The following is a list of major planned outages known to date that will affect capacity or that impact major receipt/delivery areas on the Algonquin (AGT) system for 2019. Due to unforeseen delays or scheduling conflicts, the dates below are subject to change. Any changes to the list below will be posted to AGT’s electronic bulletin board at the earliest known date.

In the event of any conflicts between this presentation and AGT’s electronic bulletin board, AGT’s electronic bulletin board will take precedence. Outlined maps are for illustrative purposes only.
Agenda

• 2019 Planned Outages
• Q&A
2019 Planned Outages
Mainline Outages
30” Main Line L30B - Cromwell to Chaplin

• Dates:
  o Pipeline Outage: Mar 16 – 20, 2019
  o Wireline Tool: Mar 19, 2019
  o Potential Repair Dates: Apr 30, 2019

• AGT will be conducting a pipeline outage on its 30” Main Line L30B – Cromwell compressor station to Chaplin compressor station.

• At this time AGT does not anticipate a reduction in seasonal main line capacity.

• Depending on the results of the ILI Tool run and if further detailed investigations are required which result in a reduction of capacity; AGT will post on its EBB as soon as it is known.
30” Main Line L30A – Hanover TE to Hanover AGT

• Dates:
  o Pipeline Outage: Mar 24 – 27, 2019
  o Wireline Tool: Mar 26, 2019
  o Potential Repair Dates: May 3, 2019

• AGT will be conducting a pipeline outage on its 30” Main Line L30A - Hanover TE to Hanover AGT.

• During the pipeline outage and depending on the results of the ILI tool, AGT will be limited to a net of approximately 300,000 Dth/day for delivery to TE Lambertville (MR 00210) and TE Hanover (MR 00211), which includes the TE/AGT Lease Capacity.

• Based on historical nominations AGT doesn’t anticipate restrictions at this time. However, if flow patterns change, restrictions may be required for interruptible, secondary services and potentially primary firm services for deliveries to TE.
• **Dates:** Apr 2 – Nov 14, 2019

• AGT will be conducting an outage at its Cromwell compressor station. During the listed time period, AGT currently forecasts the capacity through the Cromwell compressor station will be reduced from a seasonal capacity to an approximate range of 1,106,000 Dth/d starting on April 2 and have a minimum throughput of 563,000 Dth/d in mid-April.

• Based on historical nominations through Cromwell, AGT anticipates restrictions to interruptible, secondary services and primary firm services.
Shippers can alternatively source gas from the following receipt points:

- MR 00206 – LINCOLN (MIDDLESEX, MA)
- MR 00271 – EVERETT INT. (MIDDLESEX, MA)
- MR 00205 – MENDON
- MR 00215 – SALEM ESSEX CO., MA (ESSEX, MA)

AGT requests that customers/point operators be aware of the impact non-ratable hourly takes from the system may have in causing delivery pressures reaching lower than desired levels.
• Dates:
  o Cleaner: April 7, 2019
  o Gauge Tool: April 7, 2019
  o ILI Tool: April 10, 2019
  o Potential Repair Dates: June 24, 2019

• As part of its DOT Pipeline Integrity Program, AGT will be conducting pigging operations on its 26” Main Line from the Southeast compressor station to its Cromwell compressor station.

• During the cleaning and gauge tool runs, capacity through Southeast compressor station will be reduced from a seasonal capacity to approximately 1,329,000 Dth/day.

• Based on historical nominations through Southeast, AGT anticipates restrictions to interruptible, secondary firm, and potentially primary firm service nominations sourced west of Southeast for delivery east of Southeast.
• Dates:
  o Cleaner: April 7, 2019
  o Gauge Tool: April 7, 2019
  o ILI Tool: April 10, 2019
  o Potential Repair Dates: June 24, 2019

• During the ILI tool run, capacity through Southeast compressor station will be reduced from a seasonal capacity to approximately 1,227,000 Dth/day.

• Based on historical nominations through Southeast, AGT anticipates restrictions to interruptible, secondary firm, and potentially primary firm service nominations sourced west of Southeast for delivery east of Southeast.

• Depending on the results of the ILI Tool run and if further detailed investigations are required which result in a reduction of capacity; AGT will post on its EBB as soon as it is known.
24” Main Line - Cromwell to Burrillville

- **Dates:**
  - Cleaning Tool: April 11, 2019

- AGT will be conducting pigging operations on its 24” Main Line from the Cromwell Compressor Station to its Burrillville Compressor Station.

- During the tool run, capacity through Cromwell Compressor Station will be reduced from a seasonal capacity to approximately 1,049,000 Dth/day.

- Based on historical nominations through Cromwell, AGT anticipates restrictions to interruptible, secondary firm and potentially primary firm services.
24” Main Line – Burrillville to End of Line (EOL) (slide 1 of 2)

- **Dates:**
  - Cleaner: April 9, 2019
  - Gauge Tool: April 10, 2019
  - ILI Tool: April 16, 2019
  - Potential Repair Dates: June 10, 2019

- As part of its DOT Pipeline Integrity Project, AGT will be conducting pigging operations on its 24” Main Line from the Burrillville compressor station to EOL.

