.0163	
RESERVATION CHARGE ADJUSTMENT	0.0163	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.0163	0.0000
APPLICABLE SHRINKAGE PERCENTAGE		
May 1 through April 30:	0.01%	

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

MLS-1 FIRM MARKET LATERAL FACILITY CHARGES	CHARGES \$/dth	
	Maximum	Minimum
<hr/>		
Docket No. CP10-471 (Hot Spring Lateral):		
<hr/>		
Rates Pursuant to Section 3.2 of Rate Schedule MLS-1:		
RESERVATION CHARGE	2.8740	0.0000
USAGE-2 CHARGE	0.0945	
RESERVATION CHARGE ADJUSTMENT	0.0945	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.0945	0.0000
APPLICABLE SHRINKAGE PERCENTAGE		
June 1 through May 31:	0.01%	
Docket No. CP16-473 (Bayway Lateral):		
<hr/>		
Rates Pursuant to Section 3.2 of Rate Schedule MLS-1:		
RESERVATION CHARGE	1.2270	0.0000
USAGE-2 CHARGE	0.0403	
RESERVATION CHARGE ADJUSTMENT	0.0403	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.0403	0.0000
APPLICABLE SHRINKAGE PERCENTAGE		
December 1 through November 30:	0.00%	

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

MLS-2 INTERRUPTIBLE MARKET LATERAL FACILITY CHARGES	CHARGES \$/dth	
	Maximum	Minimum
Docket No. CP02-45-000 (Hanging Rock Lateral):		
Rates Pursuant to Section 3.2 of Rate Schedule MLS-2:		
USAGE-1 CHARGE	0.0322	0.0000
USAGE-2 CHARGE	0.0322	0.0000
APPLICABLE SHRINKAGE PERCENTAGE December 1 through November 30:	0.01%	
Docket No. RP03-33-000 (Fayette Lateral):		
Rates Pursuant to Section 3.2 of Rate Schedule MLS-2:		
USAGE-1 CHARGE	0.0152	0.0000
USAGE-2 CHARGE	0.0152	0.0000
APPLICABLE SHRINKAGE PERCENTAGE June 1 through May 31:	0.00%	
Docket No. CP07-411(Cedar Bayou Lateral):		
Rates Pursuant to Section 3.2 of Rate Schedule MLS-2:		
USAGE-1 CHARGE	0.0163	0.0000
USAGE-2 CHARGE	0.0163	0.0000
APPLICABLE SHRINKAGE PERCENTAGE May 1 through April 30:	0.01%	
Docket No. CP10-471 (Hot Spring Lateral):		
Rates Pursuant to Section 3.2 of Rate Schedule MLS-2:		
USAGE-1 CHARGE	0.0945	0.0000
USAGE-2 CHARGE	0.0945	0.0000
APPLICABLE SHRINKAGE PERCENTAGE June 1 through May 31:	0.01%	
Docket No. CP16-473 (Bayway Lateral):		
Rates Pursuant to Section 3.2 of Rate Schedule MLS-2:		
USAGE-1 CHARGE	0.0403	0.0000
USAGE-2 CHARGE	0.0403	0.0000
APPLICABLE SHRINKAGE PERCENTAGE December 1 through November 30:	0.00%	

APPENDIX B
MARKED TARIFF RECORDS

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
RESERVATION
CHARGES

Pursuant to Sections 3.2(A), 3.3(A), and 3.5 of Rate Schedule FT-1:

	FT-1 RESERVATION CHARGE*		FT-1 RESERVATION CHARGE ADJUSTMENT	
	MAXIMUM	MINIMUM	MAXIMUM	MINIMUM
	\$/dth		\$/dth	
ACCESS AREA	MAXIMUM	MINIMUM	MAXIMUM	MINIMUM
STX-AAB	6.5820	0.0000	0.2164	0.0000
WLA-AAB	2.6030	0.0000	0.0856	0.0000
ELA-AAB	2.1520	0.0000	0.0708	0.0000
ETX-AAB	1.9660	0.0000	0.0646	0.0000
STX-STX	5.5180	0.0000	0.1814	0.0000
STX-WLA	5.6760	0.0000	0.1866	0.0000
STX-ELA	6.5900	0.0000	0.2167	0.0000
STX-ETX	6.5910	0.0000	0.2167	0.0000
WLA-WLA	1.8410	0.0000	0.0605	0.0000
WLA-ELA	2.6120	0.0000	0.0859	0.0000
WLA-ETX	2.6120	0.0000	0.0859	0.0000
ELA-ELA	2.1610	0.0000	0.0711	0.0000
ETX-ETX	1.9750	0.0000	0.0649	0.0000
ETX-ELA	2.1610	0.0000	0.0711	0.0000
MARKET AREA	MAXIMUM	MINIMUM	MAXIMUM	MINIMUM
M1-M1	4.2600	0.0000	0.1401	0.0000
M1-M2	8.0100	0.0000	0.2633	0.0000
M1-M3	10.5700	0.0000	0.3475	0.0000
M2-M2	6.1880	0.0000	0.2034	0.0000
M2-M3	8.8850	0.0000	0.2921	0.0000
M3-M3	4.9980	0.0000	0.1643	0.0000

* Reservation Charge reflects a storage surcharge of: 0.0970

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
USAGE
CHARGES

ZONE RATE
\$/dth

Pursuant to Sections 3.2(A) and 3.3(A) of Rate Schedule FT-1:

