

NEXUS Gas Transmission Project

Providing a seamless transportation path for Marcellus & Utica shale gas supplies from Ohio to growing liquid markets in Michigan, Chicago and Dawn, Ontario.



Supplemental Open Season Notice for Firm Service

July 23, 2014 – August 21, 2014

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DTE Energy and Spectra Energy are lead developers of the proposed NEXUS Gas Transmission (NEXUS) project, a project designed to transport growing supplies of Appalachian Basin gas, including Utica and Marcellus shale gas production, to customers in the U.S. Midwest, including Ohio, Michigan, Chicago, and Dawn Ontario in Canada. The project will help meet the growing environmental need for cleaner and more affordable fuels for power generation and for industrial and commercial customers, as well as home heating and domestic use. DTE Energy and Spectra Energy are two of the leading energy service and infrastructure companies in North America with more than a century of combined experience in developing infrastructure projects to meet the energy needs of North America in a safe, reliable and responsible manner.

NEXUS conducted an open season from October 15, 2012 through November 30, 2012 (“Original Open Season”) which resulted in over 1 billion cubic feet per day (“Bcf/d”) of interest in the project. Current NEXUS design capacity is scalable up to 2 Bcf/d. With the commitments to date from a significant number of gas and electric utilities and Appalachian producers, NEXUS has sufficient commitments to advance development of the project.

With this Supplemental Open Season, which shall run from July 23, 2014 through August 21, 2014, all parties who are interested in subscribing for long-term firm capacity on the NEXUS project are invited to submit a transportation Service Request Form. The service commencement date for the NEXUS project is expected to be as early as the fourth quarter of 2017.

Project Description

The NEXUS project is designed to deliver up to 2 Bcf/d of Appalachian supply to Ohio, Michigan, Chicago market centers and the Dawn Hub in Ontario. The proposed path for the NEXUS project will consist of a newly-constructed, greenfield pipeline that will extend approximately 250 miles from receipt points in eastern Ohio to interconnects with the existing pipeline grid in southeastern Michigan. As proposed, the path will utilize both existing and expansion capacity on the DTE Gas transportation system and the Vector Pipeline (Vector) System to access Chicago and the Dawn Hub. Key utilities are committed to the success of NEXUS as shippers, to bring Appalachian supply to serve their native load plus incremental demand growth from gas-fired power generation in both Michigan and Ontario and other Dawn markets.

The proposed transportation path will utilize existing corridors and infrastructure for most of its route to facilitate timely, efficient construction, minimize environmental and local impacts and provide access



to a multitude of existing load center meters. The initial project will include interconnects with Texas Eastern Transmission, LP, and Tennessee Gas Pipeline Company, L.L.C. in the Appalachian Basin, with Michigan Consolidated Gas Company and Consumers Energy in Michigan, and with the Enbridge Tecumseh storage facility and the Union Gas Limited Dawn Hub in Ontario. Additional delivery points across the NEXUS path will be added as necessary based upon shipper interest.

Project Service

The NEXUS project will provide shippers with an opportunity to obtain firm transportation service from receipt points in eastern Ohio, including but not limited to Clarington, OH and Kensington, OH to multiple delivery points in Ohio, Michigan, Chicago and Ontario. The NEXUS transportation service will include flexibility for flowing gas to multiple points within the NEXUS path on a secondary basis. A bidder in the Supplemental Open Season can qualify as a "Foundation Shipper" for the NEXUS project by submitting a bid of 400,000 Dth/d or greater for a term of 15 years or more. Multiple bidders who are affiliated with a single entity, or who are otherwise affiliated through ownership of production acreage or midstream facilities that collectively submit bids in the aggregate totaling at least 400,000 Dth/d will, upon request, all be considered Foundation Shippers. NEXUS may offer Foundation Shippers certain rate and rate-related incentives, including but not limited to, lower transportation rates than other bidders.

A bidder in the Supplemental Open Season can qualify as an Anchor Shipper for the NEXUS project by submitting a bid of 150,000 Dth/d or greater for a term of 15 years or more. Multiple bidders who are affiliated with a single entity, or who are otherwise affiliated through ownership of production acreage or midstream facilities that collectively submit bids in the aggregate totaling at least 150,000 Dth/d will, upon request, all be considered Anchor Shippers. NEXUS may offer Anchor Shippers certain rate and rate-related incentives, not offered to bidders who do not qualify for Foundation Shipper or Anchor Shipper status.