- During the cleaning tool run, capacity through Burrillville compressor station will be reduced from a seasonal capacity to approximately 753,000 Dth/day.

- Based on historical nominations through Burrillville, AGT anticipates restrictions to interruptible, secondary services and potentially primary firm services.
• During the in-line tool run, capacity through Burrillville compressor station will be reduced from a seasonal capacity to approximately 619,000 Dth/day.

• Based on historical nominations through Burrillville, AGT anticipates restrictions to interruptible, secondary services and potentially primary firm services.

• During the tool runs the following meter will be unavailable for flow:
  - MR 00206 – LINCOLN (MIDDLESEX, MA)
  - MR 00271 – EVERETT INT. (MIDDLESEX, MA)

• Depending on the results of the ILI Tool run and if further detailed investigations are required which result in a reduction of capacity; AGT will post on its EBB as soon as it is known.
• **Dates:** April 15, 2019

• AGT will be conducting a compressor station outage at its Oxford compressor station.

• During this time, AGT currently forecasts the capacity through the Oxford compressor station will be reduced from a seasonal capacity to approximately 1,109,000 Dth/day.

• Based on historical nominations through Oxford, AGT anticipates restrictions to interruptible, secondary services and potentially primary firm services.
Southeast Compressor Station
(slide 1 of 2)

• **Dates:** April 8 – June 14, 2019

• AGT will be conducting an outage at the Southeast compressor station. During the listed time period, AGT currently forecasts the capacity through the Southeast compressor station will reduce from a seasonal capacity to an approximate range of 1,737,000 Dth/d starting on April 8 and have a minimum throughput of 993,000 Dth/d in early to mid-June.

• Based on historical nominations through Southeast, AGT anticipates restrictions to interruptible, secondary services and primary firm services.
• Shippers can alternatively source gas from the following receipt points:
  o MR 00206 – LINCOLN (MIDDLESEX, MA)
  o MR 00271 – EVERETT INT. (MIDDLESEX, MA)
  o MR 00205 – MENDON
  o MR 00215 – SALEM ESSEX CO., MA (ESSEX, MA)

• AGT requests that customers/point operators be aware of the impact non-ratable hourly takes from the system may have in causing delivery pressures reaching lower than desired levels.
30” Main Line L30B – Hudson River (downstream of Stony Point) to Cromwell

- **Dates:**
  - Cleaning Tool Date: Apr 17, 2019

- As part of its DOT Pipeline Integrity Project, AGT will be conducting pigging operations on its 30” Main Line from the Hudson River (downstream of Stony Point compressor station) to its Cromwell compressor station.

- During the tool runs, capacity through Stony Point compressor station will be reduced from a seasonal capacity to approximately 1,033,000 Dth/day.

- AGT will coordinate with downstream point operators to minimize operational impacts.

- Based on historical nominations through Stony Point, AGT anticipates restrictions to interruptible, secondary firm, and primary firm service nominations sourced west of Stony Point for delivery east of Stony Point.
• **Dates:** April 24, 2019

• AGT will be conducting a compressor station outage at its Stony Point compressor station.

• During this time, AGT currently forecasts the capacity through the Stony Point compressor station will be reduced from a seasonal capacity to approximately 1,325,000 Dth/day.

• Based on historical nominations through Stony Point, AGT anticipates restrictions to interruptible, secondary firm and potentially primary firm services.
Burrillville & Chaplin Compressor Stations

**Dates:** April 25 – April 28, 2019

AGT will be conducting compressor station outages at the Burrillville and Chaplin compressor stations.

During this time, AGT currently forecasts the capacity through the Burrillville compressor station will be reduced from a seasonal capacity to approximately 530,000 Dth/day.

Based on historical nominations through Burrillville, AGT anticipates restrictions to interruptible, secondary firm and potentially primary firm services.
• **Dates:** May 1, 2019

• AGT will be conducting pigging operations on its 30” Main Line from the Lambertville Meter Station (MR 00210) to the Hudson River. To help ensure a successful pigging operation, AGT utilizes the following four restrictions to achieve the desired flow:

  • Capacity through Stony Point Compressor Station will be reduced to approximately 1,431,000 Dth/day during the runs. AGT anticipates restrictions to interruptible and secondary service nominations sourced west of Stony Point for delivery east of Stony Point.

  • AGT will be limited to approximately 400,000 Dth/day (including TE/AGT Lease Capacity) for delivery to TE Lambertville (MR 00210) and TE Hanover (MR 00211). AGT anticipates restrictions to interruptible, secondary services and primary firm services.
30” Main Line L30B - Lambertville Meter Station (MR 00210) to Hudson River (downstream of Stony Point) - (slide 2 of 2)

- **Dates:** May 1, 2019

- AGT will be limited to approximately 931,000 Dth/day for receipts sourced from Mahwah (MR 00201), Ramapo/Millennium (MR00214) and Columbia Hanover (00240) for deliveries east through Stony Point Compressor Station. AGT anticipates restrictions to interruptible and secondary services.