	STX	WLA	ELA	ETX	M1	M2	M3
USAGE-1 - MAXIMUM							
from STX	0.0108	0.0117	0.0162	0.0162	0.0415	0.0821	0.1103
from WLA	0.0117	0.0074	0.0122	0.0122	0.0375	0.0781	0.1063
from ELA	0.0162	0.0122	0.0107	0.0107	0.0360	0.0766	0.1048
from ETX	0.0162	0.0122	0.0107	0.0107	0.0360	0.0766	0.1048
from M1	0.0415	0.0375	0.0360	0.0360	0.0253	0.0659	0.0941
from M2	0.0821	0.0781	0.0766	0.0766	0.0659	0.0462	0.0741
from M3	0.1103	0.1063	0.1048	0.1048	0.0941	0.0741	0.0333
USAGE-1 - MINIMUM							
from STX	0.0066	0.0075	0.0119	0.0119	0.0330	0.0736	0.1018
from WLA	0.0075	0.0032	0.0079	0.0079	0.0290	0.0696	0.0978
from ELA	0.0119	0.0079	0.0064	0.0064	0.0275	0.0681	0.0963
from ETX	0.0119	0.0079	0.0064	0.0064	0.0275	0.0681	0.0963
from M1	0.0330	0.0290	0.0275	0.0275	0.0211	0.0617	0.0899
from M2	0.0736	0.0696	0.0681	0.0681	0.0617	0.0420	0.0699
from M3	0.1018	0.0978	0.0963	0.0963	0.0899	0.0699	0.0291
USAGE-1 - BACKHAUL MAXIMUM							
from STX	0.0088						
from WLA		0.0059					
from ELA			0.0087				
from ETX				0.0087			
from M1				0.0341	0.0234		
from M2				0.0735	0.0628	0.0437	
from M3						0.0707	0.0312
USAGE-1 - BACKHAUL MINIMUM							
from STX	0.0046						
from WLA		0.0017					
from ELA			0.0044				
from ETX				0.0044			
from M1				0.0256	0.0192		
from M2				0.0650	0.0586	0.0395	
from M3						0.0665	0.0270
USAGE-2	0.1144	0.1144	0.1144	0.1144	0.2798	0.4436	0.5560

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

Pursuant to Section 3.14 of the General Terms and Conditions:

FT-1 CAPACITY RELEASE CHARGES	RESERVATION CHARGE*			RESERVATION CHARGE ADJUSTMENT/ VOLUMETRIC RESERVATION CHARGE*		
	\$/dth			\$/dth		
		NON-			NON-	
ACCESS AREA	MILEAGE	MILEAGE	TOTAL	MILEAGE	MILEAGE	TOTAL
STX-AAB	4.1520	2.4300	6.5820	0.1365	0.0799	0.2164
WLA-AAB	1.3120	1.2910	2.6030	0.0431	0.0425	0.0856
ELA-AAB	0.9150	1.2370	2.1520	0.0301	0.0407	0.0708
ETX-AAB	0.8320	1.1340	1.9660	0.0274	0.0372	0.0646
STX-STX	3.0810	2.4370	5.5180	0.1013	0.0801	0.1814
STX-WLA	3.2380	2.4380	5.6760	0.1065	0.0801	0.1866
STX-ELA	4.1510	2.4390	6.5900	0.1365	0.0802	0.2167
STX-ETX	4.1520	2.4390	6.5910	0.1365	0.0802	0.2167
WLA-WLA	0.3980	1.4430	1.8410	0.0131	0.0474	0.0605
WLA-ELA	1.3120	1.3000	2.6120	0.0431	0.0428	0.0859
WLA-ETX	1.3120	1.3000	2.6120	0.0431	0.0428	0.0859
ELA-ELA	0.9150	1.2460	2.1610	0.0301	0.0410	0.0711
ETX-ETX	0.8320	1.1430	1.9750	0.0274	0.0375	0.0649
ETX-ELA	0.9150	1.2460	2.1610	0.0301	0.0410	0.0711
MARKET AREA						
M1-M1	1.8160	2.4440	4.2600	0.0597	0.0804	0.1401
M1-M2	5.5610	2.4490	8.0100	0.1828	0.0805	0.2633
M1-M3	8.1170	2.4530	10.5700	0.2669	0.0806	0.3475
M2-M2	3.7440	2.4440	6.1880	0.1231	0.0803	0.2034
M2-M3	6.4370	2.4480	8.8850	0.2116	0.0805	0.2921
M3-M3	2.5570	2.4410	4.9980	0.0841	0.0802	0.1643

*Rates are exclusive of surcharges which can also be recovered.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

Pursuant to Section 3.14 of the General Terms and Conditions:

FT-1

CAPACITY RELEASE CHARGES

USAGE-1 RATE*	STX	WLA	ELA	ETX	M1	M2	M3
MILEAGE							
from STX	0.0066	0.0075	0.0119	0.0119	0.0330	0.0736	0.1018
from WLA	0.0075	0.0037	0.0079	0.0079	0.0290	0.0696	0.0978
from ELA	0.0119	0.0079	0.0064	0.0064	0.0275	0.0681	0.0963
from ETX	0.0119	0.0079	0.0064	0.0064	0.0275	0.0681	0.0963
from M1	0.0330	0.0290	0.0275	0.0275	0.0211	0.0617	0.0899
from M2	0.0736	0.0696	0.0681	0.0681	0.0617	0.0420	0.0699
from M3	0.1018	0.0978	0.0963	0.0963	0.0899	0.0699	0.0291
NON-MILEAGE							
from STX	0.0042	0.0042	0.0043	0.0043	0.0085	0.0085	0.0085
from WLA	0.0042	0.0037	0.0043	0.0043	0.0085	0.0085	0.0085
from ELA	0.0043	0.0043	0.0043	0.0043	0.0085	0.0085	0.0085
from ETX	0.0043	0.0043	0.0043	0.0043	0.0085	0.0085	0.0085
from M1	0.0085	0.0085	0.0085	0.0085	0.0042	0.0042	0.0042
from M2	0.0085	0.0085	0.0085	0.0085	0.0042	0.0042	0.0042
from M3	0.0085	0.0085	0.0085	0.0085	0.0042	0.0042	0.0042
TOTAL							
from STX	0.0108	0.0117	0.0162	0.0162	0.0415	0.0821	0.1103
from WLA	0.0117	0.0074	0.0122	0.0122	0.0375	0.0781	0.1063
from ELA	0.0162	0.0122	0.0107	0.0107	0.0360	0.0766	0.1048
from ETX	0.0162	0.0122	0.0107	0.0107	0.0360	0.0766	0.1048
from M1	0.0415	0.0375	0.0360	0.0360	0.0253	0.0659	0.0941
from M2	0.0821	0.0781	0.0766	0.0766	0.0659	0.0462	0.0741
from M3	0.1103	0.1063	0.1048	0.1048	0.0941	0.0741	0.0333
USAGE-1 BACKHAUL RATE*							
MILEAGE							
from STX	0.0046						
from WLA		0.0017					
from ELA			0.0044				
from ETX				0.0044			
from M1				0.0256	0.0192		
from M2				0.0650	0.0586	0.0395	
from M3						0.0665	0.0270
NON-MILEAGE							
from STX	0.0042						
from WLA		0.0042					
from ELA			0.0043				
from ETX				0.0043			
from M1				0.0085	0.0042		
from M2				0.0085	0.0042	0.0042	
from M3						0.0042	0.0042
TOTAL							
from STX	0.0088						
from WLA		0.0059					
from ELA			0.0087				
from ETX				0.0087			
from M1				0.0341	0.0234		
from M2				0.0735	0.0628	0.0437	
from M3						0.0707	0.0312