NEXUS is also willing to consider other appropriate incentives for Foundation Shippers and Anchor Shippers.

Project Rates

Bidders may elect to choose to pay cost-based maximum recourse rates for long-term firm transportation service on the NEXUS project or to pay mutually agreeable negotiated rates for such service.

Final rates for transportation service will be determined after the conclusion of the Supplemental Open Season and are dependent upon the final scope of project facilities required to satisfy the firm service requests for bidders who are awarded capacity and who have executed binding Precedent Agreements. In addition to the transportation rates, any bidders who become shippers on NEXUS will be subject to all other applicable tariff charges and surcharges including fuel retainage.

Supplemental Open Season Nomination Process

During the Supplemental Open Season bidding period (beginning at 1:45p.m., CST, July 23, 2014 and ending at 4:00 p.m., CST, August 21, 2014) interested parties must submit a transportation Service Request Form, that is included in this package. The completed Service Request Form must be executed by a duly authorized representative and mailed, e-mailed or faxed, to:

NEXUS Gas Transmission
5400 Westheimer Court, Houston, TX 77056
Attn: Erika Young, Project Director, Business Development
edyoung@spectraenergy.com
Fax No. (713) 627-4654

By submitting a Service Request Form in this Supplemental Open Season bidding period, a bidder is committing to proceed in good faith to negotiate a binding Precedent Agreement with NEXUS within 30 days of the conclusion of the Supplemental Open Season bidding period that incorporates the terms set forth in the bidder's Service Request Form.

NEXUS reserves the right to reject any Service Request Form that is not received by the specified deadline on August 21, 2014.

Contracting for Service

Upon the close of the Supplemental Open Season bidding period, NEXUS will evaluate all valid requests for service as set forth in the Service Request Forms to determine if the proposed project is economically justified. NEXUS will also evaluate the availability of necessary materials, equipment and third-party services at the time to confirm that the project can be completed in a manner that will satisfy all valid transportation requests as set forth in the Service Request Forms submitted in this Supplemental Open Season by the timing contemplated. If NEXUS elects to proceed with the project, representatives will contact all bidders who have submitted valid Service Request Forms in order to finalize the terms on which service will be provided. *NEXUS reserves the right to reject any bidder's valid request for service in the event a duly authorized representative of such bidder has not executed a binding Precedent Agreement on or before 30 days following the end of the Supplemental Open Season bidding period, or such later date as deemed acceptable by NEXUS provided that such Precedent Agreements executed more than 30 days after the end of the Supplemental Open Season bidding period will not subject any bidder with a timely executed Precedent Agreement to any further prorationing of capacity as a result of such later-executed Precedent Agreements.*

Awarding of Capacity

All parties that executed binding precedent agreements as part of the Original Open Season will not be subject to prorationing as a result of bids received in this Supplemental Open Season. In the event that the executed binding Precedent Agreements in the Supplemental Open Season are received timely for a quantity of project capacity that exceeds the quantity of capacity for any portion of the project designed by NEXUS, such capacity will be allocated among bidders timely executing binding Precedent Agreements in a not unduly discriminatory manner, first to qualifying Foundation Shippers that have executed binding Precedent Agreements, second to bidders qualifying as Anchor Shippers in this Supplemental Open Season that have executed binding Precedent Agreements and, finally to other

bidders that have executed binding Precedent Agreements.

A bidder's status as a Foundation Shipper or Anchor Shipper, and such bidder's attendant rights, will continue to apply even if the bidder's aggregate capacity (including the capacity of its affiliates) falls below the minimum quantity required to qualify as a Foundation or Anchor Shipper due to any pro rata allocation resulting from the Supplemental Open Season.