- AGT will be limited to approximately 500,000 Dth/day receipts from TE Lambertville (MR 00210) and TE Hanover (MR 00211) for deliveries east through Stony Point Compressor Station. AGT anticipates restrictions to interruptible, secondary services and primary firm services.
**Dates:** May 3, 2019

AGT will be conducting pigging operations on its 26” Main Line from the Lambertville Meter Station (MR 00210) to Valve 13A. To help ensure a successful pigging operation, AGT utilizes the following four restrictions to achieve the desired flow:

- Capacity through Stony Point Compressor Station will be reduced to approximately 1,343,000 Dth/day during the runs. AGT anticipates restrictions to interruptible and secondary service nominations sourced west of Stony Point for delivery east of Stony Point.

- AGT will be limited to approximately 400,000 Dth/day (including TE/AGT Lease Capacity) for delivery to TE Lambertville (MR 00210) and TE Hanover (MR 00211). AGT anticipates restrictions to interruptible, secondary services and primary firm services.
• **Dates:** May 3, 2019

• AGT will be limited to approximately 843,000 Dth/day for receipts sourced from Mahwah (MR 00201), Ramapo/Millennium (MR00214) and Columbia Hanover (00240) for deliveries east through Stony Point Compressor Station. AGT anticipates restrictions to interruptible and secondary services.

• AGT will be limited to approximately 500,000 Dth/day receipts from TE Lambertville (MR 00210) and TE Hanover (MR 00211) for deliveries east through Stony Point Compressor Station. AGT anticipates restrictions to interruptible, secondary services and primary firm services.
Stony Point to Southeast

Dates:
- May 7 – May 9, 2019
- May 13 – May 21, 2019
- June 4 – June 5, 2019
- June 6 – June 23, 2019

AGT will be conducting further detailed investigations between its Stony Point and Southeast compressor stations. As a result of these investigations, capacity through the Stony Point compressor station will be reduced from a seasonal capacity to as follows:

<table>
<thead>
<tr>
<th>Dates</th>
<th>Reduced to Approx</th>
</tr>
</thead>
<tbody>
<tr>
<td>May 7 – May 9, 2019</td>
<td>1,620,000</td>
</tr>
<tr>
<td>May 13 – May 21, 2019</td>
<td>1,260,000</td>
</tr>
<tr>
<td>June 4 – June 5, 2019</td>
<td>1,383,000</td>
</tr>
<tr>
<td>June 6 – June 23, 2019</td>
<td>1,022,000</td>
</tr>
</tbody>
</table>

Based on historical nominations through Stony Point, AGT anticipates restrictions to interruptible, secondary services and potentially primary firm services.
Shippers can alternatively source gas from the following receipt points:

- MR 00206 – LINCOLN (MIDDLESEX, MA)
- MR 00271 – EVERETT INT. (MIDDLESEX, MA)
- MR 00205 – MENDON
- MR 00215 – SALEM ESSEX CO., MA (ESSEX, MA)

AGT requests that customers/point operators be aware of the impact non-ratable hourly takes from the system may have in causing delivery pressures reaching lower than desired levels.
• **Dates:** May 7 – June 4, 2019

• AGT will be conducting an outage at the Oxford compressor station. During the listed time period, AGT currently forecasts the capacity through the Oxford compressor station will be reduced from a seasonal capacity to an approximate range of 1,291,000 Dth/d starting on May 7 and have a minimum throughput of 1,192,000 Dth/d in early June.

• Based on historical nominations through Southeast, AGT anticipates restrictions to interruptible, secondary services and potentially primary firm services.
Shippers can alternatively source gas from the following receipt points:

- MR 00206 – LINCOLN (MIDDLESEX, MA)
- MR 00271 – EVERETT INT. (MIDDLESEX, MA)
- MR 00205 – MENDON
- MR 00215 – SALEM ESSEX CO., MA (ESSEX, MA)

AGT requests that customers/point operators be aware of the impact non-ratable hourly takes from the system may have in causing delivery pressures reaching lower than desired levels.
30” Main Line L30B - Hanover to Stony Point

• **Dates:** May 12 – May 15, 2019

• AGT will be conducting a pipeline outage on its 30” Main Line L30B between its Hanover and Stony Point compressor stations.

• AGT will be limited to a net of approximately 450,000 Dth/day for delivery to TE Lambertville (MR 00210) and TE Hanover (MR 00211), which includes the TE/AGT Lease Capacity.

• Based on historical nominations, AGT anticipates restrictions to interruptible, secondary services and potentially primary firm services.
Burrillville Compressor Station

- **Dates:** Jun 8 – Sep 12, 2019

- AGT will be conducting a compressor station outage at its Burrillville compressor station.

- During the listed time period, AGT currently forecasts the capacity through the Burrillville compressor station will be reduced from a seasonal capacity to an approximate range of 933,000 Dth/d starting on June 8 and have a minimum throughput of 476,000 Dth/d in late July.

- Based on historical nominations through Burrillville, AGT anticipates restrictions to interruptible, secondary services and potentially primary firm services.
• **Dates:** June 24 – July 8, 2019

• As part of its DOT Pipeline Integrity Project, AGT will be conducting further detailed investigations on its 26” Main Line between its Southeast and Oxford compressor stations.

• As a result of these investigations, capacity through the Southeast compressor station will be reduced from a seasonal capacity to approximately 1,318,000 Dth/d.