*Rates are exclusive of surcharges which can also be recovered.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1 INCREMENTAL FACILITY CHARGE		INCREMENTAL FACILITY CHARGE \$/dth	
		Maximum	Minimum
PURSUANT TO SECTION 3.4 OF RATE SCHEDULE FT-1:			
To applicable customers converting from Rate Schedule FTS in Docket No. CP82-446: RESERVATION CHARGE		0.6600	0.0000
RESERVATION CHARGE ADJUSTMENT		0.0217	0.0000
Customer	dth		
Bay State Gas Company	4,235		
Boston Gas Company d/b/a National Grid	21,394		
Colonial Gas Company d/b/a National Grid	1,951		
Connecticut Natural Gas Corporation	6,340		
Town of Middleborough, Massachusetts	116		
New Jersey Natural Gas Company	1,060		
Northern Utilities, Inc.	965		
Southern Connecticut Gas Company	4,922		
Yankee Gas Services Company	6,066		
To applicable customers converting from Rate Schedule FTS-4 in Docket No. CP87-4: RESERVATION CHARGE		3.0110	0.0000
RESERVATION CHARGE ADJUSTMENT		0.0990	0.0000
Customer	dth		
Brooklyn Union Gas Company d/b/a National Grid	27,500		
KeySpan Gas East Corporation d/b/a National Grid	22,500		
New Jersey Natural Gas Company	40,000		
Pivotal Utility Holdings, Inc.	10,000		
Public Service Electric & Gas Company	40,000		
To applicable customers converting from Rate Schedule FTS-5 in Docket No. CP87-312:RESERVATION CHARGE		0.0000	0.0000
RESERVATION CHARGE ADJUSTMENT		0.0000	0.0000
Customer	dth		
Colonial Gas Company d/b/a National Grid	2,326		
Northeast Energy Associates	14,000		
UGI Central Penn Gas, Inc.	4,000		
Yankee Gas Services Company	125		
To applicable customers converting from Rate Schedule FTS-7 in Docket No. CP80-170:RESERVATION CHARGE		0.0000	0.0000
RESERVATION CHARGE ADJUSTMENT		0.0000	0.0000
Customer	dth		
Connecticut Natural Gas Corporation	4,231		
Yankee Gas Services Company	3,015		
To applicable customers converting from Rate Schedule FTS-8 in Docket No. CP85-803:RESERVATION CHARGE		0.0000	0.0000
RESERVATION CHARGE ADJUSTMENT		0.0000	0.0000
Customer	dth		
Yankee Gas Services Company	39		

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1 CHARGES	CHARGES \$/dth	
	Maximum	Minimum
APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON OR AFTER JUNE 1, 1993:		
Docket No. CP00-404-000(Columbia Liberty Expansion):		
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Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	4.4610	0.1180
	<u>2.9250</u>	<u>0.0000</u>
<u>USAGE-1 CHARGE</u>	<u>0.0026</u>	<u>0.0026</u>
USAGE-2 CHARGE	0.1467	
	<u>0.0988</u>	
RESERVATION CHARGE ADJUSTMENT	0.1467	0.0000
	<u>0.0962</u>	
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.1467	0.0000
	<u>0.0962</u>	
APPLICABLE SHRINKAGE PERCENTAGE		
Effective Year Around:		
June 1 through May 31	0.00 %	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON OR AFTER JUNE 1, 1993:

Docket No. CP02-32, TIME Project:

	Maximum	Minimum
	_____	_____
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	15.3190	0.0000
USAGE-2 CHARGE	0.5036	
RESERVATION CHARGE ADJUSTMENT	0.5036	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.5036	0.0000
BASE UNIT ELECTRIC POWER COST	0.2917	
ELECTRIC POWER COST ADJUSTMENT	0.9030	
ADJUSTED ELECTRIC POWER COST	1.1947	
ASA SURCHARGE	1.5620	

APPLICABLE SHRINKAGE PERCENTAGE
December 1 through November 30:

In-Path	3.71%
Out-of-Path	3.71%

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2008:

Docket No. CP06-115, TIME II Project:

	Maximum	Minimum
	<u> </u>	<u> </u>
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	23.2760	0.1110
	<u>17.3110</u>	<u>0.0000</u>
<u>USAGE-1 CHARGE</u>	<u>0.0085</u>	<u>0.0085</u>
USAGE-2 CHARGE	0.7652	0.6246
	<u>0.6246</u>	0.0036
RESERVATION CHARGE ADJUSTMENT	0.7652	0.0000
	<u>0.5691</u>	<u>0.0000</u>
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.7652	0.7652
	<u>0.5691</u>	<u>0.0000</u>
BASE UNIT ELECTRIC POWER COST	1.9722	
	<u>1.1520</u>	
ELECTRIC POWER COST ADJUSTMENT	0.6440	
	<u>0.0000</u>	
ADJUSTED ELECTRIC POWER COST	1.3282	
	<u>1.1520</u>	
ASA SURCHARGE	0.0470	
APPLICABLE SHRINKAGE PERCENTAGE		
December 1 through November 30:		
In-Path	0.84%	
Out-of-Path	2.25%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1 CHARGES	CHARGES \$/dth	
APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON OR AFTER JUNE 1, 1993:	Maximum	Minimum
Docket No. CP92-165 (North Carolina Project):		
<hr/>		
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	6.5600	0.0800
USAGE-2 CHARGE	0.2156	
RESERVATION CHARGE ADJUSTMENT	0.2156	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.2156	0.0000
APPLICABLE SHRINKAGE PERCENTAGE		
Effective Year Around:		
June 1 through May 31	0.00	%