Limitations and Reservations

NEXUS reserves the right, in its sole discretion, to decline to proceed with the project or any portion of the project, including all or any portion of the project for which NEXUS has requested bids as part of this Supplemental Open Season. NEXUS also reserves the right: (1) to proceed with one or more projects that may be defined through the contracting process and to develop alternative projects from the requests received during this Supplemental Open Season that may be more representative of the timing requested and areas served; (2) to reject any and all bids that do not satisfy the requirements set forth in this Supplemental Open Season Notice. Without limiting the foregoing, NEXUS may, but is not required to, reject any request for service in which the Service Request Form is incomplete, is inconsistent with the terms and conditions outlined in this Supplemental Open Season Notice, contains additional or modified terms, or is otherwise deficient in any respect; (3) to request a nominating bidder to modify its proposed delivery point(s), to the extent that NEXUS determines that the nominated point(s) will unduly increase the cost of the overall project or otherwise adversely affect the scope of the project in light of the other requests for service received prior to or as part of the Supplemental Open Season; and/or (4) to reject requests for service in the event requesting bidders are unable to meet applicable creditworthiness requirements. No request for service shall be binding on NEXUS unless and until duly authorized representatives of both a requesting bidder and

NEXUS have executed a binding Precedent Agreement.

Communications

Interested parties may contact Anne Moore, Spectra Energy, at (713) 627-4555, Erika Young, Spectra Energy, at (713) 627-4609, David Slater, DTE Energy, at (313) 235-0408, or Paul McLean, DTE Energy, at (313) 235-5273 to discuss any questions or to seek additional information about this Open Season.

DTE Energy (NYSE:DTE) is a Detroit-based diversified energy company involved in the development and management of energy-related businesses and services nationwide.

Its operating units include an electric utility serving 2.1 million customers in Southeastern Michigan and a natural gas utility serving 1.2 million customers in Michigan.

The DTE Energy portfolio also includes non-utility energy businesses focused on power and industrial projects, natural gas pipelines, gathering and storage, and energy marketing and trading.

Information about DTE Energy is available at dteenergy.com, twitter.com/dte_energy and facebook.com/dteenergy.

Spectra Energy Corp (NYSE: SE), a FORTUNE 500 company, is one of North America's leading pipeline and midstream companies. Based in Houston, Texas, the company's operations in the United States and Canada include more than 22,000 miles of natural gas, natural gas liquids, and crude oil pipelines; approximately 305 billion cubic feet (Bcf) of natural gas storage; 4.8 million barrels of crude oil storage; as well as natural gas gathering, processing, and local distribution operations. Spectra Energy is the general partner of Spectra Energy Partners (NYSE: SEP), one of the largest pipeline master limited partnerships in the United States and owner of the natural gas, natural gas liquids, and crude oil assets in Spectra Energy's U.S. portfolio. Spectra Energy also has a 50 percent ownership in DCP Midstream, the largest producer of natural gas liquids and the largest natural gas processor in the United States. Spectra Energy has served North American customers and communities for more than a century. The company's longstanding values are recognized through its inclusion in the Dow Jones Sustainability World and North America Indexes and the CDP Global 500 and S&P 500 Climate Disclosure and Performance Leadership Indexes. For more information, visit www.spectraenergy.com and www.spectraenergypartners.com.

NEXUS Gas Transmission Project
Supplemental Open Season for Firm Transportation Capacity
Service Request Form

Shipper Information

Company _____
Contact _____
Title _____
Address _____
Telephone _____ Fax _____
E-mail _____

Maximum Daily Quantity **Term (15 year minimum)**

Receipt Point(s)	Quantity (Dth/d)	Delivery Point(s)	Quantity (Dth/d)
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____

Signature of Requestor/Customer:

Name Title Date

By completing this Service Request Form, subject to the acceptance of bidder's request for service and bidder's receipt of notification from NEXUS of the quantities of capacity allocated to bidder, bidder hereby agrees to enter into negotiations with the objective to enter into a binding Precedent Agreement with NEXUS. If bidder does not enter into a binding Precedent Agreement within 30 days of the close of this Supplemental Open Season, NEXUS reserves the right to reject bidder's request for service as set forth in this Service Request Form.

If you have any questions, please contact the representative listed below. In addition, please send your completed Service Request Form to:

Erika Young, Project Director, Business Development
5400 Westheimer Court
Houston, TX 77056

713-627- 4654 fax
edyoung@spectraenergy.com