• Based on historical nominations through Southeast, AGT anticipates restrictions to interruptible, secondary services and potentially primary firm services.
• Dates:
  - July 9 – July 12, 2019
  - July 15 – July 19, 2019

• AGT will be conducting a compressor station outage at its Oxford compressor station.

• During this time, AGT currently forecasts the capacity through the Oxford compressor station will be reduced from a seasonal capacity to as follows:
  - July 9 – July 12, 2019 1,303,000
  - July 15 – July 19, 2019 1,414,000

• Based on historical nominations through Oxford, AGT anticipates restrictions to interruptible and secondary services.
Cromwell to Chaplin
(slides 1 of 2)

- **Dates:**
  - July 18, 2019
  - July 23 – July 29, 2019
  - July 30 – August 5, 2019

- AGT will be conducting outages between its Cromwell and Chaplin compressor stations.

- During this time, AGT currently forecasts the capacity through the Cromwell compressor station will be reduced from a seasonal capacity to as follows:

  Reduced to Approx:
  - July 18, 2019  669,000
  - July 23 – July 29, 2019  559,000
  - July 30 – August 5, 2019  865,000

- Based on historical nominations through Cromwell, AGT anticipates restrictions to interruptible, secondary services and primary firm services.
Shippers can alternatively source gas from the following receipt points:
- MR 00206 – LINCOLN (MIDDLESEX, MA)
- MR 00271 – EVERETT INT. (MIDDLESEX, MA)
- MR 00205 – MENDON
- MR 00215 – SALEM ESSEX CO., MA (ESSEX, MA)

AGT requests that customers/point operators be aware of the impact non-ratable hourly takes from the system may have in causing delivery pressures reaching lower than desired levels.
• **Dates**: Sep 10, 2019

• AGT will be conducting a compressor station outage at its Hanover compressor station.

• During this time, AGT will be limited to a net of approximately 300,000 Dth/day for delivery to TE Lambertville (MR 00210) and TE Hanover (MR 00211), which includes the TE/AGT Lease Capacity.

• Based on historical nominations, AGT anticipates restrictions to interruptible, secondary services, and potentially primary firm services.
Fall Compressor Station Outages

• **Dates:** Sep 10 – Oct 8, 2019

• AGT will be conducting fall compressor station outages at the following stations. During this time, AGT currently forecasts the capacity through these stations will be reduced from a seasonal capacity to as follows:

<table>
<thead>
<tr>
<th>Date(s)</th>
<th>Station</th>
<th>Reduced to Approx:</th>
</tr>
</thead>
<tbody>
<tr>
<td>Sep 10 – Sep 13</td>
<td>Southeast</td>
<td>1,353,000</td>
</tr>
<tr>
<td>Sep 19, 2019</td>
<td>Oxford</td>
<td>1,109,000</td>
</tr>
<tr>
<td>Sep 24, 2019</td>
<td>Chaplin</td>
<td>656,000</td>
</tr>
<tr>
<td>Sep 26, 2019</td>
<td>Stony Point</td>
<td>1,381,000</td>
</tr>
<tr>
<td>Sep 26, 2019</td>
<td>Burrillville</td>
<td>526,000</td>
</tr>
<tr>
<td>Oct 8, 2019</td>
<td>Southeast</td>
<td>1,353,000</td>
</tr>
</tbody>
</table>

• Based on historical nominations, AGT anticipates restrictions to interruptible, secondary services, and potentially primary firm services.
30” Main Line L30B - Burrillville to End of Line (EOL)

• Dates:
  ◦ Cleaning Tool: Sep 13, 2019

• AGT will be conducting pigging operations on its 30” Main Line L30B from the Burrillville compressor station to the EOL.

• During the tool run, capacity through Burrillville compressor station will be reduced from a seasonal capacity to approximately 558,000 Dth/day.

• Based on historical nominations through Burrillville, AGT anticipates restrictions to interruptible, secondary firm and potentially primary firm services.
26” Main Line – Stony Point to Southeast

- **Dates**: TBD August, 2019 (approx 14 days)

- As part of its DOT Pipeline Integrity Project, AGT will be conducting further detailed investigations on its 26” Main Line between its Stony Point and Southeast compressor stations.

- Capacity through Stony Point compressor station will be reduced from a seasonal capacity to approximately 1,134,000 Dth/day.

- Based on historical nominations through Stony Point, AGT anticipates restrictions to interruptible, secondary firm and potentially primary firm services.
• **Dates:** TBD September, 2019 (approx 5 days)

• AGT will be conducting further detailed investigations on its 30” Main Line L30B between the Burrillville compressor station and the EOL.

• Capacity through the Burrillville compressor station will be reduced from a seasonal capacity to approximately 365,000 Dth/d.

• In addition, capacity on the G system will be reduced to approximately 250,000 Dth/d.

• Based on historical nominations through Burrillville, AGT anticipates restrictions to interruptible, secondary firm and primary firm services.
• **Dates:** TBD September, 2019 (approx 5 days)

• Shippers can alternatively source gas from the following receipt points:
  - MR 00206 – LINCOLN (MIDDLESEX, MA)
  - MR 00271 – EVERETT INT. (MIDDLESEX, MA)
  - MR 00205 – MENDON
  - MR 00215 – SALEM ESSEX CO., MA (ESSEX, MA)

• AGT will be suspending its No-Notice Service for deliveries downstream of the Burrillville compressor station for the duration of this outage.