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1 CHARGES	CHARGES \$/dth	
APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON OR AFTER JUNE 1, 1993:	Maximum	Minimum
Docket No. CP94-654 (Riverside Storage Project):		
<hr/>		
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	10.4390	0.0000
USAGE-2 CHARGE	0.3432	
RESERVATION CHARGE ADJUSTMENT	0.3432	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.3432	0.0000
APPLICABLE SHRINKAGE PERCENTAGE		
Effective Year Around:		
June 1 through May 31	0.00 %	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1 CHARGES	CHARGES \$/dth	
	Maximum	Minimum
APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON OR AFTER JUNE 1, 1993:		
Docket No. CP95-76 and CP95-2 (Philadelphia Lateral Expansion):		
<hr/>		
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	1.9410 <u>0.7020</u>	0.0000
USAGE-2 CHARGE	0.0638 <u>0.0231</u>	
RESERVATION CHARGE ADJUSTMENT	0.0638 <u>0.0231</u>	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.0638 <u>0.0231</u>	0.0000
APPLICABLE SHRINKAGE PERCENTAGE		
Effective Year Around:		
June 1 through May 31	0.00 %	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1 CHARGES	CHARGES \$/dth	
	Maximum	Minimum
APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON OR AFTER JUNE 1, 1993:		
Docket No. CP97-276 (1997 Line No. 1-A Expansion):		
<hr/>		
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	1.5830	0.0000
	<u>0.9410</u>	
USAGE-2 CHARGE	0.0520	
	<u>0.0310</u>	
RESERVATION CHARGE ADJUSTMENT	0.0520	0.0000
	<u>0.0310</u>	
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.0520	0.0000
	<u>0.0310</u>	
APPLICABLE SHRINKAGE PERCENTAGE		
Effective Year Around:		
June 1 through May 31	0.00 %	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1 CHARGES	CHARGES \$/dth	
	Maximum	Minimum
APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON OR AFTER JUNE 1, 1993:		
Docket No. CP99-621 (Ironwood Lateral):		
<hr/>		
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
Effective October 1 through April 30		
RESERVATION CHARGE	0.6040 <u>0.2460</u>	0.0000
USAGE-2 CHARGE	0.0199 <u>0.0081</u>	
RESERVATION CHARGE ADJUSTMENT	0.0199 <u>0.0081</u>	0.0000
Effective May 1 through September 30		
RESERVATION CHARGE	1.2690 <u>0.5160</u>	0.0000
USAGE-2 CHARGE	0.0417 <u>0.0170</u>	
RESERVATION CHARGE ADJUSTMENT	0.0417 <u>0.0170</u>	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
Effective October 1 through April 30		
VOLUMETRIC RESERVATION CHARGE	0.0199 <u>0.0081</u>	0.0000
Effective May 1 through September 30		
VOLUMETRIC RESERVATION CHARGE	0.0417 <u>0.0170</u>	0.0000
APPLICABLE SHRINKAGE PERCENTAGE		
Effective Year Around:		
October 1 through September 30	0.00 %	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1 CHARGES	CHARGES \$/dth	
APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON OR AFTER JUNE 1, 1993:	Maximum	Minimum
Docket No. CP02-381 (M1 Expansion Project):		
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	6.2920	0.0000
USAGE-2 CHARGE	0.2068	
RESERVATION CHARGE ADJUSTMENT	0.2068	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.2068	0.0000
BASE UNIT ELECTRIC POWER COST	0.7921	
ELECTRIC POWER COST ADJUSTMENT	-0.9210	
ADJUSTED ELECTRIC POWER COST	-0.1289	
APPLICABLE SHRINKAGE PERCENTAGE (LAUF)		
Effective Year Around:		
December 1 through November 30		0.45%

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2010:

Docket No. CP09-68-000, TIME III Project:

	Maximum	Minimum
	_____	_____
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	23.8260	0.0480
USAGE-1 CHARGE	-0.0017	
USAGE-2 CHARGE	0.7816	
RESERVATION CHARGE ADJUSTMENT	0.7833	0.0016
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.7833	0.0016
BASE UNIT ELECTRIC POWER COST	1.0597	
ELECTRIC POWER COST ADJUSTMENT	0.5440	
ADJUSTED ELECTRIC POWER COST	1.6037	
ASA USAGE SURCHARGE	-0.0017	
APPLICABLE SHRINKAGE PERCENTAGE		
December 1 through November 30:	0.77%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2010:

Docket No. CP09-68-000, TEMAX Project:

	Maximum	Minimum
	_____	_____
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	20.1930	0.0710
USAGE-1 CHARGE	0.0014	
USAGE-2 CHARGE	0.6653	
RESERVATION CHARGE ADJUSTMENT	0.6639	0.0023
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.6639	0.0023
BASE UNIT ELECTRIC POWER COST	1.6032	
ELECTRIC POWER COST ADJUSTMENT	0.1530	
ADJUSTED ELECTRIC POWER COST	1.7562	
ASA USAGE SURCHARGE	0.0014	
APPLICABLE SHRINKAGE PERCENTAGES		
December 1 through November 30:	1.06%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

FIRM MARIETTA EXTENSION TRANSPORTATION SERVICE:

Marietta Extension Charge applicable to all Customers contracted for
firm transportation on the Marietta Extension with the exception of TEMAX
and Time III, in addition to other applicable charges

	Maximum	Minimum
	<u> </u>	<u> </u>
Rates Pursuant to Section 3.2(C) of Rate Schedule FT-1:		
RESERVATION CHARGE	3.1240 <u>2.0600</u>	0.0000
USAGE-2 CHARGE	0.1027 <u>0.0677</u>	
RESERVATION CHARGE ADJUSTMENT	0.1027 <u>0.0677</u>	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.1027 <u>0.0677</u>	0.0000