• AGT requests that customers/point operators downstream of Burrillville be aware of the impact non-ratable hourly takes from the system may have in causing delivery pressures reaching lower than desired levels.
Lateral Outages
• Dates:
  - Cleaning Tool Dates: TBD, 2019
  - Gauge Tool Dates: Mar 25, 2019
  - In-Line Tool Dates: Mar 26, 2019
  - Potential Repair Dates: June 11, 2019

• AGT will be conducting pigging operations on its 24” I-9 Line.

• During the tool runs, the following meters will be unavailable for flow:
  - MR 00834 – BULD – BRAINTREE ELECTRIC LIGHT
  - MR 00803 – FORE RIVER

• Depending on the results of the ILI Tool run and if further detailed investigations are required, the following meters will be unavailable for flow:
  - MR 00834 – BULD – BRAINTREE ELECTRIC LIGHT
  - MR 00803 – FORE RIVER
• Dates:
  o Cleaning Tool Dates: TBD, 2019
  o Gauge Tool Dates: Mar 25, 2019
  o In-Line Tool Dates: Mar 26, 2019
  o Potential Repair Dates: June 11, 2019

• In addition, if an isolation is necessary, the following meters must source their supply from MR 00215 – SALEM ESSEX CO., MA (ESSEX, MA) and may have lower than desired pressures:
  o MR 00803 – FORE RIVER
  o MR 00827 – NATIONAL GRID-WEYMOUTH
  o MR 00834 – BULD - BRAINTEER ELECTRIC LIGHT
  o MR 00837 – SALEM HARBOR STATION

• The following meter will be unavailable for flow to all locations except for the meters previously stated
  o MR 00215 – SALEM ESSEX CO., MA
• Dates:
  o Cleaning Tool Dates: Apr 11 – Apr 12, 2019
  o In-Line Tool Dates: Apr 16, 2019
  o Potential Repair Dates: June 13, 2019

• As part of its DOT Pipeline Integrity Project, AGT will be conducting pigging operations on its 20” W-1 Line. During the in-line tool runs, AGT will coordinate with downstream point operators to minimalize operational impact:
  o MR 00072 – PORTLAND
  o MR 00810 – NRG MIDDLETOWN
  o MR 00819 – MIDDLETOWN – YANKEE
  o MR 00833 – KLEEN ENERGY
  o MR 00836 – GENCONN POWER PLANT

• Depending on the results of the ILI Tool run and if further detailed investigations are required, the following meters may experience lower than desired pressures or be unavailable for flow:
  o MR 00072 – PORTLAND
  o MR 00810 – NRG MIDDLETOWN
  o MR 00819 – MIDDLETOWN – YANKEE
  o MR 00833 – KLEEN ENERGY
  o MR 00836 – GENCONN POWER PLANT
• Dates:
  - Cleaning Tool Dates: Apr 16, 2019
  - In-Line Tool Dates: Apr 18, 2019
  - Potential Repair Dates: July 8, 2019

• As part of its DOT Pipeline Integrity Project, AGT will be conducting pigging operations on its 6” E-1 Line. During the tool runs, AGT will coordinate with downstream point operators to minimize operational impact:
  - MR 00007 – WATERFORD
  - MR 00035 – SALEM PIKE
  - MR 00046 – YANTIC
  - MR 00053 – NORWICHTOWN
  - MR 00059 – MONTVILLE
  - MR 00822 – PHELPS DODGE
E System Line E-1-6”

(slise 2 of 2)

• Dates:
  - Cleaning Tool Dates: Apr 16, 2019
  - In-Line Tool Dates: Apr 18, 2019
  - Potential Repair Dates: July 8, 2019

• Depending on the results of the ILI Tool run and if further detailed investigations are required, the following meters may experience lower than desired pressures:
  - MR 00007 – WATERFORD
  - MR 00035 – SALEM PIKE
  - MR 00046 – YANTIC
  - MR 00053 – NORWICHTOWN
  - MR 00059 – MONTVILLE
  - MR 00822 – PHELPS DODGE

• If an isolation is necessary, the following meter may be unavailable for flow:
  - MR 00007 – WATERFORD
E System Line E-1-16”

• Dates:
  - Cleaning Tool Dates: Apr 19, 2019
  - In-Line Tool Dates: Apr 23, 2019
  - Potential Repair Dates: July 8, 2019

• As part of its DOT Pipeline Integrity Project, AGT will be conducting pigging operations on its 16” E-1 Line.

• During the tool runs, to the extent feasible, AGT will coordinate with downstream point operators on the E System to minimize operational impact.

• Depending on the results of the ILI Tool run and if further detailed investigations are required which result in a reduction of capacity on the E System; AGT will post on its EBB as soon as it is known.
I System Line I-1-10”/12”

**Dates:**
- Cleaning Tool Dates: Apr 18, 2019
- Gauge Tool Dates: Apr 23, 2019
- In-Line Tool Dates: Apr 25, 2019
- Potential Repair Dates: June 14, 2019

As part of its DOT Pipeline Integrity Project, AGT will be conducting pigging operations on its 10”/12” I-1 Line. During the tool runs, AGT will coordinate with downstream point operators to minimize operational impact:
- MR 00021 – NATIONAL GRID - NORWOOD
- MR 00022 – WESTWOOD
- MR 00058 – CANTON
- MR 00061 – WOODLAND RD
- MR 00838 – NATIONAL GRID – WEST ROXBURY

Depending on the results of the ILI Tool run and if further detailed investigations are required, the following meters may experience lower than desired pressures or be unavailable for flow:
- MR 00021 – NATIONAL GRID - NORWOOD
- MR 00022 – WESTWOOD
- MR 00058 – CANTON
- MR 00061 – WOODLAND RD
- MR 00838 – NATIONAL GRID – WEST ROXBURY
Dates:
- Pipeline Outage Dates: Apr 19 – Apr 24, 2019
- Wireline Tool Dates: Apr 23, 2019
- Potential Repair Dates: July 18, 2019

As part of its DOT Pipeline Integrity Project, AGT will be conducting pigging operations on its 12” B-1L Line.

During these tool runs, AGT will coordinate with downstream point operators to minimize operational impact:
- MR 00002 – WATERBURY

Depending on the results of the ILI Tool run and if further detailed investigations are required, the following meter may experience lower than normal pressures:
- MR 00002 – WATERBURY (NEW HAVEN, CT)
C System Line C-5-8"

• Dates:
  o Cleaning Tool Dates: Apr 23, 2019
  o In-Line Tool Dates: Apr 30, 2019
  o Potential Repair Dates: July 11, 2019

• As part of its DOT Pipeline Integrity Project, AGT will be conducting pigging operations on its 8” C-5 Line. During the tool runs, AGT will coordinate with downstream point operators to minimize operational impact:
  o MR 00030 – GUILFORD

• Depending on the results of the ILI Tool run and if further detailed investigations are required, the following meters may experience lower than desired pressures or be unavailable for flow:
  o MR 00030 – GUILFORD


T System Line T-1-6”

• Dates:
  o Cleaning Tool Dates: Apr 29, 2019
  o Gauge Tool Dates: Apr 29, 2019
  o In-Line Tool Dates: Apr 30, 2019
  o Potential Repair Dates: July 18, 2019

• As part of its DOT Pipeline Integrity Project, AGT will be conducting pigging operations on its 6” T-1 Line. During the tool runs, the following meters will be unavailable for flow:
  o MR 00025 – HOPEDALE
  o MR 00801 – MILFORD POWER
  o MR 00809 – BALL FOSTER

• Depending on the results of the ILI Tool run and if further detailed investigations are required, the following meters may experience lower than desired pressures:
  o MR 00025 – HOPEDALE
  o MR 00801 – MILFORD POWER
  o MR 00809 – BALL FOSTER
**T System Line T-1L-12”**

- **Dates:**
  - Cleaning Tool Dates: May 2, 2019
  - Gauge Tool Dates: May 2, 2019
  - In-Line Tool Dates: May 3, 2019
  - Potential Repair Dates: Jun 24, 2019

- **As part of its DOT Pipeline Integrity Project, AGT will be conducting pigging operations on its 12” T-1L Line. During the tool runs, the following meters will be unavailable for flow:**
  - MR 00025 – HOPEDALE
  - MR 00801 – MILFORD POWER
  - MR 00809 – BALL FOSTER

- **Depending on the results of the ILI Tool run and if further detailed investigations are required, the following meters may experience lower than desired pressures:**
  - MR 00025 – HOPEDALE
  - MR 00801 – MILFORD POWER
  - MR 00809 – BALL FOSTER
I System Line I-2L-16”

• Dates:
  o Cleaning Tool Dates: May 7, 2019
  o In-Line Tool Dates: May 9, 2019
  o Potential Repair Dates: July 25, 2019

• As part of its DOT Pipeline Integrity Project, AGT will be conducting pigging operations on its 16” I-2L Line. During the tool runs, AGT will coordinate with downstream point operators to minimize operational impact:
  o MR 00024 – BROCKTON

• Depending on the results of the ILI Tool run and if further detailed investigations are required, the following meters may experience lower than desired pressures:
  o MR 00024 – BROCKTON
**G System Line G-24-18”**

- **Dates:**
  - Cleaning Tool Dates: May 14, 2019
  - In-Line Tool Dates: May 23, 2019
  - Potential Repair Dates: July 31, 2019

- **As part of its DOT Pipeline Integrity Project, AGT will be conducting pigging operations on its 18” G-24 Line. During the tool runs, the following meters will be unavailable for flow:**
  - MR 00806 – MIRANT CANAL
  - MR 00829 – NATIONAL GRID - SANDWICH

- **Depending on the results of the ILI Tool run and if further detailed investigations are required, the following meters may experience lower than desired pressures or, if an isolation is necessary, may be unavailable for flow:**
  - MR 00806 – MIRANT CANAL
  - MR 00829 – NATIONAL GRID - SANDWICH
N System Line N-1-6”

• **Dates:**
  - Pipeline Outage Dates: TBD September, 2019
    - Approx. 4 Days

• As part of its DOT Pipeline Integrity Project, AGT will be conducting a pipeline outage on its 6” N-1 Line. During the pipeline outage, the following meter will be unavailable for flow:
  - MR 00062 – VERNON
I System Line I–9–24”
(slide 1 of 2)

• **Dates:**
  - Cleaning Tool Dates: TBD, 2019
  - In-Line Tool Dates: Oct 25, 2019
  - Potential Repair Dates: Dec 10, 2019

• AGT will be conducting pigging operations on its 24” I-9 Line.