MARIETTA EXTENSION APPLICABLE SHRINKAGE PERCENTAGE (LAUF)

December 1 through November 30: 0.30%

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5
OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2012:

Docket No. CP11-67-001, TEAM 2012 Project:

	Maximum	Minimum
	_____	_____
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	18.1660	0.0270
USAGE-1 CHARGE	-0.0060	
USAGE-2 CHARGE	0.5912	
RESERVATION CHARGE ADJUSTMENT	0.5972	0.0010
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.5972	0.0010
BASE UNIT ELECTRIC POWER COST	1.3677	
ELECTRIC POWER COST ADJUSTMENT	0.6670	
ADJUSTED ELECTRIC POWER COST	2.0347	
ASA USAGE SURCHARGE	-0.0060	
APPLICABLE SHRINKAGE PERCENTAGE		
December 1 through November 30:	1.18%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2012:

Docket No. CP11-508-000, Philadelphia Lateral Expansion Project:

	Maximum	Minimum
	_____	_____
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	4.9270	0.0000
USAGE-1 CHARGE	0.0000	
USAGE-2 CHARGE	0.1620	
RESERVATION CHARGE ADJUSTMENT	0.1620	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.1620	0.0000
BASE UNIT ELECTRIC POWER COST	0.0250	
ELECTRIC POWER COST ADJUSTMENT	0.0000	
ADJUSTED ELECTRIC POWER COST	0.0250	
APPLICABLE SHRINKAGE PERCENTAGE		
December 1 through November 30:	0.03%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2013:

Docket No. CP11-56-000, New Jersey-New York Expansion Project:

	Maximum	Minimum
	<u> </u>	<u> </u>
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	26.0610	0.0054
	<u>18.9270</u>	<u>0.0000</u>
USAGE-1 CHARGE	-0.0048	
USAGE-2 CHARGE	0.8520	
	<u>0.6175</u>	
RESERVATION CHARGE ADJUSTMENT	0.8568	0.0002
	<u>0.6223</u>	<u>0.0000</u>
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.8568	0.0002
	<u>0.6223</u>	<u>0.0000</u>
BASE UNIT ELECTRIC POWER COST	0.0000	
ELECTRIC POWER COST ADJUSTMENT	0.0010	
	<u>0.0000</u>	
ADJUSTED ELECTRIC POWER COST	0.0010	
	<u>0.0000</u>	
ASA USAGE SURCHARGE	-0.0048	
APPLICABLE SHRINKAGE PERCENTAGE (including LAUF) for FT-1 (NJ-NY Project)		
December 1 through November 30:	0.48%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

FIRM MANHATTAN EXTENSION TRANSPORTATION SERVICE:

Manhattan Extension Charge applicable to all Customers contracted for
firm transportation on the Manhattan Extension with the exception of NJ-NY
Project Customers, in addition to other applicable charges

	Maximum	Minimum
	<u> </u>	<u> </u>
Rates Pursuant to Section 3.2(D) of Rate Schedule FT-1:		
RESERVATION CHARGE	20.8790	0.0000
	<u>17.5390</u>	
USAGE-2 CHARGE	0.6864	
	<u>0.5766</u>	
RESERVATION CHARGE ADJUSTMENT	0.6864	0.0000
	<u>0.5766</u>	
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.6864	0.0000
	<u>0.5766</u>	

MANHATTAN EXTENSION APPLICABLE SHRINKAGE PERCENTAGE (LAUF)

December 1 through November 30: 0.30%

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2014:

Docket No. CP13-84-000, TEAM 2014 Project:

	Maximum	Minimum
	_____	_____
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	13.7730	0.0300
USAGE-1 CHARGE	0.0192	
USAGE-2 CHARGE	0.4720	
RESERVATION CHARGE ADJUSTMENT	0.4528	0.0010
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.4528	0.0010
BASE UNIT ELECTRIC POWER COST	0.4227	
ELECTRIC POWER COST ADJUSTMENT	-0.0260	
ADJUSTED ELECTRIC POWER COST	0.3967	
ASA USAGE SURCHARGE	0.0192	
APPLICABLE SHRINKAGE PERCENTAGE		
December 1 through November 30:	2.21%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2015:

Docket No. CP14-68-000, Ohio Pipeline Energy Network Project:

	Maximum	Minimum
	<u> </u>	<u> </u>
Rates Pursuant to Section 3.2 of Rate Schedule FT-1:		
RESERVATION CHARGE	18.3790	0.0330
	<u>16.2160</u>	<u>0.0000</u>
USAGE-1 CHARGE	0.0196	
	<u>0.0212</u>	<u>0.0016</u>
USAGE-2 CHARGE	0.6239	
	<u>0.5543</u>	
RESERVATION CHARGE ADJUSTMENT	0.6042	0.0011
	<u>0.5331</u>	<u>0.0000</u>
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.6042	0.0011
	<u>0.5331</u>	<u>0.0000</u>
BASE UNIT ELECTRIC POWER COST	0.4147	
	<u>1.7280</u>	
ELECTRIC POWER COST ADJUSTMENT	1.4630	
	<u>0.0000</u>	
ADJUSTED ELECTRIC POWER COST	1.8777	
	<u>1.7280</u>	
ASA USAGE SURCHARGE	0.0196	
APPLICABLE SHRINKAGE PERCENTAGE (including LAUF) for FT-1 (OPEN Project)		
December 1 through November 30:	2.10%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

FIRM OHIO EXTENSION TRANSPORTATION SERVICE:

Ohio Extension Charge applicable to all Customers contracted for
firm transportation on the Ohio Extension with the exception of
OPEN Project Customers, in addition to other applicable charges

	Maximum	Minimum
Rates Pursuant to Section 3.2(E) of Rate Schedule FT-1:		
RESERVATION CHARGE	15.3450 <u>14.0510</u>	0.0330 <u>0.0000</u>
USAGE-1 CHARGE	0.0000 <u>0.0016</u>	<u>0.0016</u>
USAGE-2 CHARGE	0.5045 <u>0.4636</u>	<u>0.0011</u>
RESERVATION CHARGE ADJUSTMENT	0.5045 <u>0.4620</u>	0.0011 <u>0.0000</u>
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.5045 <u>0.4620</u>	0.0011 <u>0.0000</u>
ASA USAGE SURCHARGE	0.0000	
OHIO EXTENSION APPLICABLE SHRINKAGE PERCENTAGE (including LAUF)		
December 1 through November 30:	0.07%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
FACILITY EXPANSIONS IMPLEMENTED ON OCTOBER 1, 2016:

Docket No. CP15-90-000, Gulf Markets Expansion Project:

FT-1GM1 Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:

ELECTRIC POWER USAGE SURCHARGE	0.0751
ASA USAGE SURCHARGE	0.0195
TOTAL INCREMENTAL SURCHARGE	0.0946

FT-1GM2 Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:

ELECTRIC POWER USAGE SURCHARGE	0.0840
ASA USAGE SURCHARGE	-0.0003
TOTAL INCREMENTAL SURCHARGE	0.0837

FT-1GM3 Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:

ELECTRIC POWER USAGE SURCHARGE	0.0328
ASA USAGE SURCHARGE	0.0469
TOTAL INCREMENTAL SURCHARGE	0.0797

THE TOTAL INCREMENTAL SURCHARGE MUST BE ADDED TO THE APPLICABLE FT-1 USAGE RATE IN
ORDER TO ILLUSTRATE THE TOTAL ADJUSTED FT-1 USAGE RATE.

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

FIRM LEBANON EXTENSION TRANSPORTATION SERVICE:

	Maximum	Minimum
Rates Pursuant to Section 3.2 of Rate Schedule FT-1:		
RESERVATION CHARGE	11.3280	0.0000
USAGE-1 CHARGE	0.0226	0.0000
USAGE-2 CHARGE	0.3950	
RESERVATION CHARGE ADJUSTMENT	0.3724	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.3724	0.0000
BASE UNIT ELECTRIC POWER COST	0.3596	
ELECTRIC POWER COST ADJUSTMENT	-0.3280	
ADJUSTED ELECTRIC POWER COST	0.0316	
ASA USAGE SURCHARGE	0.0226	
LEBANON EXTENSION APPLICABLE SHRINKAGE PERCENTAGE (including LAUF)		
<hr/>		
December 1 through November 30:	2.47%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2017:

Docket No. CP16-3-000, Access South Expansion Project:

	Maximum	Minimum
	_____	_____
Rates Pursuant to Section 3.2 of Rate Schedule FT-1:		
RESERVATION CHARGE	17.8070	0.0000
USAGE-1 CHARGE	-0.0216	0.0045
USAGE-2 CHARGE	0.5638	
RESERVATION CHARGE ADJUSTMENT	0.5854	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.5854	0.0000
BASE UNIT ELECTRIC POWER COST	6.1352	
ELECTRIC POWER COST ADJUSTMENT	-2.2860	
ADJUSTED ELECTRIC POWER COST	3.8492	
ASA USAGE SURCHARGE	-0.0261	
APPLICABLE SHRINKAGE PERCENTAGE (including LAUF) for FT-1 (Access South Project)		
December 1 through November 30:	3.47%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2017:

Docket No. CP16-3-000, Adair Southwest Expansion Project:

		Maximum	Minimum
		-----	-----
Rates Pursuant to Section 3.2 of Rate Schedule FT-1:			
RESERVATION CHARGE		12.6640	0.0000
		<u>8.3640</u>	
USAGE-1 CHARGE		-0.0042	0.0042
		<u>-0.0068</u>	<u>0.0016</u>
USAGE-2 CHARGE		0.4122	
		<u>0.2682</u>	
RESERVATION CHARGE ADJUSTMENT		0.4164	0.0000
		<u>0.2750</u>	
Rates Pursuant to Section 3.14 of the General Terms and Conditions:			
VOLUMETRIC RESERVATION CHARGE		0.4164	0.0000
		<u>0.2750</u>	
BASE UNIT ELECTRIC POWER COST	1.6956		
	<u>0.6780</u>		
ELECTRIC POWER COST ADJUSTMENT	-0.2230		
	<u>0.0000</u>		
ADJUSTED ELECTRIC POWER COST	1.4726		
	<u>0.6780</u>		
ASA USAGE SURCHARGE	-0.0084		
APPLICABLE SHRINKAGE PERCENTAGE (including LAUF) for FT-1 (Adair Southwest Expansion Project)			
December 1 through November 30:	3.39%		

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
FACILITY EXPANSIONS IMPLEMENTED ON DECEMBER 1, 2018:

Docket No. CP15-499-000, South Texas Expansion Project:

	Maximum	Minimum
	_____	_____
Rates Pursuant to Section 3.2 of Rate Schedule FT-1:		
RESERVATION CHARGE	10.8040	0.0000
USAGE-1 CHARGE	0.0032	0.0032
USAGE-2 CHARGE	0.3584	
RESERVATION CHARGE ADJUSTMENT	0.3552	0.0032
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.3552	0.0032
BASE UNIT ELECTRIC POWER COST	0.0000	
ELECTRIC POWER COST ADJUSTMENT	0.0000	
ADJUSTED ELECTRIC POWER COST	0.0000	
ASA USAGE SURCHARGE	0.0000	
APPLICABLE SHRINKAGE PERCENTAGE		
December 1 through November 30:	2.64%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1
CHARGES

CHARGES
\$/dth

FIRM PETRONILA EXTENSION TRANSPORTATION SERVICE:

Petronila Extension Charge applicable to all Customers contracted for firm transportation on the Petronila Extension with the exception of South Texas Expansion Project Customers, in addition to other applicable charges

	Maximum	Minimum
	_____	_____
Rates Pursuant to Section 3.2(F) of Rate Schedule FT-1:		
RESERVATION CHARGE	5.3230	0.0000
USAGE-1 CHARGE	0.0000	
USAGE-2 CHARGE	0.1750	
RESERVATION CHARGE ADJUSTMENT	0.1750	0.0000

Rates Pursuant to Section 3.14 of the General Terms and Conditions:

VOLUMETRIC RESERVATION CHARGE	0.1750	0.0000
ASA USAGE SURCHARGE	0.0000	

PETRONILA EXTENSION APPLICABLE SHRINKAGE PERCENTAGE (including LAUF)

December 1 through November 30:	1.00%
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ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

IT-1
USAGE
CHARGES

ZONE RATE
\$/dth

Pursuant to Sections 3.2(A) and 3.3 of Rate Schedule IT-1:

	STX	WLA	ELA	ETX	M1	M2	M3
USAGE-1 MAXIMUM							
from STX	0.1922	0.1983	0.2329	0.2329	0.3983	0.5621	0.6745
from WLA	0.1983	0.0679	0.0981	0.0981	0.2635	0.4273	0.5397
from ELA	0.2329	0.0981	0.0818	0.0818	0.2472	0.4110	0.5234
from ETX	0.2329	0.0981	0.0818	0.0756	0.2410	0.4048	0.5172
from M1	0.3983	0.2635	0.2472	0.2410	0.1654	0.3292	0.4416
from M2	0.5621	0.4273	0.4110	0.4048	0.3292	0.2497	0.3662
from M3	0.6745	0.5397	0.5234	0.5172	0.4416	0.3662	0.1976
USAGE-1 MINIMUM							
from STX	0.0066	0.0075	0.0119	0.0119	0.0330	0.0736	0.1018
from WLA	0.0075	0.0032	0.0079	0.0079	0.0290	0.0696	0.0978
from ELA	0.0119	0.0079	0.0064	0.0064	0.0275	0.0681	0.0963
from ETX	0.0119	0.0079	0.0064	0.0064	0.0275	0.0681	0.0963
from M1	0.0330	0.0290	0.0275	0.0275	0.0211	0.0617	0.0899
from M2	0.0736	0.0696	0.0681	0.0681	0.0617	0.0420	0.0699
from M3	0.1018	0.0978	0.0963	0.0963	0.0899	0.0699	0.0291
USAGE-1 BACKHAUL MAXIMUM							
from STX	0.1902						
from WLA		0.0664					
from ELA			0.0798				
from ETX				0.0736			
from M1				0.2391	0.1635		
from M2				0.4017	0.3261	0.2472	
from M3						0.3628	0.1955
USAGE-1 BACKHAUL MINIMUM							
from STX	0.0046						
from WLA		0.0017					
from ELA			0.0044				
from ETX				0.0044			
from M1				0.0256	0.0192		
from M2				0.0650	0.0586	0.0395	
from M3						0.0665	0.0270
USAGE-2	0.1144	0.1144	0.1144	0.1144	0.2798	0.4436	0.5560

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

IT-1
CHARGES

CHARGES
\$/dth

INTERRUPTIBLE MARIETTA EXTENSION TRANSPORTATION SERVICE:

Marietta Extension Charge applicable to all Customers contracted for interruptible
transportation on the Marietta Extension in addition to other applicable charges

Rates Pursuant to Section 3.2(B) of Rate Schedule IT-1:	Maximum	Minimum
	_____	_____
USAGE-1 CHARGE	0.1027 <u>0.0677</u>	0.0000
USAGE-2 CHARGE	0.1027 <u>0.0677</u>	

MARIETTA EXTENSION APPLICABLE SHRINKAGE PERCENTAGE (LAUF)

December 1 through November 30: 0.30%

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5
OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

IT-1
CHARGES

CHARGES
\$/dth

INTERRUPTIBLE MANHATTAN EXTENSION TRANSPORTATION SERVICE:

Manhattan Extension Charge applicable to all Customers contracted for interruptible
transportation on the Manhattan Extension in addition to other applicable charges

Rates Pursuant to Section 3.2(C) of Rate Schedule IT-1:	Maximum	Minimum
	_____	_____
USAGE-1 CHARGE	0.6864 <u>0.5766</u>	0.0000
USAGE-2 CHARGE	0.6864 <u>0.5766</u>	

MANHATTAN EXTENSION APPLICABLE SHRINKAGE PERCENTAGE (LAUF)

December 1 through November 30: 0.30%

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

IT-1
CHARGES

CHARGES
\$/dth

INTERRUPTIBLE OHIO EXTENSION TRANSPORTATION SERVICE:

Ohio Extension Charge applicable to all Customers contracted for interruptible
transportation on the Ohio Extension in addition to other applicable charges

Rates Pursuant to Section 3.2(D) of Rate Schedule IT-1:	Maximum	Minimum
USAGE-1 CHARGE	0.5045	0.0011
	<u>0.4620</u>	<u>0.0000</u>
USAGE-2 CHARGE	0.5045	
	<u>0.4620</u>	

OHIO EXTENSION APPLICABLE SHRINKAGE PERCENTAGE (including LAUF)

December 1 through November 30: 0.07%

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

IT-1
CHARGES

CHARGES
\$/dth

INTERRUPTIBLE PETRONILA EXTENSION TRANSPORTATION SERVICE:

Petronila Extension Charge applicable to all Customers contracted for interruptible transportation on the Petronila Extension in addition to other applicable charges

Rates Pursuant to Section 3.2(E) of Rate Schedule IT-1:	Maximum	Minimum
	_____	_____
USAGE-1 CHARGE	\$0.1750	\$0.0000
USAGE-2 CHARGE	\$0.1750	

PETRONILA EXTENSION APPLICABLE SHRINKAGE PERCENTAGE (including LAUF)