• During the tool runs, the following meters will be unavailable for flow:
  - MR 00834 – BELD – BRAINTREE ELECTRIC LIGHT
  - MR 00803 – FORE RIVER

• Depending on the results of the ILI Tool run and if further detailed investigations are required, the following meters will be unavailable for flow:
  - MR 00834 – BELD – BRAINTREE ELECTRIC LIGHT
  - MR 00803 – FORE RIVER
I System Line I–9–24”
(slide 2 of 2)

- Dates:
  - Cleaning Tool Dates: TBD, 2019
  - In-Line Tool Dates: Oct 25, 2019
  - Potential Repair Dates: Dec 10, 2019

- In addition, if an isolation is necessary, the following meters must source their supply from MR 00215 – SALEM ESSEX CO., MA (ESSEX, MA) and may have lower than desired pressures:
  - MR 00803 – FORE RIVER
  - MR 00827 – NATIONAL GRID-WEYMOUTH
  - MR 00834 – BELD - BRAINTREE ELECTRIC LIGHT
  - MR 00837 – SALEM HARBOR STATION

- The following meter will be unavailable for flow to all locations except to the previous four meters.
  - MR 00215 – SALEM ESSEX CO., MA
Y System Line Y-1-12”

• Dates:
  o Pipeline Outage Dates: TBD Oct, 2019 (5 Days)
  o Wireline Tool Dates: TBD Oct, 2019 (1 Day)
  o Potential Repair Dates: TBD Nov, 2019

• As part of its DOT Pipeline Integrity Project, AGT will be conducting pigging operations on its 12” Y-1 Line. During the pipeline outage, the following meter will be unavailable for flow:
  o MR 00814 – ANP BELLINGHAM ENERGY COMPANY

• Depending on the results of the Tool and if further detailed investigations are required, the following meter may experience lower than desired pressure or be unavailable for flow:
  o MR 00814 – ANP BELLINGHAM ENERGY COMPANY
• **Cleaning Tool Date**: April 24, 2019

As part of its DOT Pipeline Integrity Program, AGT has determined that further detailed investigations are required on its J System Line 1.

At this time, the number of gas days impacted is an estimate only; and will be updated once the work plan has been developed and work has commenced.

To the extent feasible, AGT will coordinate with downstream point operators to minimize operational/imbalance impacts.

The following meters could potentially be impacted by these detailed investigations:
- MR 00027 – NATIONAL GRID- EVERETT
- MR 00028 – BROOKFORD ST
- MR 00032 – NATIONAL GRID-WALTHAM
- MR 00057 – NATIONAL GRID-WESTON
- MR 00074 – NATIONAL GRID-WELLESLEY
- MR 00080 – NATIONAL GRID-POLAROID
- MR 00089 – NATIONAL GRID-MEDFORD
- MR 00206 – LINCOLN
- MR 00271 – EVERETT INT.
- MR 00826 – MYSTIC
The tentative schedule for valve section detailed investigations is as follows:

**Valve Section 1:**
- Tentative Detailed Investigations: Aug 9 – Sep 12, 2019
- Tentative Isolations: Aug 30 – Sep 12, 2019
- During the isolation dates, meters 00027, 00028, 00032, 00057, 00074, 00080, 00089 and 00826 are required to schedule any physical takes from meters 00206 and 00271.

**Valve Section 2:**
- Tentative Detailed Investigations: Sep 13 – Sep 19, 2019
- Tentative Isolations: None required at this time

**Valve Section 3:**
- Tentative Detailed Investigations: Jul 10 – Aug 8, 2019
- Tentative Isolations: Jul 31 – Aug 8, 2019
- During the isolation dates, meters 00027, 00028, 00089 and 00826 are required to schedule any physical takes from meters 00206 and 00271. Additionally, meters 00032 and 00080 will be unavailable for flow during this time.

**Valve Section 4&5:**
- Tentative Detailed Investigations: May 23 – Jun 7, 2019
- Tentative Isolations: Jun 1 – Jun 7, 2019
- During the isolation dates, meters 00027, 00028, 00089 and 00826 are required to schedule any physical takes from meter 00271.
The tentative schedule for valve section detailed investigations is as follows:

Valve Section 6:
- Tentative Detailed Investigations: May 3 – May 18, 2019
- Tentative Isolations: May 13 – May 18, 2019
- During the isolation dates, meters 00027, 00089 and 00826 are required to schedule any physical takes from meter 00271.

Valve Section 7:
- Tentative Detailed Investigations: Apr 2 – May 5, 2019
- Tentative Isolations: May 1 – May 5, 2019
- During the isolation dates, meters 00027 and 00826 are required to schedule any physical takes from meter 00271.

Valve Section 8:
- Tentative Detailed Investigations: Jun 24 – Jun 30, 2019
- Tentative Isolations: Jun 24 – Jun 30, 2019
- During the isolation dates meter 00027 is required to schedule any physical takes from meter 00271.
**J System Line J–1 – (VS 1-3)**

*(slide 1 of 2)*

**Dates:**
- Cleaning Tool Dates: May 16 – May 17, 2019
- Gauge Tool Dates: May 22, 2019
- Potential Repair Dates: June 24, 2019

**AGT will be conducting pigging operations on its J-1 Line, section 1. During these tool runs, the following meter will be unavailable for flow:**
- MR 00206 – LINCOLN INT.
- MR 00271 – EVERETT INT.

**Depending on the results of the Gauge Tool run and if further detailed investigations are required, the following meter may experience lower than normal pressures or be unavailable for flow:**
- MR 00027 – NATIONAL GRID- EVERETT
- MR 00028 – BROOKFORD ST
- MR 00032 – NATIONAL GRID-WALTHAM
- MR 00057 – NATIONAL GRID-WESTON
- MR 00074 – NATIONAL GRID-WELLESLEY
- MR 00080 – NATIONAL GRID-POLAROID
- MR 00089 – NATIONAL GRID-MEDFORD
- MR 00826 – MYSTIC
**J System Line J–1**

**(slide 2 of 2)**

- **Dates:**
  - Cleaning Tool Dates: May 16 – May 17, 2019
  - Gauge Tool Dates: May 22, 2019
  - Potential Repair Dates: June 24, 2019

- If an isolation is required, the stated meters downstream of the isolated valve section will be required to source their supply from the following meters:
  - MR 00206 – LINCOLN INT.
  - MR 00271 – EVERETT INT.
J System Line J-10-12”

• **Dates:**
  o Pipeline Outage Dates: June 18 – June 21, 2019
  o Wireline Tool Dates: June 20, 2019
  o Potential Repair Dates: Aug 21, 2019

• As part of its DOT Pipeline Integrity Project, AGT will be conducting pigging operations on its 12” J-10 Line. During the pipeline outage, the following meter will be unavailable for flow:
  o MR 00089 – NATIONAL GRID - MEDFORD

• Depending on the results of the Tool run and if further detailed investigations are required, the following meter may experience lower than desired pressures or be unavailable for flow:
  o MR 00089 – NATIONAL GRID - MEDFORD
• Dates:
  o Pipeline Outage Dates: Aug 10 – Aug 14, 2019

• As part of its DOT Pipeline Integrity Project, AGT will be conducting pigging operations on its 12” J-4 Line. During the pipeline outage, the following meter will be unavailable for flow:
  o MR 00028 – BROOKFORD ST
As a result of prior DOT mandated investigations, the following locations have been identified as requiring additional evaluation which may require a reduction of capacity. Should any of these investigations lead to a reduction of capacity, AGT will post on the bulletin board as soon as it is known:

<table>
<thead>
<tr>
<th>Mainline</th>
<th>Laterals</th>
</tr>
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<tbody>
<tr>
<td>26” ML Stony Point to Southeast</td>
<td>B System B-1 6”</td>
</tr>
<tr>
<td>30” L30B Stony Point to Southeast</td>
<td>E System E-1L-10”/12”</td>
</tr>
<tr>
<td>24” ML Cromwell to Chaplin</td>
<td>G System G-8C</td>
</tr>
<tr>
<td>30” L30B Cromwell to Chaplin</td>
<td>G System G12L 24”</td>
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<tr>
<td>26” ML Oxford to Cromwell</td>
<td>Q System Q-1 24”</td>
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<tr>
<td>26” ML Southeast to Oxford</td>
<td>N System N-1 6”</td>
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## 2019 AGT MAINLINE OPERATIONAL CAPACITY MATRIX

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<thead>
<tr>
<th></th>
<th>Stony Point</th>
<th>Southeast</th>
<th>Oxford</th>
<th>Cromwell</th>
<th>Burrillville</th>
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<tbody>
<tr>
<td>April 2 - April 6</td>
<td>1,837,000</td>
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## 2019 AGT Mainline Operational Capacity Matrix

<table>
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<tr>
<th></th>
<th>Stony Point</th>
<th>Southeast</th>
<th>Oxford</th>
<th>Cromwell</th>
<th>Burrillville</th>
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# 2019 AGT MAINLINE ENTITLEMENTS

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<th></th>
<th>Stony Point</th>
<th>Southeast</th>
<th>Oxford</th>
<th>Cromwell</th>
<th>Burrillville</th>
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<tbody>
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<td>1,170,564</td>
<td>925,975</td>
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<td>Jun 1 – Sep 30</td>
<td>1,546,247</td>
<td>1,515,895</td>
<td>1,214,714</td>
<td>1,021,662</td>
<td>796,170</td>
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<td>Oct 1 – Nov 15</td>
<td>1,728,203</td>
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<td>1,396,079</td>
<td>1,170,564</td>
<td>925,975</td>
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<td>Nov 16 – Apr 15</td>
<td>1,845,269</td>
<td>1,814,031</td>
<td>1,512,850</td>
<td>1,271,012</td>
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