December 1 through November 30: 1.00%

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

MLS-1 FIRM MARKET LATERAL FACILITY CHARGES	CHARGES \$/dth	
	Maximum	Minimum
Docket No. CP02-17-000 (Freehold Lateral):		
Rates Pursuant to Section 3.2 of Rate Schedule MLS-1:		
RESERVATION CHARGE	0.6790 <u>0.5850</u>	0.0000
<u>USAGE-1 CHARGE</u>	<u>0.0010</u>	<u>0.0010</u>
USAGE-2 CHARGE	0.0223 <u>0.0202</u>	
RESERVATION CHARGE ADJUSTMENT	0.0223 <u>0.0192</u>	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.0223 <u>0.0192</u>	0.0000
BASE UNIT ELECTRIC POWER COST	0.0422 <u>0.1480</u>	
ELECTRIC POWER COST ADJUSTMENT	0.0210 <u>0.0000</u>	
ADJUSTED ELECTRIC POWER COST	0.0632 <u>0.1480</u>	
APPLICABLE SHRINKAGE PERCENTAGE December 1 through November 30:		0.01%
Docket No. CP02-45-000 (Hanging Rock Lateral):		
Rates Pursuant to Section 3.2 of Rate Schedule MLS-1:		
RESERVATION CHARGE	1.1120 <u>0.9800</u>	0.0000
USAGE-2 CHARGE	0.0366 <u>0.0322</u>	
RESERVATION CHARGE ADJUSTMENT	0.0366 <u>0.0322</u>	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	0.0366 <u>0.0322</u>	0.0000
APPLICABLE SHRINKAGE PERCENTAGE December 1 through November 30:		0.01%

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

MLS-1 FIRM MARKET LATERAL FACILITY CHARGES		CHARGES \$/dth	
		Maximum	Minimum
<hr/>			
Docket No. RP03-33 (Fayette Lateral):			
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Rates Pursuant to Section 3.2 of Rate Schedule MLS-1:			
RESERVATION CHARGE		0.8690 0.4620	0.0000
USAGE-2 CHARGE		0.0286 0.0152	
RESERVATION CHARGE ADJUSTMENT		0.0286 0.0152	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:			
VOLUMETRIC RESERVATION CHARGE		0.0286 0.0152	0.0000
APPLICABLE SHRINKAGE PERCENTAGE			
June 1 through May 31:	0.00%		
Docket No. CP07-411(Cedar Bayou Lateral):			
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Rates Pursuant to Section 3.2 of Rate Schedule MLS-1:			
RESERVATION CHARGE		0.9270 0.4970	0.0000
USAGE-2 CHARGE		0.0305 0.0163	
RESERVATION CHARGE ADJUSTMENT		0.0305 0.0163	0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:			
VOLUMETRIC RESERVATION CHARGE		0.0305 0.0163	0.0000
APPLICABLE SHRINKAGE PERCENTAGE			
May 1 through April 30:	0.01%		

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

MLS-1 FIRM MARKET LATERAL FACILITY CHARGES		CHARGES \$/dth	
		Maximum	Minimum
Docket No. CP10-471 (Hot Spring Lateral):			
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Rates Pursuant to Section 3.2 of Rate Schedule MLS-1:			
RESERVATION CHARGE		6.1130	0.0000
		<u>2.8740</u>	
USAGE-2 CHARGE		0.2010	
		<u>0.0945</u>	
RESERVATION CHARGE ADJUSTMENT		0.2010	0.0000
		<u>0.0945</u>	
Rates Pursuant to Section 3.14 of the General Terms and Conditions:			
VOLUMETRIC RESERVATION CHARGE		0.2010	0.0000
		<u>0.0945</u>	
APPLICABLE SHRINKAGE PERCENTAGE			
June 1 through May 31:	0.01%		
Docket No. CP16-473 (Bayway Lateral):			
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Rates Pursuant to Section 3.2 of Rate Schedule MLS-1:			
RESERVATION CHARGE		2.2150	0.0000
		<u>1.2270</u>	
USAGE-2 CHARGE		0.0728	
		<u>0.0403</u>	
RESERVATION CHARGE ADJUSTMENT		0.0728	0.0000
		<u>0.0403</u>	
Rates Pursuant to Section 3.14 of the General Terms and Conditions:			
VOLUMETRIC RESERVATION CHARGE		0.0728	0.0000
		<u>0.0403</u>	
APPLICABLE SHRINKAGE PERCENTAGE			
December 1 through November 30:	0.00%		

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

MLS-2 INTERRUPTIBLE MARKET LATERAL FACILITY CHARGES		CHARGES \$/dth	
		Maximum	Minimum
Docket No. CP02-45-000 (Hanging Rock Lateral):			
Rates Pursuant to Section 3.2 of Rate Schedule MLS-2:			
USAGE-1 CHARGE		0.0366 0.0322	0.0000
USAGE-2 CHARGE		0.0366 0.0322	0.0000
APPLICABLE SHRINKAGE PERCENTAGE December 1 through November 30:	0.01%		
Docket No. RP03-33-000 (Fayette Lateral):			
Rates Pursuant to Section 3.2 of Rate Schedule MLS-2:			
USAGE-1 CHARGE		0.0286 0.0152	0.0000
USAGE-2 CHARGE		0.0286 0.0152	0.0000
APPLICABLE SHRINKAGE PERCENTAGE June 1 through May 31:	0.00%		
Docket No. CP07-411 (Cedar Bayou Lateral):			
Rates Pursuant to Section 3.2 of Rate Schedule MLS-2:			
USAGE-1 CHARGE		0.0305 0.0163	0.0000
USAGE-2 CHARGE		0.0305 0.0163	0.0000
APPLICABLE SHRINKAGE PERCENTAGE May 1 through April 30:	0.01%		
Docket No. CP10-471 (Hot Spring Lateral):			
Rates Pursuant to Section 3.2 of Rate Schedule MLS-2:			
USAGE-1 CHARGE		0.2010 0.0945	0.0000
USAGE-2 CHARGE		0.2010 0.0945	0.0000
APPLICABLE SHRINKAGE PERCENTAGE June 1 through May 31:	0.01%		
Docket No. CP16-473-000 (Bayway Lateral):			
Rates Pursuant to Section 3.2 of Rate Schedule MLS-2:			
USAGE-1 CHARGE		0.0728 0.0403	0.0000
USAGE-2 CHARGE		0.0728 0.0403	0.0000
APPLICABLE SHRINKAGE PERCENTAGE December 1 through November 30:	0.00%		

CERTIFICATE OF SERVICE

I hereby certify that I have served all materials listed in the “List of Materials Enclosed” section of the foregoing transmittal letter upon all affected customers of Texas Eastern Transmission, LP and interested state commissions.

Dated at Houston, Texas, this 12th day of June, 2019.

/s/ Christopher Perkins
Christopher Perkins
On behalf of
Texas Eastern Transmission, LP